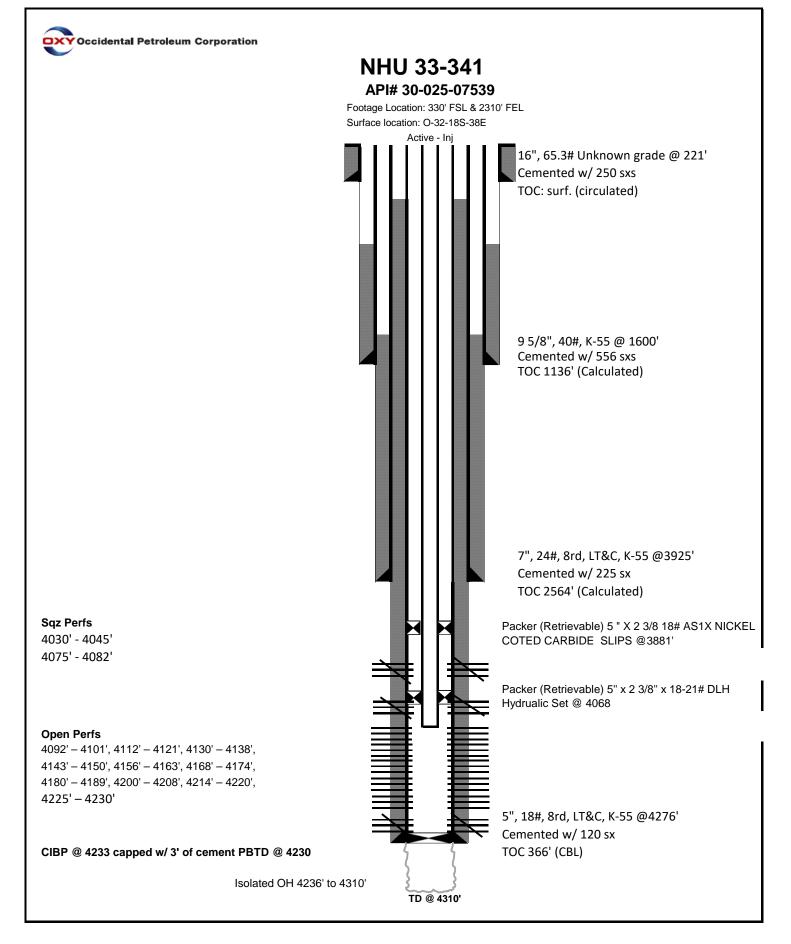
cesined by OCP: 12/2/2021 5:32:39 AN	M State of New Mexico	Form C-103 <sup>1</sup>
Office <u>District I</u> – (575) 393-6161 1675 N. Franch Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-07539
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗹 FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
1. Type of Well: Oil Well 🔲 Ga	as Well 🗌 Other Injector	8. Well Number 341
2. Name of Operator OCCIDENTAL PERMIAN LTD.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 4294, HOUSTON, TX 77	210	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location	210	
Unit Letter O :330	D feet from the South line and 23	310 feet from the East line
· · · · · · · · · · · · · · · · · · ·	Township 18S Range 38E	
	1. Elevation (Show whether DR, RKB, RT, GR, et	5 ==; :
	636' GL	
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
	· •	
NOTICE OF INTE		BSEQUENT REPORT OF:
	PLUG AND ABANDON	
	<u> </u>	RILLING OPNS. P AND A
	MULTIPLE COMPL	NT JOB
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM	OTHER: ed operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete	COTHER: ed operations. (Clearly state all pertinent details, a SEE RULE 19.15.7.14 NMAC. For Multiple C	
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, a b. SEE RULE 19.15.7.14 NMAC. For Multiple C	
CLOSED-LOOP SYSTEM DTHER: 13. Describe proposed or complete of starting any proposed work)	ed operations. (Clearly state all pertinent details, a b. SEE RULE 19.15.7.14 NMAC. For Multiple C	
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CLOSED-LOOP SYSTEM □   OTHER: 13. Describe proposed or complete of starting any proposed work) proposed completion or recom   See attached for planned proce   See attached for planned proce   I hereby certify that the information abord   SIGNATURE Rom Mathematical Rom	ed operations. (Clearly state all pertinent details, a   b. SEE RULE 19.15.7.14 NMAC. For Multiple C   pletion.   edure.   Rig Release Date:   ove is true and complete to the best of my knowled   thew TITLE Regulatory Analyst Sr	Completions: Attach wellbore diagram of

