

Well Name: STEVENS A-35	Well Location: T23S / R36E / SEC 35 / NWSW /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC030556A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002509467	Well Status: Producing Oil Well	Operator: FAE II OPERATING LLC

DHC-5148

Notice of Intent

Sundry ID: 2507642

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/14/2021

Date proposed operation will begin: 10/18/2021

Type of Action: Deepen Well

Time Sundry Submitted: 08:17

Procedure Description: Est 7-8 days workover rig. MIRU. POOH w/ tbg. RIH w/ 3-3/4" bit & deepen to base of QUEEN, estimated 3750' TD. Circulate clean. POOH w/ bit. RIH w/ perf guns on wireline. Perf Lwr 7 RVRs-QUEEN through 4-1/2" lilner from 3465-3595' (2 SPF). POOH w/ wireline. RIH w/ pkr. Set pkr above open hole. Acidize open hole w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt diverter, & flush w/ 1000 bbls 2% KCL water. POOH w/ pkr. RIH w/ pkr & RBP, set RBP above open hole. Set pkr above new perfs. Acidize new perfs w/ 2500 gals 15% NEFE HCL acid, 750# rock salt diverter, & flush w/ 500 bbls 2% KCL water. POOH w/ pkr & RBP. TIH w/ tbg, pump & rods. RTP Downhole commingle Jalmat; Tansill-Yates-Seven Rivers & Langlie Mattix; Seven Rivers-Queen-Grayburg pools.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BLM_Deepening_Stevens_A_35_COM_2_2021_11_04_20211104134906.pdf

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US Well Number: 3002509467	Well Status: Producing Oil Well	Operator: FAE II OPERATING LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20211116164912.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: VANESSA NEAL	Signed on: NOV 04, 2021 01:49 PM
Name: FAE II OPERATING LLC	
Title: Reservoir Engineer	
Street Address: 11757 KATY FREEWAY, SUITE 1000	
City: HOUSTON	State: TX
Phone: (832) 219-0990	
Email address: VANESSA@FAENERGYUS.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 11/16/2021
Signature: Jonathon Shepard	

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

[illegible]

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: FAE II Operating, LLC **OGRID:** 329326 **Date:** 12/08/2021

II. Type: ☐ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☒ Other.

If Other, please describe: Deepen Stevens A 35 COM #002 to Base of QUEEN; DHC Jalmat-Langlie Mattix Pools

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
STATE A 35 COM #002	30-025-09467	L-35-23S-36E	1650' FSL & 990' FWL	12	12	10

IV. Central Delivery Point Name: STEVENS A 35 COM BATTERY [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
STATE A 35 COM #002	30-025-09467	3/1/2022	3/3/2022	3/4/2022	3/7/2022	3/8/2022

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices


1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Vanessa Neal
Title: Sr. Reservoir Engineer
E-mail Address: vanessa@faenergyus.com
Date: 08 DEC 2021
Phone: 832-219-0990
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

FAE II Operating, LLC (“FAE”) Natural Gas Management Plan

VI. Separation Equipment

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- Valves and meters are designed to service without flow interruption or venting of gas.
- Gas from treater and wellhead will be tied into the sales line.

VII. Operational Practices

19.15.27.8 (A)

FAE’s field operations are designed with the goal of minimizing venting of natural gas. Wellhead and existing production equipment are tied into the gas sales line.

19.15.27.8 (B) Venting and Flaring during drilling operations

- Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Daily vented volumes during drilling operations will be estimated on the daily report.
- All equipment will be available to process wellhead production upon completion of the well.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flowrates.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.

19.15.27.8 (E) Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All gas from wellhead and treater will be routed to a sales outlet.
- When metering is not practical due to low pressure/low rate (<60 MCFPD), the vented volume will be estimated based on annual GOR.

VIII. Best Management Practices

- FAE will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from well is <60 MCFPD. All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All equipment will be maintained to provide highest run-time possible.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.
- All procedures are drafted to keep venting to the absolute minimum.

Well Name: **STEVENS A 35 COM #002** Lease No: 030556A Lease Type: Federal
 Township: 23-S Range: 36-E Sec: 35-L Location: 1650 FSL & 990 FWL
 County: Lea State: NM API: 30-025-09467 Formation: Jalmat-Langlie Mattix; Y-7R-Q

Surface Csg

Size: 10-3/4"
 Wt.&Thrd: 32.75#
 Grade: H-40
 Set @: 336'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size:

KB:
 DF: 3361'
 GL: 3352'
 Spud Date: 5/6/1949
 Compl. Date: 5/25/1949

PROPOSED**Production Csg**

Size: 5-1/2"
 Wt.&Thrd: 17/15.5#
 Grade: J-55
 Set @: 2887'
 Sxs Cmt: 950 + 1000 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 6-3/4"

History - Highlights

1968-01: Clean out to TD. Acidize Open Hole from 3015'-3507' w/ 1500 gals 15% Istne acid & 150 gals Adofoam

1992-11: Well P&A'd

2003-06: Re-enter well to sqz high water zone. Replace top 23' of surface and production csg. DO cmt & CIBP plugs. Drilled new TD to 3604'. Circ hole clean. Ran 4-1/2" production liner. Sqz liner. Sqz 1000 sxs cmt down backside of 5-1/2" csg from surface. Drill out cmt above liner, circ clean. Perf Yates. Acidize & SWF Yates. Run production string & RTP.

