

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-22061

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Justis Unit E

8. Well Number **#14**

9. OGRID Number
240974

10. Pool name or Wildcat
Justis;Blinebry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Legacy Reserves Operating LP

3. Address of Operator
P.O. Box 10848, Midland, TX 79702

4. Well Location

Unit Letter **M** : **990** feet from the **S** line and **330** feet from the **W** line
 Section **12** Township **25S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3101' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
 CASING/CEMENT JOB ☐ PNR ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/21 MIRU plugging equipment. Dug out cellar, ND well head, NU BOP. Tagged existing 5 1/2" CIBP w/ 35' cmt cap @ 5018'.
09/14/21 Circ'd hole w/ MLF. Pressure tested csg, held. Spotted 25 sx class C cmt @ 4700-4453'. WOC. Tagged plug @ 4459'.
 Perf'd @ 2570'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2620-2373'. WOC. **09/15/21** Tagged plug @ 2362'.
 Perf'd @ 1380-910'. WOC. Tagged plug @ 899. Perf'd @ 200'. ND BOP, flange up. Sqz'd 50 sx class C cmt @ 200' & circ'd to surface. Rigg'd down & moved off. **09/20/21** Moved in backhoe and welder, Cut off well head, notified Kerry Fortner w/ OCD via text message of cmt at surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Compliance Coordinator DATE 10/13/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 689-5200
For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 12/14/21

Conditions of Approval (if any): 575-263-6633

Legacy ReservesDaily Operations Report
(Selected Days Only)

9/1/2021 thru 10/13/2021

Page 1

Printed 10/13/2021

South Justis Unit # E14

Lea Co., NM

Event Date: 9/13/2021

BOLO ID: 300054.42.01

P/A

Sep 13, 2021 Monday Day 1

MIRUPU. RIH WITH TUBING AND TAG CEMENT @ 5018'. SDFN

Cleared off location for plugging rig.

Daily Cost: \$425

Cum. Cost: \$425

Sep 14, 2021 Tuesday Day 2

CIRC 120 BLS OF MLF AND PRESSURE TEST CSG AND IT HELD. RIH WITH 4700'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 4700' TO CTC 4453. POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT 4459' AND POOH WITH 39 STANDS. PERFORATE @ 2570' RIH WITH PACKER TO 2170' PRESURE UP 500#. POOH WITH 5.5 PACKER RIH OPEN ENDED TO 2620'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 2620' TO CTC 2373'. POOH WITH 20 STANDS. SDFN

Daily Cost: \$0

Cum. Cost: \$425

Sep 15, 2021 Wednesday Day 3

RIH AND TAG CEMENT @ 2362'. POOH WITH 15 STANDS. PERFORATE @ 1380'. RIH WITH 5.5 OACKER TO 700'. SZ 50 SX OF CLASS C NEAT CEMENT FROM 1380 TO 910'. WOC, RIH AND TAG CEMENT @ 899' PERFORATE @ 200'. SZ 50 SX OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. RDMO.

vac Truck emptied steel pit hauled to SWD.

Daily Cost: \$36,900

Cum. Cost: \$37,325

Report Based On:

Date Range: 9/1/2021 through 10/13/2021

Wells selected based on the following Report Menu selections:

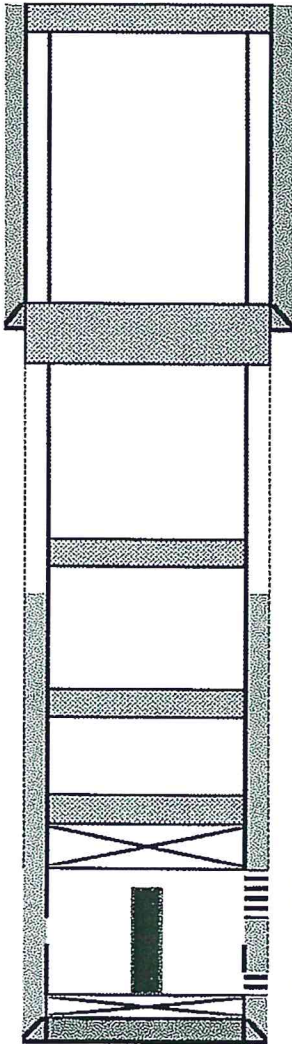
Wells = South Justis Unit # E14.