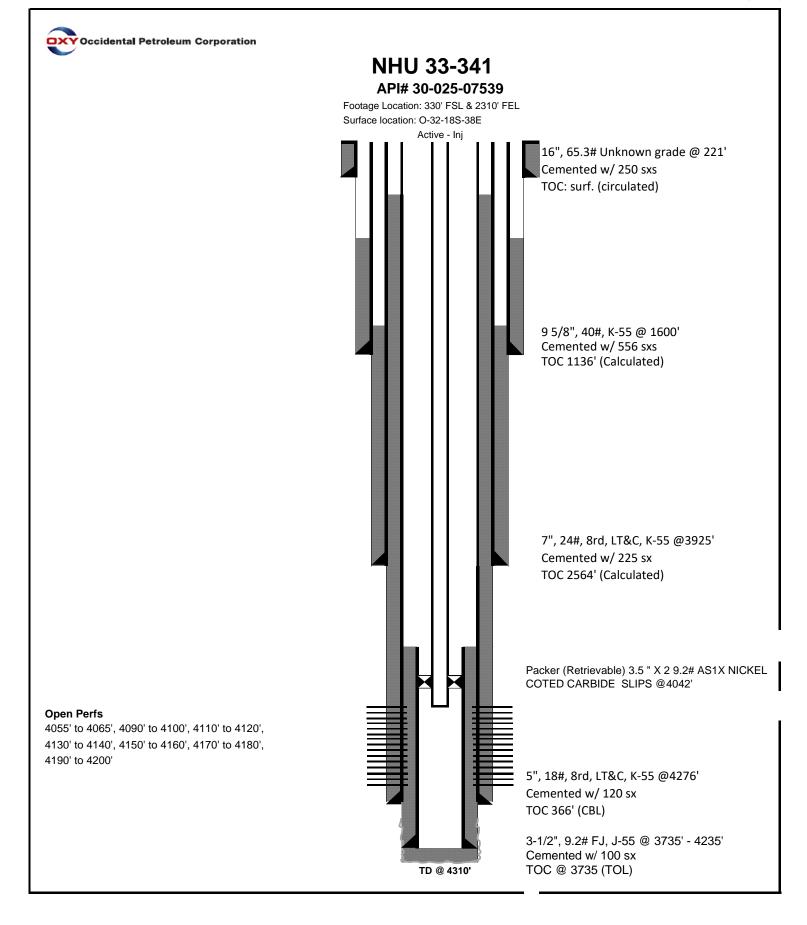
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North Hobbs G/SA Unit Well # 341 API #: 30-25-07539

## Planned work procedure:

- RUPU, ND WH-NU BOP
- POOH with injection equipment.
- RIH with a csg wedge, bumpers and jar and work casing pass the tight spot @ ~4085' POOH
- RIH with 4-1/8" bit DO CIBP at @ 4233' continue CO to PBTD 4235', POOH with bit
- RIH with CICR and set @ 3900'
- RU Cementing trucks and cement sqz existing perfs and OH top down, sting out of CICR and RD cementing trucks
- RIH with 4-1/8" bit and DO cement to ~ 4235' POOH w/ bit
- RIH with 2 jnts of 3-1/5" FJ liner and made a gauge run, POOH
- RIH with ~ 500' of 3-1/2" liner, RU cementing trucks and cement liner in place, RD Cementing trucks
- RIH with 4-1/8" bot and CO to top of liner, POOH with bit
- RIH w/ 2-7/8" bit on a 2-1/16 hydrill / 2-7/8" WS and CO to PBTD ~ 4234'
- RU WL and perf liner as following:
  - 4055' to 4065', 4090' to 4100', 4110' to 4120', 4130' to 4140', 4150' to 4160', 4170' to 4180', 4190' to 4200' (4-jspf)
- RD WL
- RIH w/ plug and packer and acid stim new perfs with ~ 3500 gals of 15% HCL NEFE, RD Acid trucks
- RIH with BHA
- Place well back to service





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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	64631
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/7/2021

Page 5 of 5

Action 64631