Proposed: Deepen well to 3750'. Perfs Lwr 7 RVRs and top of Queen through 4-1/2" liner. Acidize open hole w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt diverter, & flush w/ 1000 bbls 2% KCL water. Acidize new perfs w/ 2500 gals 15% NEFE HCL acid, 750# rock salt diverter, & flush w/ 500 bbls 2% KCL water. RIH w/ production string. RTP DHC Jalmat & Langlie Mattix.

2887-3507' Open hole - May 1949

Acidize 3015'-3507' w/ 1500 gals 15% Istne acid & 150 gals Adofoam - Apr 1966

YATES (Top @ 3015')

3016', 3020', 3024', 3028', 3035', 3040', 3043', 3052', 3056', 3059', 3062', 3066', 3070', 3073', 3077', 3080', 3094', 3097', 3100', 3103', 3106', 3113' (1 SPF) - Mar 2003

Acidize w/ 6200 gals 15% MCA acid; SWF w/ 199,060 gals slickwater & 450,000# sand (10% 20/40, 15% 10/20, 75% 8/16)

SEVEN RIVERS (Top @ 3230')

3465-3595' (2 SPF) - Proposed

Acidize w/ 2500 gals 15% NEFE HCL acid, 750# rock salt diverter, & flush w/ 500 bbls 2% KCL water.

QUEEN (Top @ ~3600')

3604-3750' Open Hole - Proposed

Acidize w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt diverter, & flush w/ 1000 bbls 2% KCL water.

Production Lnr

Size: 4-1/2"
 Wt.&Thrd: 11.6#
 Grade: FJL
 Set @: 2794-3586'
 Sxs Cmt: 1800 sxs
 Circ: Circ
 TOC: TOL
 Hole Size: 4-3/4"

Open Hole

Size: 3-3/4"
 Down to: 3750'

PBTD 3750'
 TD 3750'

Tubulars - Capacities and Performance

2-3/8" 4.7# J-55 EUE Tubing (~114 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug)

Well Name: **STEVENS A 35 COM #002** Lease No: 030556A Lease Type: Federal
 Township: 23-S Range: 36-E Sec: 35-L Location: 1650 FSL & 990 FWL
 County: Lea State: NM API: 30-025-09467 Formation: Jalmat; Tansill-Yates-7 RVRs

CURRENT**Surface Csg**

Size: 10-3/4"
 Wt.&Thrd: 32.75#
 Grade: H-40
 Set @: 336'
 Sxs cmt: 300 sxs
 Circ: Circ
 TOC: Surface
 Hole Size:

KB:
 DF: 3361'
 GL: 3352'
 Spud Date: 5/6/1949
 Compl. Date: 5/25/1949

History - Highlights

1968-01: Clean out to TD. Acidize Open Hole from 3015'-3507' w/ 1500 gals 15% Istne acid & 150 gals Adofoam

1992-11: Well P&A'd

2003-06: Re-enter well to sqz high water zone. Replace top 23' of surface and production csg. DO cmt & CIBP plugs. Drilled new TD to 3604'. Circ hole clean. Ran 4-1/2" production liner. Sqz liner. Sqz 1000 sxs cmt down backside of 5-1/2" csg from surface. Drill out cmt above liner, circ clean. Perf Yates. Acidize & SWF Yates. Run production string & RTP.

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 17/15.5#
 Grade: J-55
 Set @: 2887'
 Sxs Cmt: 950 + 1000 sxs
 Circ: Circ
 TOC: Surface
 Hole Size: 6-3/4"

SN 3392'
 EOT 3417'

Production Lnr

Size: 4-1/2"
 Wt.&Thrd: 11.6#
 Grade: FJL
 Set @: 2794-3586'
 Sxs Cmt: 1800 sxs
 Circ:
 TOC: TOL
 Hole Size: 4-3/4"

2887-3507' Open hole - May 1949

Acidize 3015'-3507' w/ 1500 gals 15% Istne acid & 150 gals Adofoam - Apr 1966

YATES (Top @ 3015')

3016', 3020', 3024', 3028', 3035', 3040', 3043', 3052', 3056', 3059', 3062', 3066', 3070', 3073', 3077', 3080', 3094', 3097', 3100', 3103', 3106', 3113' (1 SPF) - Mar 2003

Acidize w/ 6200 gals 15% MCA acid; SWF w/ 199,060 gals slickwater & 450,000# sand (10% 20/40, 15% 10/20, 75% 8/16)

SEVEN RIVERS (Top @ 3230')

PBTD 3580'
 TD 3604'

