Received Fy WCB S2/6/2021 9:26:36 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 12/06/2021
Well Name: MYSTERY AYM FEDERAL	Well Location: T20S / R25E / SEC 33 / NWSW /	<pre>/ County or Parish/State: EDDY / NM</pre>
Well Number: 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM108454	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153254100X1	Well Status: Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED
Acc	epted for record – NMOCD gc 12/8/2021	

### **Subsequent Report**

Sundry ID: 2645889

Type of Submission: Subsequent Report Date Sundry Submitted: 11/28/2021 Date Operation Actually Began: 11/02/2021 Type of Action: Plug and Abandonment Time Sundry Submitted: 02:00

Actual Procedure: Please see attached subsequent P&A. Thank you.

# **SR Attachments**

#### **Actual Procedure**

Mystery\_AYM\_Federal\_1\_11\_28\_21\_20211128140020.pdf

R	eceived by OCD: 12/6/2021 9:26:36 AM Well Name: MYSTERY AYM FEDERAL	Well Location: T20S / R25E / SEC 33 / NWSW /	County or Parish/State: EDDY / NM
	Well Number: 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
	Lease Number: NMNM108454	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300153254100X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA Name: EOG RESOURCES INCORPORATED Title: Regulatory Specialist Street Address: 104 SOUTH FOURTH STREET City: Artesia State: NM Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

## Field Representative

Representative Name: Street Address: City: State: Phone: Email address:

### **BLM Point of Contact**

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 11/29/2021

Zip:

Signed on: NOV 28, 2021 02:00 PM

Mystery AYM Federal 1 – Sub P&A 30-015-32541 L-33-208-25E

11/2/21 - MIRU and NU BOP.

11/3/21 – Set a CIBP at 9406'. Tested to 500 psi, good.

11/4/21 – Spotted 25 sx Class H cement on top of CIBP to 9286', tagged. Rami Abdelhadi with BLM-Carlsbad witnessed tag and was good. Spotted a 25 sx Class H cement plug from 8832'-8612' calc TOC. No tag required. Spotted a 25 sx Class H cement plug from 8302'-8082' calc TOC. No tag required.

11/5/21 – Spotted a 37 sx Class C cement plug from 6825'-6452' calc TOC. No tag required. Perforated at 3486'. Pressure tested to 600 psi, good. Spotted a 40 sx Class C cement plug from 3536'-3176', tagged.

11/8/21 – Spotted a 25 sx Class C cement plug from 950'-698' calc TOC. No tag required. Perforated at 555'. Established injection rate. Squeezed with 25 sx Class C cement from 555'-275', tagged. Let Rami Abdelhadi with BLM-Carlsbad know and he was good with tag. Perforated at 100'. Established injection rate. Squeezed with 35 sx Class C cement from 100' and circulated up to surface in 5-1/2" and 9-5/8" casing. Gilbert Espinoza with BLM verified cement to surface by picture and was good.