Legacy- Proposed

Author:	Abby-BCM & Associates, Inc		
Well Name	South Justis Unit E	Well No.	#14
Field/Pool	Justis;Blinberry-Tubb-Drinkard	API #:	30-025-22061
County	Lea	Location:	Sec 12, T25S, R37E
State	New Mexico		Unit M, 990' FSL & 330' FWL
Spud Date		GL:	3101

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	960	12 1/4	500	Circ
Prod Csg	5 1/2		15.5#	6,200	7 7/8	580	2245' TS

Formations	
Anhy	890
T/Salt	1330
Yates	2367
B/Salt	2521
Queen	3083
San Andres	3616
Glorieta	4687
Blinberry	5086
Tubb	5728
Drinkard	5978



TD @

5. Perf'd @ 200'. ND BOP, flange up. Sqz'd 50 sx class C cmt @ 200' & circ'd to surface.

8 5/8 24# CSG @ 960
Hole Size: 12 1/4

4. Perf'd @ 1380-910'. WOC. Tagged plug @ 899.

3. Perf'd @ 2570'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2620-2373'. WOC & Tagged @ 2362'.

2. Spotted 25 sx class C cmt @ 4700-4453'. WOC. Tagged plug @ 4459'.

1. Tagged existing 5 1/2" CIBP w/ 35' cmt cap @ 5018'.

Perfs @ 5088-5306

Perfs @ 5341-5533

Tbg fish @ 5090'

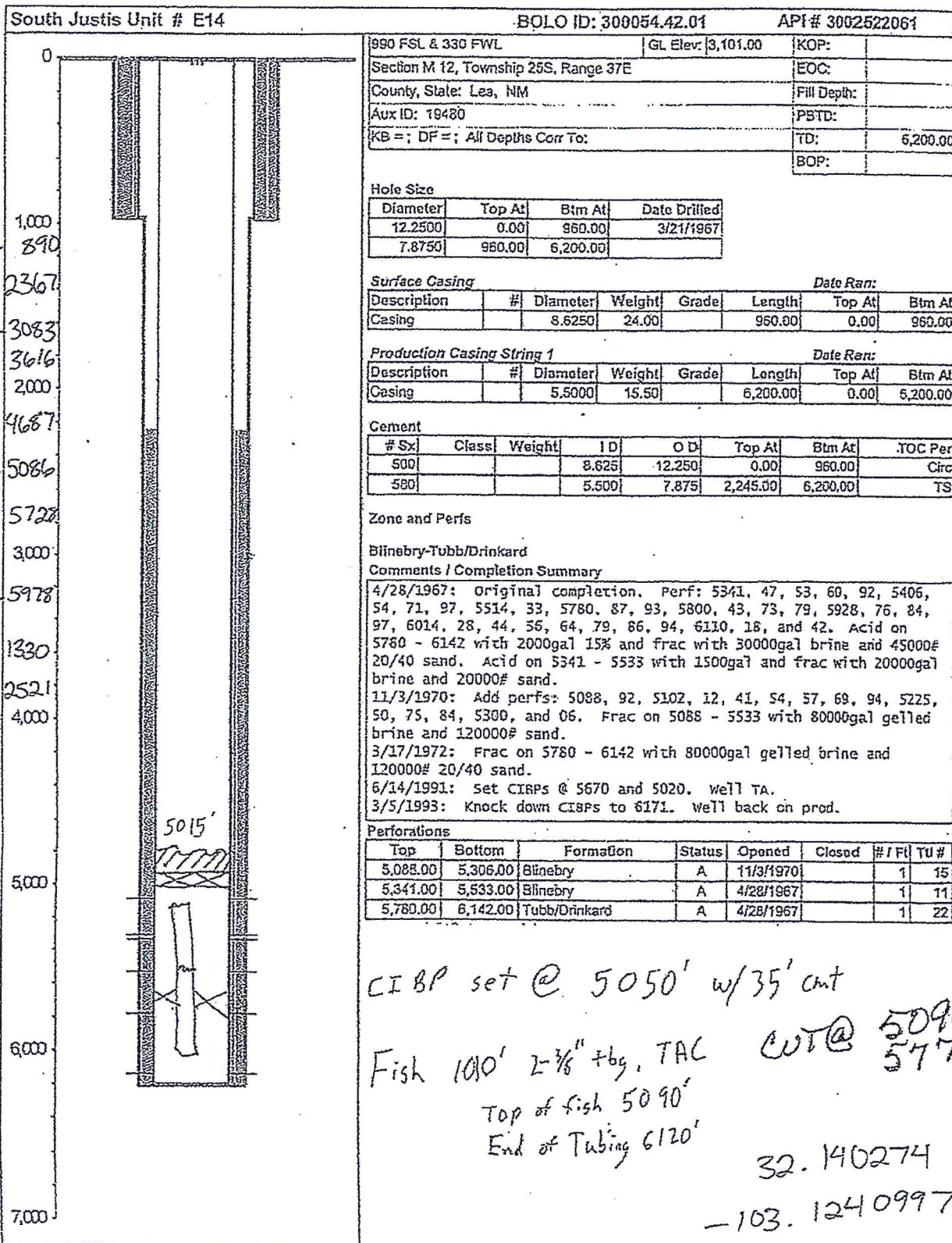
Perfs @ 5780-6142

5 1/2 15.5# CSG @ 6,200
Hole Size: 7 7/8

Wellbore Schematic (From Surface to TD)

Printed: 8/2/2016

Page 1



CIRP set @ 5050' w/35' cnt

Fish 100' 2-3/8" +bg, TAL
Top of fish 5090'
End of Tubing 6120'

