U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/13/2021

Well Name: SERENDIPITY

Well Location: T26N / R13W / SEC 26 / SWSW / 36.453871 / -108.193165

County or Parish/State: SAN JUAN / NM

Well Number: 3R

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF081028A

Unit or CA Name: W2, FRCL

Unit or CA Number: NMNM101829

US Well Number: 300453081100S1

Well Status: Gas Well Shut In

Operator: MUSTANG RESOURCES LLC

Notice of Intent

Sundry ID: 2642611

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/03/2021

Time Sundry Submitted: 07:53

Date proposed operation will begin: 12/09/2021

Procedure Description: Mustang requests approval to Plug & Abandon the Serendipity 3R. Attached are a current wellbore diagram, proposed P&A procedure, cement calculations, and post-P&A wellbore diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Serendipity_3R_PxA_Cement_Calculations_20211103075010.pdf

Serendipity_3R_PxA_Post_WBD_20211103074958.pdf

Serendipity_3R_PxA_Procedure_20211103074949.pdf

Serendipity_3R_PxA_Current_WBD_20211103074936.pdf

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Well Status: Gas Well Shut In

Operator: MUSTANG RESOURCES LLC

Conditions of Approval

Additional Reviews

General_Requirement_PxA_20211209113136.pdf

2642611_NOIA_Serendipity_3R_3004530811_KR_12092021_20211209113113.pdf

26N13W26MKpc_Serendipity_3R_20211209110453.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: DEB LEMON

Signed on: NOV 03, 2021 08:02 AM

Name: MUSTANG RESOURCES LLC

Title: RegulatoryManager

Street Address: 1660 Lincoln St., Ste 1450

City: Denver **State:** CO

Phone: (720) 550-7507

Email address: dlemon@mustangresourcesllc.com

Field Representative

Representative Name: Don Johnson

Street Address: 1220 S. Main Avenue

City: Aztec **State:** NM **Zip:** 87410

Phone: (505)334-9111

Email address: djohnson@mustangresourcesllc.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 12/09/2021

Signature: Kenneth Rennick

Serendipity 3R

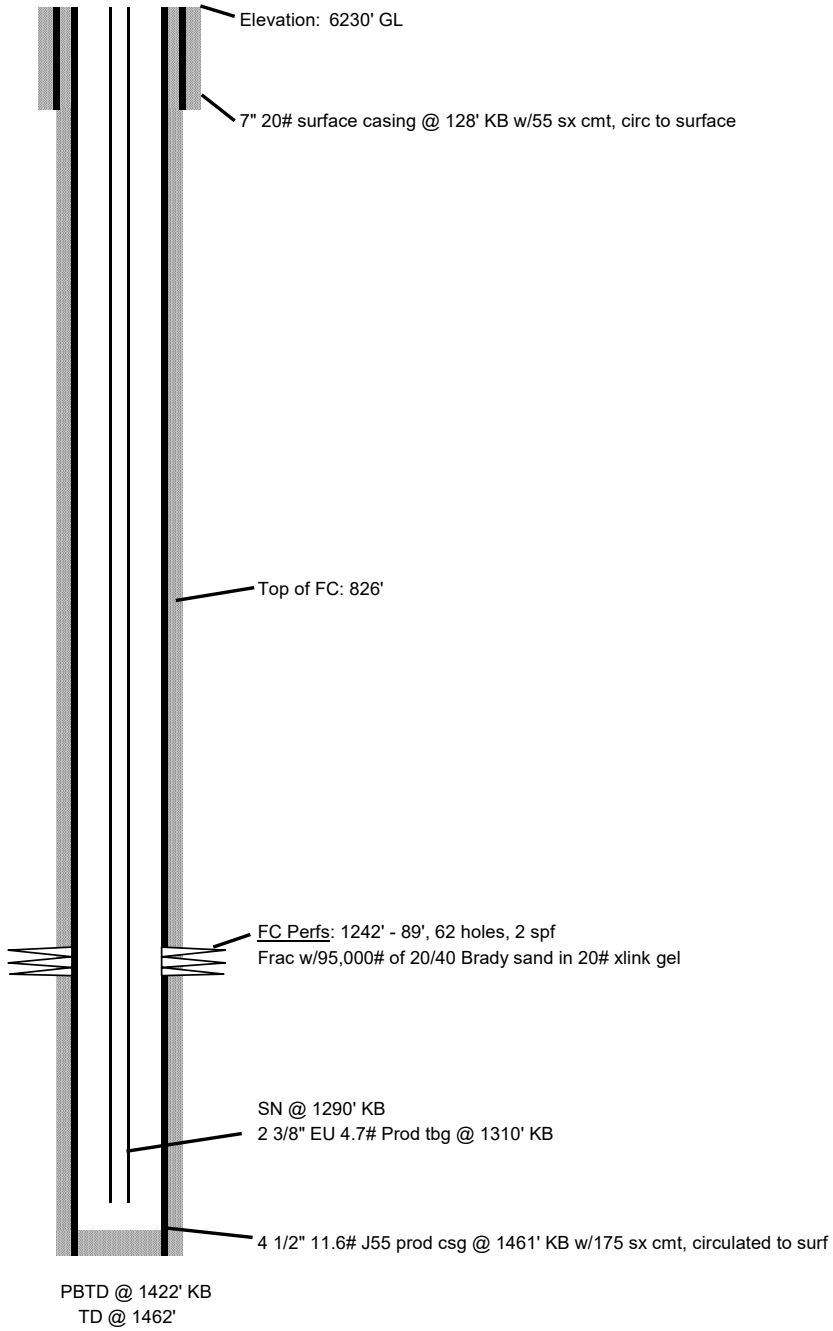
Location: Surface: 691' FSL, 1268' FWL, Sec 26, T26N, R13W, San Juan County, New Mexico

