

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

12/16/2021

Well Name: POKER LAKE	Well Location: T24S / R30E / SEC 19 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 290	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536024	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record – NMOCD gc 12/27/2021

Notice of Intent**Sundry ID:** 2649079**Type of Submission:** Notice of Intent**Type of Action:** Temporary Abandonment**Date Sundry Submitted:** 12/15/2021**Time Sundry Submitted:** 04:18**Date proposed operation will begin:** 12/15/2021

Procedure Description: 1) POOH laying down rods and pump. Unseat 5-1/2" x 2-7/8" tbg anchor and POOH laying down 2-7/8" 6.5# J-55 tbg. ND WH, NU 3K manual BOP. 2) MIRU WL lubricators. RIH w/ 5.5" gauge ring & junk basket. Contact the engineer Nick Kreimeier (972-832-9601) if any tight spots exist. POOH w/ 5.5" gauge ring & junk basket (5.5" drift is 4.89"). 3) RIH WL w/ 5.5" CIBP and dump bailer to 8,900'. Set CIBP and dump bail 35' Class H cement over plug. WOC and Tag at least 8,865'. 4) RIH WL w/ 5.5" CIBP to 6,900'. POOH & RDMO WL. RIH w/ 2-3/8" tbg and spot 25 sxs Class C cmt over CIBP. WOC and tag at least 6,657'. 5) RIH 2-3/8" workstring, Load csg w/ 2% KCl with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of result. POOH w/ 2-3/8" workstring. 6) RDMO

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

Poker_Lake_Unit_290___Proposed_WBD_20211215161838.pdf

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NWNW /**County or Parish/State:** EDDY /
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OPERATING LLC

Conditions of Approval

Specialist Review

TA_COA_20211216155526.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CASSIE EVANS**Signed on:** DEC 15, 2021 04:18 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 Holiday Hill Road, Bldg 5**City:** Midland**State:** TX**Phone:** (432) 218-3671**Email address:** CASSIE.EVANS@EXXONMOBIL.COM

Field Representative

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: Jonathon W Shepard**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 12/16/2021

BUREAU OF LAND MANAGEMENT

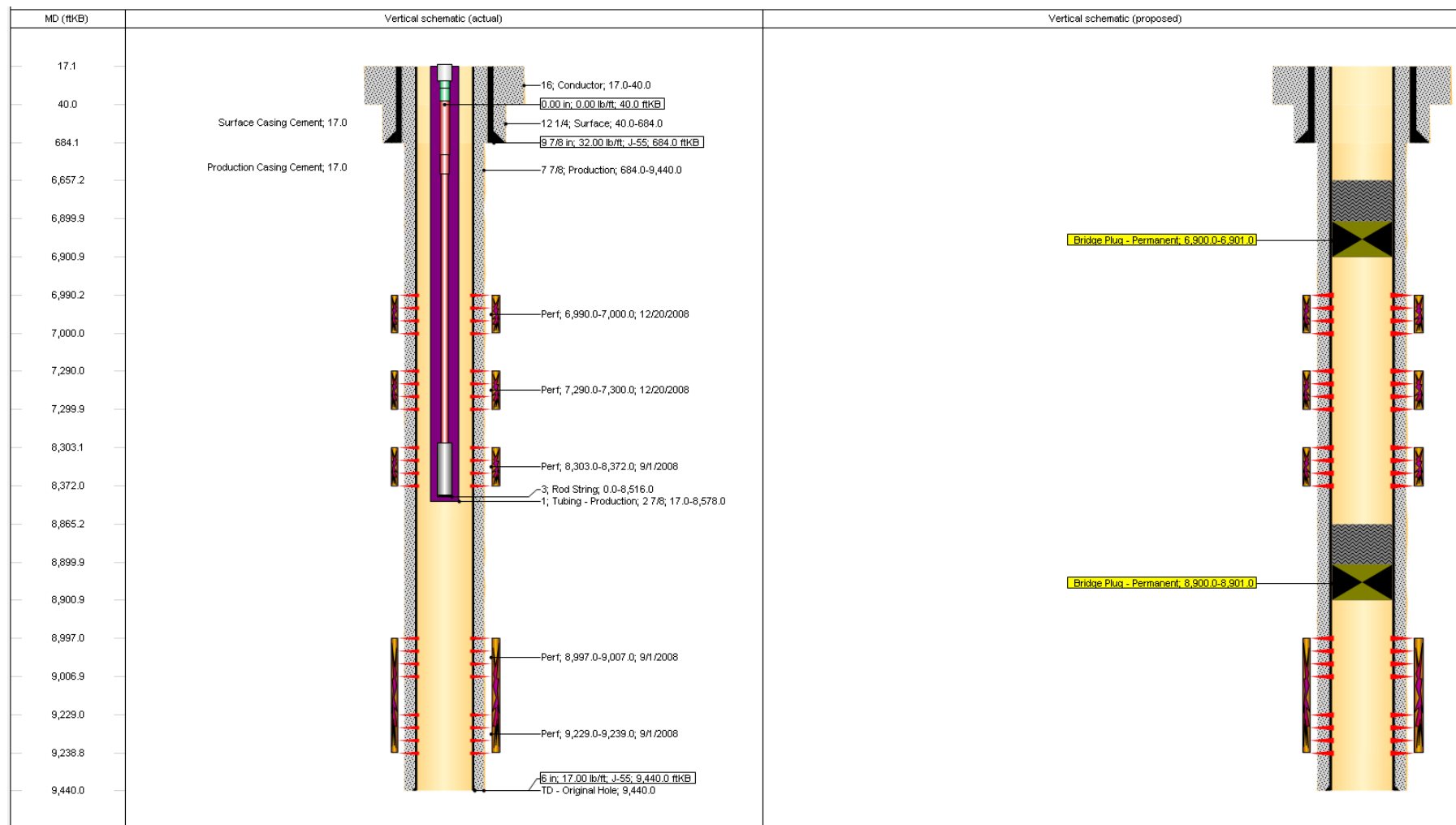
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Poker Lake Unit 290 - Current and Proposed WBD's



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 67630

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 67630
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/27/2021