11/10/21 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.** 

M Plug 8	ystery AYM	Federal 1	Se	c-TWN-RNG FOOTAGES	: Sec. 33-20 : 1980' FSL a	0S-25E & 660' FWL		GL:	30-015-32541 3634 3652	l		
1			CASIN	IG DETAIL	1	I			T			
			#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Meth
			A A	17 1/2	13 3/8	48	H-40	0	432	600	Circ	
lug 7	A		В	12 1/4	9 5/8	24	J-55	0	3,338	2026	Circ	
			C	8 3/4	5 1/2	15.5	J-55/P-110	0	9,900	1200	Circ	
lug 6			EOPM									
и <b>5</b> V			FURM	Formation	Тор		Formation	Тор		Formation	Тор	
				SA	827		Canyon	8192		i ormation		1
				BS	3243		Strawn	8722				
ıg 5	B			2nd BS	3436		Atoka	9118				
				3rd BS	6519		Morrow	9456	5			
				WC	6702	<u> </u>						
			TUBIN	IG DETAIL								
			#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ft
					2 7/8"							
					Packer @ 923	36						1
				-								
			PLUG	S								_
			PLUG: #	SX	Class	Тор	Bottom	Tag	Notes			
		_		<b>SX</b> 25	Class H	9286	Bottom 9406	Tag Y	Notes CIBP			
<u>z</u> 4			# 1 2	<b>SX</b> 25 25	H H	9286 8612	9406 8832	Y N				
<u>z</u> 4		Η.	# 1 2 3	<b>SX</b> 25 25 25 25	H H H	9286 8612 8082	9406 8832 8302	Y N N				
4		Η.	# 1 2 3 4	SX           25           25           25           25           37	H H H C	9286 8612 8082 6452	9406 8832 8302 6825	Y N N N	CIBP			
4		Η.	# 1 2 3 4 5	SX           25           25           25           37           40	H H C C	9286 8612 8082 6452 3176	9406 8832 8302 6825 3536	Y N N N Y				
4			# 1 2 3 4 5 6	SX           25           25           25           37           40           25	H H C C C C	9286 8612 8082 6452 3176 698	9406 8832 8302 6825 3536 950'	Y N N N Y N	CIBP Perforated			
			# 1 2 3 4 5 6 7	SX           25           25           25           37           40           25           25           25	H H C C C C	9286 8612 8082 6452 3176 698 275	9406 8832 8302 6825 3536 950' 555	Y N N Y N Y	CIBP Perforated Perforated			
			# 1 2 3 4 5 6	SX           25           25           25           37           40           25	H H C C C C	9286 8612 8082 6452 3176 698	9406 8832 8302 6825 3536 950'	Y N N N Y N	CIBP Perforated			
			# 1 2 3 4 5 6 7	SX           25           25           25           37           40           25           25           25	H H C C C C	9286 8612 8082 6452 3176 698 275	9406 8832 8302 6825 3536 950' 555	Y N N Y N Y	CIBP Perforated Perforated			
33			# 1 2 3 4 5 6 7	SX           25           25           25           37           40           25           25           25	H H C C C C	9286 8612 8082 6452 3176 698 275	9406 8832 8302 6825 3536 950' 555	Y N N Y N Y	CIBP Perforated Perforated			
g 3			# 1 2 3 4 5 6 7 8	SX           25           25           37           40           25           25           37	H H C C C C C C	9286 8612 8082 6452 3176 698 275	9406 8832 8302 6825 3536 950' 555	Y N N Y N Y	CIBP Perforated Perforated			
3			# 1 2 3 4 5 6 7 8	SX           25           25           25           37           40           25           25           37           40           25           35           DRATION DETA	H H C C C C C C	9286 8612 8082 6452 3176 698 275 0	9406 8832 8302 6825 3536 950' 555	Y N N Y N Y	CIBP Perforated Perforated			
g 3 g 2			# 1 2 3 4 5 6 7 8	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
g 3 g 2 g 1	51 00001		# 1 2 3 4 5 6 7 8	SX           25           25           25           37           40           25           25           37           40           25           35           DRATION DETA	H H C C C C C C	9286 8612 8082 6452 3176 698 275 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
g 4 g 3 g 2 g 1 isting Morrow Perfs: 9456	5' - 9622'		# 1 2 3 4 5 6 7 8	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
g 3 g 2 g 1	5' - 9622'		# 1 2 3 4 5 6 7 8 8 PERF0	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation           Morrow	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
3 2 1	5' - 9622'		# 1 2 3 4 5 6 7 8 8 PERF0	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
	5' - 9622'		# 1 2 3 4 5 6 7 8 8 PERF0	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation           Morrow	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			
g 3 g 2 g 1			# 1 2 3 4 5 6 7 8 8 PERF0	SX           25           25           37           40           25           37           40           25           35           DRATION DETA           Formation           Morrow	Н Н С С С С С С С	9286 8612 8082 6452 3176 698 275 0 0	9406 8832 8302 6825 3536 950' 555 100	Y N N Y N Y	CIBP Perforated Perforated			

Received by OCD: 12/6/2021 9:26:36 AM

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:				
EOG RESOURCES INC	7377				
P.O. Box 2267	Action Number:				
Midland, TX 79702	65046				
	Action Type:				
	[C-103] Sub. Plugging (C-103P)				
CONDITIONS					

Created By	Condition	Condition			
		Date			
gcordero	None	12/8/202			

CONDITIONS

Action 65046

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