

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

12/16/2021

Well Name: EASTWATCH 4/3 B2DA
FED COM

Well Location: T18S / R32E / SEC 4 /
TR E / 32.7779725 / -103.778978

County or Parish/State: LEA /
NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC063345

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549601

Well Status: Drilling Well

Operator: MEWBOURNE OIL
COMPANY

Notice of Intent

Sundry ID: 2648348

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 12/13/2021

Time Sundry Submitted: 07:50

Date proposed operation will begin: 12/14/2021

Procedure Description: Mewbourne Oil Company has spudded this approved well. Mewbourne is seeking approval to drill a pilot hole to the base of the Second Bone Springs formation. Mewbourne will log the Second Bone Springs formation and then plug back the pilot hole and kick off to drill lateral as planned in the original APD. Please see attached operations prog for full details of pilot hole procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Eastwatch_Pilot_Hole_Procedure_20211213075030.pdf

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NM**Well Number:** 1H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMLC063345**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002549601**Well Status:** Drilling Well**Operator:** MEWBOURNE OIL
COMPANY

Conditions of Approval

Specialist Review

EASTWATCH_4_3_B2DA_FED_COM_1H_Sundry_2648348_Drilling_COA_OTA_20211215233209.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP**Signed on:** DEC 13, 2021 07:50 AM**Name:** MEWBOURNE OIL COMPANY**Title:** Regulatory**Street Address:** PO Box 5270**City:** Hobbs**State:** NM**Phone:** (575) 393-5905**Email address:** bbishop@mewbourne.com

Field Representative

Representative Name: Landon Stallings**Street Address:** PO Box 5270**City:** Hobbs**State:** NM**Zip:** 88260**Phone:** (575)393-5905**Email address:** lstallings@mewbourne.com

BLM Point of Contact

BLM POC Name: AJIBOLA OLABODE**BLM POC Title:** Engineer**BLM POC Phone:** 5752342231**BLM POC Email Address:** OAJIBOLAEIT@BLM.GOV**Disposition:** Approved**Disposition Date:** 12/15/2021

Pilot Hole Procedure

1. Drill past KOP to 8800' TVD (estimated 9007' MD)
2. Circulate hole clean & TOOH
3. Strap out of hole & report difference to superintendents and engineer
4. RU Halliburton and run open hole logs to TD
5. Rig down Halliburton
6. Notify BLM of intent to P&A pilot hole & submit NOI to BLM.
7. RU Butch's casing crew to run 2 7/8" tubing
8. RIH w/ 1 perforated joint of 2 7/8" tubing, 1140'— of 2 7/8" tubing, 2 7/8" float collar, 1 joint of 2 7/8" tubing, whipstock & DP to surface
9. Circulate through the float before picking up the whipstock
10. Rig down Butch's casing crew
11. RIH w/ whipstock to 7791' MD (20' above KOP)
12. RU Rotary Wireline and run gyro
13. Orient and set whipstock per Wellbore Integrity procedure
14. RD Rotary Wireline
15. RU Spinnaker and cement as prescribed
16. Do not pump plug behind cement. Calculate displacement leaving 300' of cement inside the drill pipe above the whipstock
17. After displacement, sting out of whipstock and TOOH 2 stands.
18. Establish circulation.
19. Drop (2) 6" foam balls and circulate hole clean and balls back to surface
20. TOOH
21. PU curve assembly and TIH
22. Follow Wellbore Integrity procedure to kick off whipstock and drill 8 3/4" curve per directional plan
23. Run 7" casing through the curve and cement as prescribed

Cement	Sacks	Excess	TOC
Class H	430	50%	7691'

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 67402

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 67402
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/17/2021