Field: Basin FC

Zone: Fruitland Coal

API #: 30-045-30811

Spud Date: December 16, 2002
Revised: 8/22/11



10/12/2005
1 3/4" x 12' RWAC pump
50 ea 3/4" plain rods
2 ea 8' pony rods
1 ea 6' pony rods
16" polish rod

Original Sketch

ljt

Company Na Mustang Resources LLC
Well Name: Serendipity 3R
API Number: 30-045-30811
Location: 691' FSL, 1268' FWL, Sec 26, T26N, R13W
County: San Juan, NM

Note: Follow all BLM/NMOCD Rules and Regulations.

4-1/2", 11.6#	Capacity	0.0873	ft3/ft	2-3/8", 4.7#	Capacity	0.0217	ft3/ft
		0.0155	bbl/ft			0.0039	bbl/ft
	ID	4.000	Inches			1.995	Inches

Step	Description
	Proposed P&A Procedure
1	Back drag & clean location for crew & rig safety. Test anchors if needed, arrange for H20 on site
2	Prior to rig, verify wellhead conncections for any flanges and BOPE necessary.
3	**Notify NMOCD/BLM 48 hours before commencing P&A operations**
4	MIRU well service rig and associated P&A equipment
5	Bleed pressure from well to tank (well has very little pressure)
6	Pull Rods laying down
7	ND WH & NU BOP
8	Pull 2-3/8" Tubing (lay down any bad joints)
9	Ensure there is enough 2-3/8" workstring to complete job
10	TIH with 4.5" 11.6# casing scraper to 1250' w/2-3/8" tubing (use new workstring as needed)
11	TOH with 4.5" casing scraper
12	TIH with 4.5" CIBP w/2-3/8" tubing and Set @1200' KB
13	Release from CIBP and pull up hole to 1195' and circulate casing full with fresh water
14	Close Pipe Rams and pressure test casing to 560#
15	**NOTE:** No CBL required-Cement on record was cemented to surface behind 4-1/2 csg (12-19-02)
16	If pressure test is good, proceed, if does not pass, must wait a min of 4 hours & tag cmt tops
17	**Plug 1: CIBP Cap with CIBP @ 1200', with 2-3/8" tbg @ 1195', place balanced plug mixing 4.0 sx (4.4 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 876' and reverse circulate hole clean.**
18	With tubing @ 876', circulate hole
19	**Plug 2: Fruitland Coal top @ 826' KB, with 2-3/8" tbg @ 876' KB', place balanced plug mixing 7.6 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 265' and reverse circulate hole clean.**
20	With tubing @ 265', circulate hole
21	**Plug 3: Kirtland Shale top @ 215' KB, with 2-3/8" tbg @ 265' KB', place balanced plug mixing 20.1 sx (23.14 ft3) cement plus 50% excess and until good cement to surface, TOH with 2-3/8" tbg laying down on trailer.**
22	Top off cement in casing
23	ND BOP and cut off casing and install P&A marker to comply with regulations
24	RD and move off location

