

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21497
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd State 2
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Ingle Wells, Delaware (33745)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Chevron U.S.A INC.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706
4. Well Location Unit Letter F, 1980 feet from the NORTH line and 1980 feet from the WEST line. Section 2, Township 24S, Range 31E, NMPM, County EDDY.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/2021: Tag CIBP at 7143'. Pump 39 sacks class C cement from 7143' to 6928'
12/2/2021: Tag TOC @ 6900'. Spot 56 sacks class C cement from 6584' to 6434'.
Spot 43 sacks class C cement from 5353' to 5203'. Wash up equipment. Per NMOCDC Gilbert Cordero perforate at 4480', no injection. Drop down to 4530' and spot 100 sacks class C cement from 4530 to 3978'.
12/3/2021: Tag TOC at 3936'. Run bond log from 3936'. Spot 63 sacks Class C cement from 1200' to 895'.
12/9/2021: Cut 7-5/8" casing at 800' and lay down same.
12/10/2021: RIH with 10-3/4" scraper to 800'. Circulate well clean. POOH. Set 10-3/4" CIBP at 800'.
12/11/2021: Test CIBP, casing to 1000 psi - good. Spot 400 sacks Class C from 800' to surface.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/14/2021

Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/15/2021
Conditions of Approval (if any):



EMC Ops Summary - External

Well Name TODD '2' STATE 001	Field Name BIG EDDY	Lease TODD 2 STATE	Area Delaware Basin
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 3001521497

Basic Well Data

Current RKB Elevation 3,498.00, 9/30/2009	Original RKB Elevation (ft) 3,498.00	Latitude (°) 32° 14' 53.232" N	Longitude (°) 103° 45' 0.972" W
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Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/24/2021 07:00	8/24/2021 12:00	PREP	FAC	5.00	
12/1/2021 07:30	12/1/2021 12:00	MOB	MOVEON	4.50	
12/1/2021 12:00	12/3/2021 19:30	ABAN	CMTPLUG	28.00	10.71
12/8/2021 09:00	12/8/2021 17:00	MOB	MOVEON	8.00	
12/8/2021 17:00	12/11/2021 07:00	ABAN	CSGPULL	19.50	
12/11/2021 07:00	12/11/2021 15:30	ABAN	CMTPLUG	8.50	
		REST	FAC		
		RECLA	FAC		

Rpt # 1 , 8/24/2021

Operations Summary
HSE meeting, hazard hunt, wellhead gas/pressure check, dig plan review, unload equipment, remove disconnected flow line from location, hand dig around wellhead to expose risers, remove old plumbing, make up new assemblies, install new valves and color code them, backfill excavation, back drag location with backhoe, complete the job, load & secure equipment.

Rpt # 2 , 12/1/2021

Operations Summary
Arrive on location, hold safety meeting JSA tenet # 1. Check location and well For PSI and Gas Production casing 0 PSI No Gas. Inter casing 0 PSI, showed LEL O/L and CO 15 PPM , Surface casing 0 PSI showed LEL 11% and CO 7 PPM. Rig up equipment install injection head to BOPE. Test BOPE 250 low 1000 high. RIH with 1 1/2" coil loading hole as we RIH. Test casing test good. Tag CIBP at 7143'. Pump 39 sacks class C cement from 7143' to 6928' pulling out of the hole. Wash all equipment. Secure well EOT

Rpt # 3 , 12/2/2021

Operations Summary
Arrive on location, hold safety meeting JSA tenet # 2. Check location and well had LEL only no PSI. Install injection head and BOPE on well. RIH with 1 1/2" coil tubing Tag TOC @ 6900' Pump 100 bbl salt gel. spot 56 sacks class C cement from 6584' to 6434' Pull up to 5353' spot 43 sacks class C cement from 5353' to 5203'. Wash up equipment. call New Mexico OCD talked to Gilbert Cordero about the plan forward to shot perms at 4480 and attempt to squeeze cement out Gilbert approved the plan forward. wait on Apollo. Apollo arrived with TCP set up and made up TCP RIH to 4480' shot TCP. Attempt to establish injection well pressured up 1250' held with no bleed off. Drop down to 4530' spot 100 sacks class C cement from 4530 to 3978'. wash up equipment. Put 1000 PSI on well Secure well EOT