CUT @ 5090
5772

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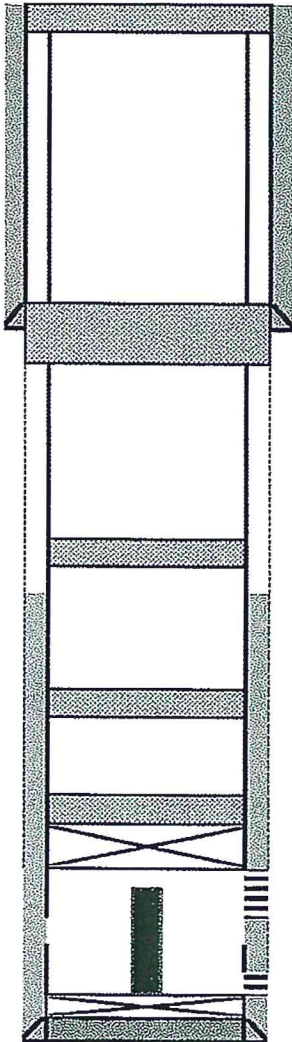
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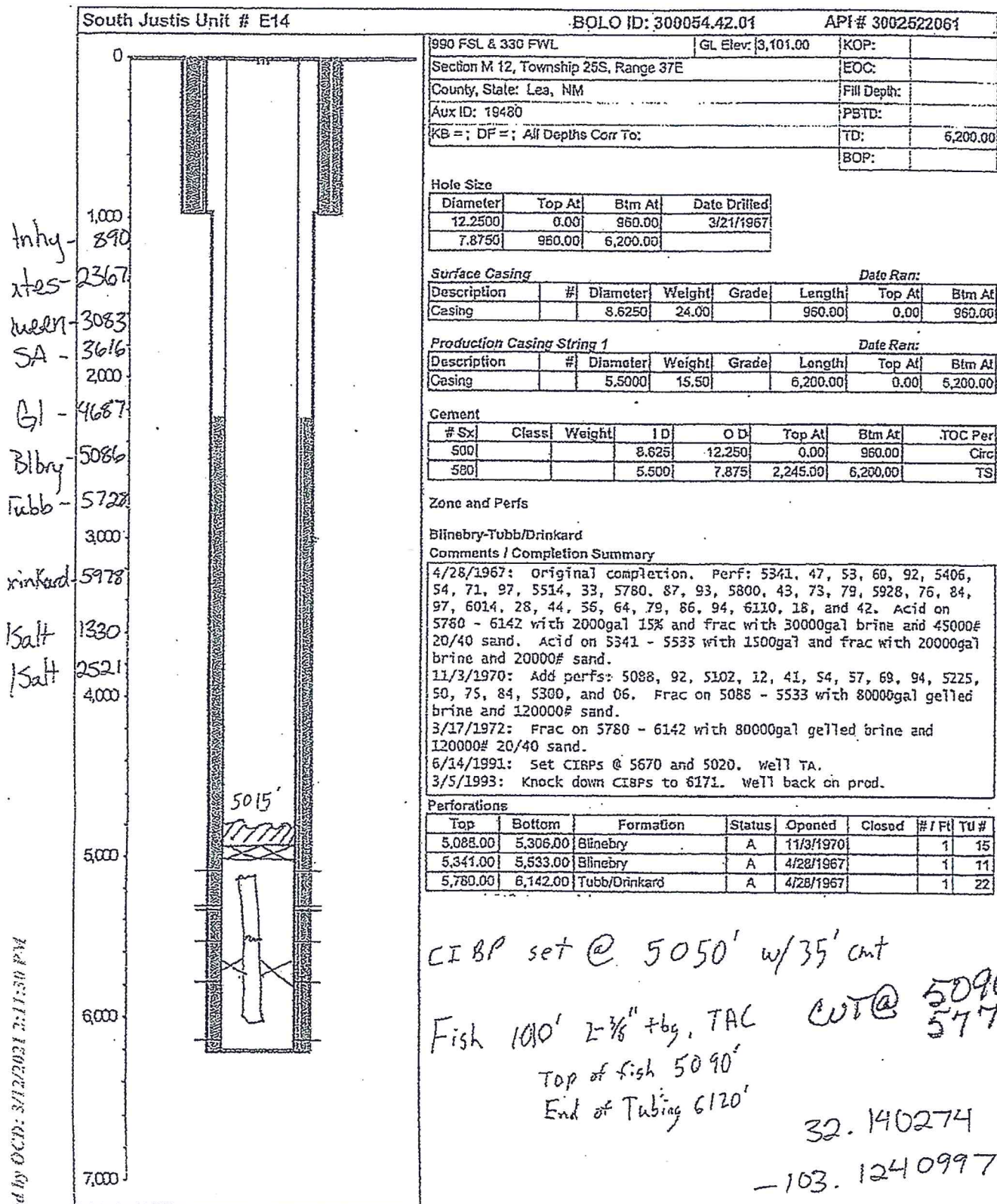
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End of Tubing 6120'

WT@ 5090
5772

32. 140274

-103. 124 0997

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 55780

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 55780
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/14/2021