MUSTANG RESOURCES

Serendipity 3R
Proposed P&A

Formation Tops
Ojo Alamo surface

Elevation: 6230' GL

Location: Surface: 691' FSL, 1268' FWL, Sec 26, T26N, R13W, San Juan County, New Mexico

7" 20# surface casing @ 128' KB w/55 sx cmt, circ 5 bbls cmt to surface(12/16/02)

Field: Basin FC

Kirtland Shale
215'

Plug 3: Kirtland Shale top @ 215' KB, with 2-3/8" tbg @ 265' KB', place balanced plug mixing 20.1 sx (23.14 ft3) cement plus 50% excess and until good cement to surface, TOH with 2-3/8" tbg laying down on trailer. Top off casing with cement.

Zone: Fruitland Coal

API #: 30-045-30811

Spud Date: December 16, 2002
Revised: 10/27/21

Fruitland Coal
826'

Plug 2: Fruitland Coal top @ 826' KB, with 2-3/8" tbg @ 876' KB', place balanced plug mixing 7.6 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 265' and reverse circulate hole clean.

Plug 1: CIBP Cap with CIBP @ 1200', with 2-3/8" tbg @ 1195', place balanced plug mixing 4.0 sx (4.4 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 876' and reverse circulate hole clean.

CIBP

Set CIBP at 1200'

FC Perfs: 1242' - 89', 62 holes, 2 spf
Frac w/95,000# of 20/40 Brady sand in 20# xlink gel

Pictured Cliffs
1292'

4 1/2" 11.6# J55 prod csg @ 1461' KB w/175 sx cmt, circulated 10 bbls cmt to surface (12/19/02)

PBTD @ 1422' KB
TD @ 1462'

P&A Sketch

dlj

Serendipity Com 3R

Proposed PxA Calculations

Proposed P&A Well Calculations

OH/Casing/Tubing Details

4-1/2" 11.6#	Capacity	0.0873	ft3/ft	2-3/8", 4.7#	Capacity	0.0217	ft3/ft
		0.0155	bbl/ft			0.0039	bbl/ft
	ID	4.000	Inches		drift	1.995	Inches
					Landed @	1310	feet KB

NOTE: Each Cement Job required to place cement as follows

1. OD of pipe 50' below and 50' above Formation Top with 100% excess
2. ID of pipe 50' below and 50' above Formation Top with 50% excess
3. ALL cement will be Class G, Density 15.8 ppg and Yield 1.15 cf/sx

Plug 1:

CIBP Cap		FC Top Perf	1242	ft
CIBP @	1200	Cement Top	1150	
Open Hole Capacity (NA-cemented to Surface)				

	50	feet plus 50% excess	
sxs	Inside Pipe Capacity		
3.7957	ft3	4.365	100' Inside Casing
	ft3	2.1825	50% excess
	ft3	**6.5475**	**Total ft3 Inside Pipe**
	ft3	**7**	**Rounded up**
	bbls	**1.29**	**Total BBLS**
	SXS	**6.09**	**Total Sxs Cement**

Total Sxs Cement 6.09

Plug 1: CIBP Cap with CIBP @ 1200', with 2-3/8" tbg @ 1195', place balanced plug mixing 4.0 sx (4.4 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 876' and reverse circulate hole clean.

Plug 2:

Fruitland Coal		Formation Top	826	ft
Bttm of Plug @	876	Cement Top	776	
Open Hole Capacity (NA-cemented to Surface)				

	100	feet plus 50% excess	
sxs	Inside Pipe Capacity		
7.6	ft3	8.73	100' Inside Casing
	ft3	4.365	50% excess
	ft3	**13.095**	**Total ft3 Inside Pipe**
	ft3	**14**	**Rounded up**
	bbls	**2.59**	**Total BBLS**
	SXS	**12.17**	**Total Sxs Cement**

Total Sxs Cement 12.17

Plug 2: Fruitland Coal top @ 826' KB, with 2-3/8" tbg @ 876' KB', place balanced plug mixing 7.6 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 265' and reverse circulate hole clean.