Rpt # 4 , 12/3/2021

Operations Summary
Apollo Arrived on location hold safety meeting JSA Tenet # 3. Check location and well Bleed off Pressure from cement job the day before no other pressures no gas. Intermediate and surface casing was bubbling test failed. Rig up Logging equipment RIH tag TOC @ 3936' Do bond log to surface with 0 PSI on well. RIH with bond logging tools to TOC 3936' Do log from TOC to surface with 1000 PSI on well rig down Apollo wire line. Coil crew arrived on location hold safety meeting JSA tenet #3. Rig up to intermediate casing and surface casing Pump into the intermediate casing holding 300 PSI. pump into the surface casing Bleeding off to 250 PSI from 500 PSI. Call NMODC and get plan forward approved with Gilbert Cordero with the NMODC. Set up and RIH with 2" TCP shot holes at 800' establish circulation inside the Intermediate casing. RIH to spot salt gel. Spot salt gel Pull up to 1200 Spot 63 sacks class C cement from 1200' to 895'. Pull up to 810' circulate coil clean and up between production and intermediate casing. POOH with 1/12' coil. rig down coil Secure well EOT.

Rpt # 5 , 12/8/2021

Operations Summary
Traveled Rig and Cementing Eq. from Pardue 27-4 to Loc. JSA SWC SIF. Prep wellhead bolts on Intermediate Casing. MIRU Rig and Eq.

Rpt # 6 , 12/9/2021

Operations Summary
Held jsa safety meeting. Check pressure on well and flow down. Do bubble test on surface and intermediate for 30 minutes, intermediate failed. Rig up lubricator. Run wire line and cut 7 5/8 casing with jet cutter at 800 then pull out of hole. Rig down lubricator. Nipple down bsection. Pick up 7 5/8 spear and pull slips and land casing. Nipple up 11 in bop. Rig up floor and tools. Pull lay down 20jts and a piece of 7 5/8. Change out tools to 2 7/8. Shut in and secure well, held debrief meeting.

Rpt # 7 , 12/10/2021

Operations Summary
Held jsa safety meeting. Check pressure on well. Move casing and tubing around. Tally pipe. Pick up 10 3/4 scrapper with tubing. Run 25 jts 2 7/8 and tag depth 800. Pull stand back all tubing and lay down scrapper. Rig up lubricator. Pick up 10 3/4 cibp and set at 800 then pull out of hole. Rig down lubricator. Shut in and secure well due to strong winds, held debrief meeting.

Rpt # 8 , 12/11/2021

Operations Summary
Held jsa safety meeting. Check pressure on well and perform bubble test. Trip in tubing 25 jts 2 7/8 depth 800. Circulate well clean. Pressure test 1000 psi for 15 minutes. Bubble test for 30 minutes. Circulate well with 400 sacks class C 1.32 at 14.8 lbs till circulate. Pull lay down tubing and top off well. Rig down tools, floor and pump equipment. Rig down service unit. Load equipment and move to next well. Rig up crane and nipple down bop, load and haul off, clean up location.