Tubulars - Capacities and Performance

2-3/8" 4.7# J-55 EUE Tubing (111 jts 2-3/8" tbg, SN, 18' MA w/ 2' AGL + 8' KBC)
 2" x 1-1/4" x 12' RHAC insert pump on 3/4" KD rod string

F AE II Operating, LLC
Stevens A 35 COM #002
Unit L, Sec 35, T23S, R36E
Lea County, New Mexico
API#: 30-025-09467

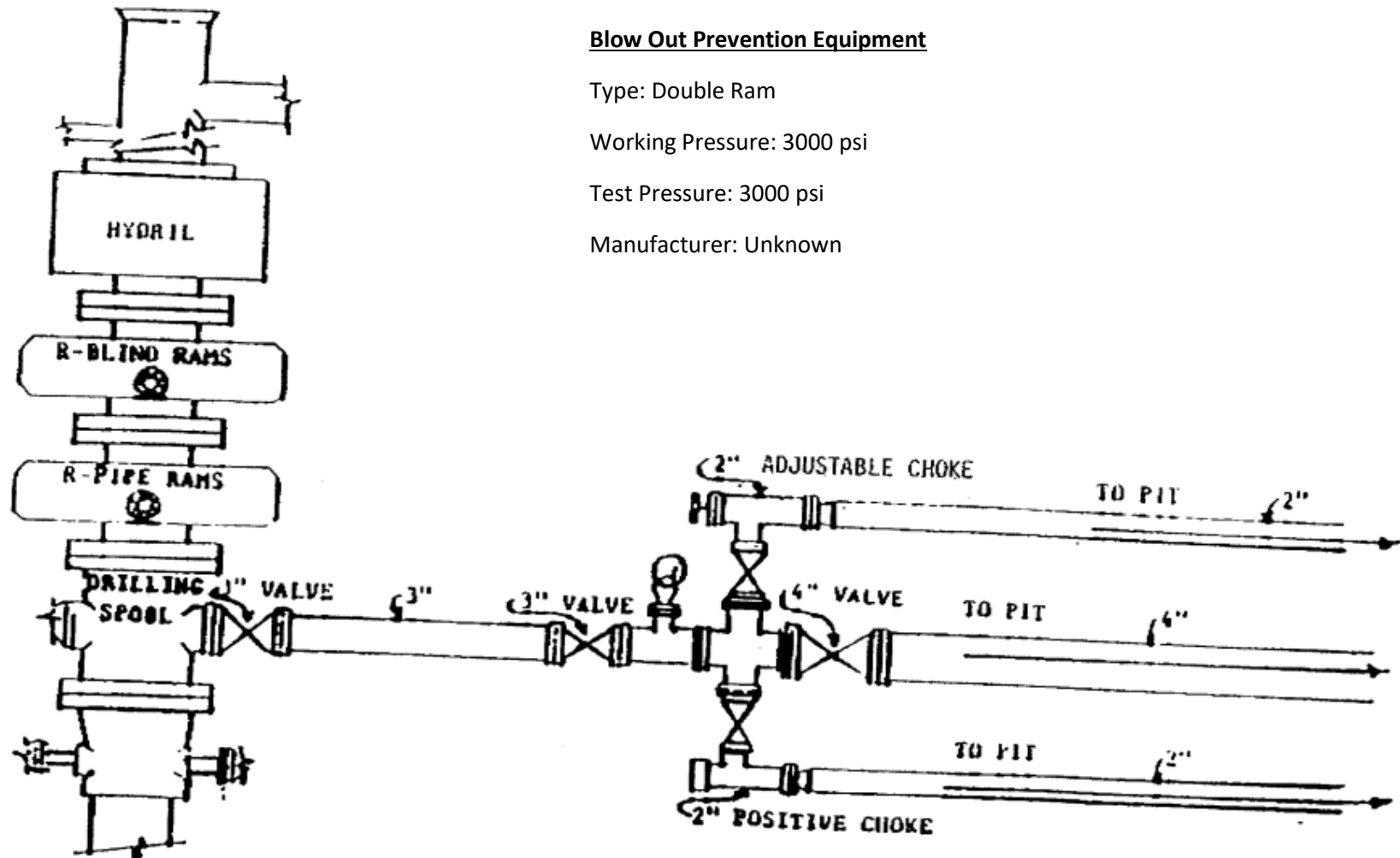
Equipment and Design:

F AE II Operating, LLC will use a closed loop system in this operation. The following equipment will be on location:

- 1) 2- 500 bbl steel tanks

Operation and Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release or spill occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.



Blow Out Prevention Equipment

Type: Double Ram

Working Pressure: 3000 psi

Test Pressure: 3000 psi

Manufacturer: Unknown

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65668

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 1000 Houston, TX 77079	OGRID: 329326
	Action Number: 65668
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	THIS AREA HAS SPECIAL VERTICAL LIMITS FOR JALMAT AND LANGLIE MATTIX POOL. TOP OF LANGLIE MATTIX AND BASE OF JALMAT POOL IS 165 FEET ABOVE BASE OF SEVEN RIVERS FORMATION (R-6034).	12/8/2021