Plug 3:

Kirtland Shale		Formation Top	215	ft
Bttm of Plug @	265	Cement Top	0	
Open Hole Capacity (NA-cemented to Surface)				

	265	feet plus 50% excess	
sxs	Inside Pipe Capacity		
20.1	ft3	23.1345	100' Inside Casing
	ft3	11.5673	50% excess
	ft3	**34.7018**	**Total ft3 Inside Pipe**
	ft3	**35**	**Rounded up**
	bbls	**6.47**	**Total BBLS**
	SXS	**30.43**	**Total Sxs Cement**

Total Sxs Cement 30.43

Plug 3: Kirtland Shale top @ 215' KB, with 2-3/8" tbg @ 265' KB', place balanced plug mixing 20.1 sx (23.14 ft3) cement plus 50% excess and until good cement to surface, TOH with 2-3/8" tbg laying down on trailer. Top off casing with cement.

BLM FLUID MINERALS
P&A Geologic Report

Date Completed: 12/9/2021

Well No. Serendipity #3R (API# 30-045-30811)		Location	691	FSL	&	1268	FWL
Lease No. NMSF-081028-A		Sec. 26	T26N			R13W	
Operator Mustang Resources, LLC		County	San Juan		State	New Mexico	
Total Depth 1462’	PBTD 1422’	Formation	Fruitland coal				
Elevation (GL) 6230’		Elevation (KB)	6235’				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm	Surface	100			Surface/freshwater sands
Ojo Alamo Ss	100	215			Aquifer (freshwater)
Kirtland Shale	215	826			
Fruitland Fm	826	1292			Coal/Gas/Possible water
Pictured Cliffs Ss	1292	PBTD			Possible Gas
Lewis Shale					
Chacra					
Cliff House Ss					
Menefee Fm					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					

Remarks:
P & A

- Well log for subject well is not suitable for picking tops. Reference well #1 and subject well drilling information used to validate formation tops.
- CBL on file.
- Add a plug to cover the Pictured Cliffs top at 1292’.
- The plugs proposed in the P&A procedure, with changes as recommended above, will adequately protect any freshwater sands in this well bore.
- Fruitland perfs 1242’ – 1289’.

Reference Well:
1) **Formation Tops**
Dugan Production Co.
West Bisti Unit #137
660’ FSL, 660’ FWL
Sec. 26, T26N, R13W
GL 6228’

Prepared by: *Chris Wenman*

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2642611

Attachment to notice of Intention to Abandon

Well: Serendipity 3R

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. Before or within 30 days after completing work, Mustang Resources LLC must contact a Farmington Field Office surface inspection staff to schedule a reclamation onsite.

4. The following modifications to your plugging program are to be made:

    a) Add a plug to cover the Picture Cliffs formation top at 1292 feet.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 12/09/2021

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Company Na Mustang Resources LLC
Well Name: Serendipity 3R
API Number: 30-045-30811
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County: San Juan, NM

Note: Follow all BLM/NMOCD Rules and Regulations.

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		0.0155	bbl/ft			0.0039	bbl/ft
	ID	4.000	Inches			1.995	Inches

Step	Description
	Proposed P&A Procedure
1	Back drag & clean location for crew & rig safety. Test anchors if needed, arrange for H20 on site
2	Prior to rig, verify wellhead conncections for any flanges and BOPE necessary.
3	**Notify NMOCD/BLM 48 hours before commencing P&A operations**
4	MIRU well service rig and associated P&A equipment
5	Bleed pressure from well to tank (well has very little pressure)
6	Pull Rods laying down
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24	RD and move off location

MUSTANG RESOURCES

Serendipity 3R

Location: Surface: 691' FSL, 1268' FWL, Sec 26, T26N, R13W, San Juan County, New Mexico

