

Well Name: FULL HOUSE 10 FEDERAL	Well Location: T24S / R31E / SEC 10 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153372700X1	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

Accepted for record – NMOCD gc 12/8/2021

Subsequent Report

Sundry ID: 2645381

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/22/2021	Time Sundry Submitted: 12:13
Date Operation Actually Began: 03/23/2021	

Actual Procedure: Full House 10 Federal 1 Summary 3/23/2021: R/U wireline and set CITP at 14,195', cut tubing at 14,192'. Both casing and tubing failing pressure tests. 5/3/2021: MIRU pulling unit, N/U BOPE and pressure test. 5/4/2021: Pull tubing and TIH testing. 5/5/2021: Spot 25 sx Class H, 1.18 yield, 15.6 ppg, 14,174'-13,804', attempt to reverse circulate, tubing plugged. Tagged inside tubing at 12,750', perforated tubing. 5/6/2021: Tagged TOC at 13,810', spot salt gel, pressure test casing to 1,500 psi for 15 minutes, spot 60 sx Class H, 1.18 yield, 15.6 ppg, 11,640'-11,064', WOC & tagged TOC at 11,000'. Spot 35 sx Class H, 1.18 yield, 15.6 ppg, 8,286'-8,093', spot 125 sx Class H, 1.18 yield, 15.6 ppg, 7,038'-6,268'. 5/7/2021: Tag TOC at 6,259', perforate casing at 4,400', 1 BPM at 2,200 psi circulating, perforate at 4,375', 3 BPM at 1,250 psi circulating, squeeze/circulate 700 sx Class C, 1.32 yield, 14.8 ppg, 4,400'-1,925'. 5/8/2021: Tagged TOC at 2,205', run bond log. 5/10/2021: Pressure tested casing to 1,500 psi for 15 minutes, failed bubble test. Perforate at 2,175', .5 BPM at 1,750 psi, spot 50 sx Microfine cement from 2,175'-1,827', squeezed 100' into perforations. 5/11/2021: Tagged TOC at 1,775', Spot 120 sx Class C, 1.32 yield, 14.8 ppg, 1,775'-1,055', perforated at 1,055', 1.5 BPM at 1,250 psi, spot 25 sx Microfine, 1,059'-775', squeeze 1 bbl to 890'. 5/12/2021: All strings passed bubble test, tagged TOC at 832', tested casing to 1,500 psi for 30 minutes, RDMO for monitoring. 6/9/2021: MIRU CTU. 6/10/2021: Tagged TOC at 724', spot 85 sx Class C, 1.32 yield, 14.8 ppg, 724'-0'.

Well Name: FULL HOUSE 10 FEDERAL	Well Location: T24S / R31E / SEC 10 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153372700X1	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

SR Attachments

Actual Procedure

Chevron___Full_House_10_Federal_1_Unapproved_Subsequent_20211122121200.docx

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KATHERINE PAPAGEORGE	Signed on: NOV 22, 2021 12:12 PM
Name: CHEVRON USA INCORPORATED	
Title: Decommissions Project Manager	
Street Address: 3500 LOUISIANA	
City: HOUSTON	State: TX
Phone: (831) 312-2794	
Email address: KATHRINE.PAPAGEORGE@CHEVRON.COM	

Field Representative

Representative Name: Howie Lucas		
Street Address: 6301 Deauville BLVD N4705		
City: Midland	State: TX	Zip: 79706
Phone: (832)588-4044		
Email address: howie.lucas@chevron.com		

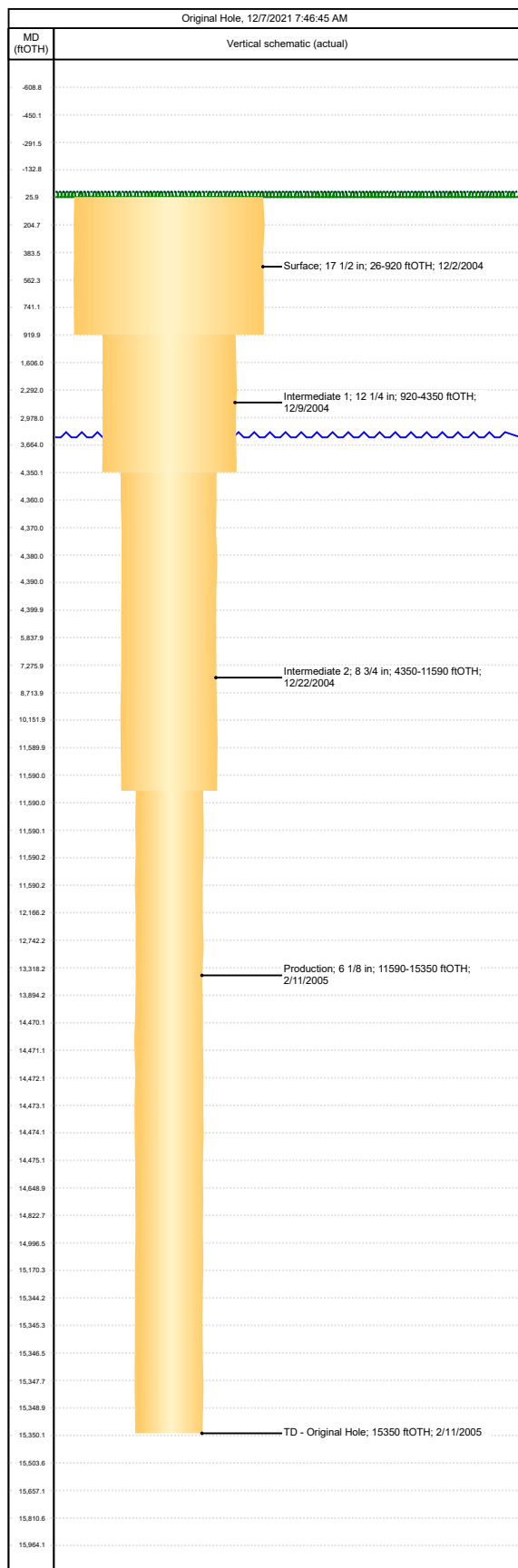
BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/24/2021
Signature: James A. Amos	



QC Wellbore Rpt

Well Name FULL HOUSE 10 FEDERAL 1		Field Name SAND DUNES SOUTH	Area Delaware Basin	Business Unit EMC	Location Type Land	Well Class Unknown	Surface UWI 3001533727
Original RKB (ft) 3,480.00	Current RKB 3,480.00, 5/3/2021	Mud Line Elevation (ft)	Water Depth (ft)	Ground Elevation (ft) 3,454.00	CF Elev (ft)	TH Elev (ft)	Total Depth (ftOTH) 15,350.0



Original Hole

Wellbore Name Original Hole	Parent Wellbore Original Hole	Min Kick Off Depth (ftOTH)
Wellbore UWI 300153372700	Wellbore ChevNo HR8985-00	Casing Configuration

Wellbore Sections

Start Date	End Date	Hole Size (in)	Act Top (ftOTH)	Act Btm (ftOTH)
11/30/2004 00:00	12/2/2004 00:00	17 1/2	26.0	920.0
12/4/2004 00:00	12/9/2004 00:00	12 1/4	920.0	4,350.0
12/10/2004 00:00	12/22/2004 00:00	8 3/4	4,350.0	11,590.0
12/27/2004 00:00	2/11/2005 00:00	6 1/8	11,590.0	15,350.0

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65280

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 65280
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/8/2021