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**As Plugged
WELBORE DIAGRAM**

Lease: Todd 2 State 1 Well No.: 1 Field Ingle Wells
 Location: 1980' FNL & 1980' FWL Section: 2 Blk: Survey:
 County: Eddy St: New Me Refno: API: 30-015- Unique No.: UCRE70710
 Current Status: Shut-in Anchors Test Date: 2/4/2021
 Directions to wellsite:

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

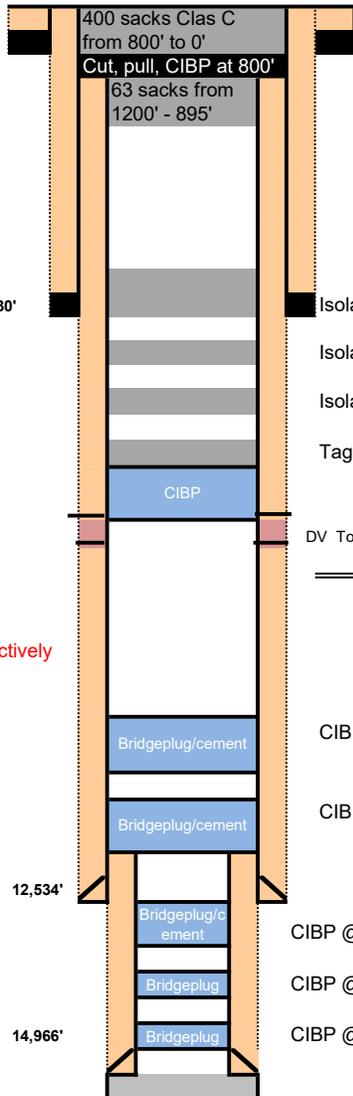
1980' FNL & 1980' FWL, Section 2-24S-31E

Surface Csg.
 Size: 13-3/8"
 Wt.: 48#, H-40
 Set @: 639'
 Sxs cmt: 700 sxs
 Circ: 100 sacks 639'
 TOC: 23'
 Hole Size: 17-1/2"

Intermediate Csg.
 Size: 10-3/4"
 Wt.: N-80 4,430'
 Set @: 4430'
 Sxs cmt: 2200 sxs
 Circ: 150 sacks
 TOC: 23'
 Hole Size: 12-1/2"

Production Csg.
 Size: 7-5/8"
 Wt.: 39#
 Set @: 12,534'
 Sxs Cmt: 2300 sxs **3300**
 Circ: 168, 360 sacks respectively
 TOC: 23'
 Hole Size: 9-1/2"

Production Liner
 Size: 5"
 Wt.: 39#
 Set @: 14966'
 Sxs Cmt: 600 sxs
 Circ: 12,534'
 TOC: 12,096
 Hole Size: 6-1/4"
 COTD: _____
 PBTD: _____
 TD: 14,966'



KB: 3498'
 DF: _____
 GL: 3475'
 Spud Date: 3/31/1975
 Compl. Date: 7/20/1975
 RRC Lease No.: _____

Footage

Isolate Bell Canyon, 10-3/4" shoe, Lamar LS, Base of Salt; Cmt from 4530' to 3978'.
 Isolate Cherry Canyon; Cmt from 5353' to 5203'. 43 sacks Class C.
 Isolate Brushy Canyon; Cmt from 6584' to 6434'. 56 sacks Class C.
 Tag at 7143'. Pump 39 sacks Class C cement to 6928'.

DV Tool 8,066-8,069'

0.00

CIBP @10,765

CIBP @12,055

CIBP @13,416

CIBP @14,000

CIBP @14,660

Date	Top (ft±S)	Strm (ft±S)	Shot Cams (shots-ft)
1/1/1988	7,210.0	7,217.0	2.0
10/1/1992	8,000.0	8,190.0	2.0
6/2/1992	8,208.0	8,228.0	2.0
1/1/1987	10,874.0	10,964.0	2.0
1/1/1987	11,028.0	11,086.0	2.0
8/2/1975	13,508.0	13,570.0	2.0
8/2/1975	13,912.0	13,920.0	2.0
7/29/1975	14,477.0	14,622.0	2.0
7/20/1975	14,679.0	14,872.0	2.0

Updated by: Hayes Thibodeaux
 Date: 8/31/2021

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CONDITIONS
 Action 66995

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 66995
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/15/2021