Field: Basin FC

Zone: Fruitland Coal

API #: 30-045-30811

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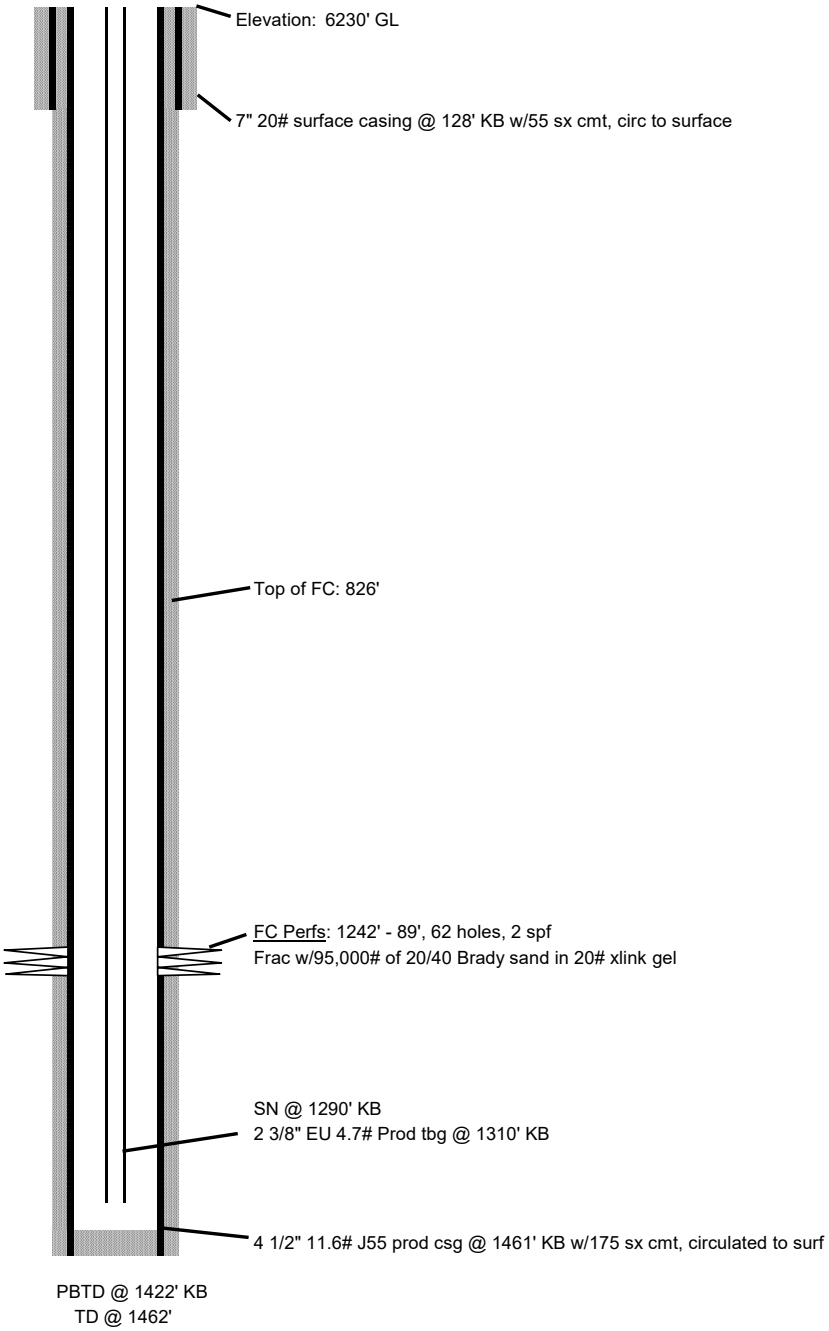

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1 3/4" x 12' RWAC pump
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1 ea 6' pony rods
16" polish rod

Original Sketch

ljt

MUSTANG RESOURCES

Serendipity 3R
Proposed P&A

Formation Tops
Ojo Alamo surface

Elevation: 6230' GL

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Kirtland Shale
215'

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826'

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CIBP

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Frac w/95,000# of 20/40 Brady sand in 20# xlink gel

Pictured Cliffs
1292'

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PBTD @ 1422' KB
TD @ 1462'

P&A Sketch

dlj

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 66856

CONDITIONS

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 66856
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/16/2021
kpickford	Adhere to BLM approved plugs (See GEO report)	12/16/2021