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|--------------------------------|--|---------------------------------------|
| Well Name: BLACKROCK D COM | Well Location: T26N / R11W / SEC 20 / SESW / 36.46845 / -108.02988 | County or Parish/State: SAN JUAN / NM |
| Well Number: 1E | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078899 | Unit or CA Name: W/2 - FRCL | Unit or CA Number: NMNM103021 |
| US Well Number: 300452362300S2 | Well Status: Inactive | Operator: MUSTANG RESOURCES LLC |

Notice of Intent

Sundry ID: 2631534

| | |
|--|---------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Temporary Abandonment |
| Date Sundry Submitted: 08/31/2021 | Time Sundry Submitted: 08:14 |
| Date proposed operation will begin: 09/30/2021 | |

Procedure Description: Mustang Resources, LLC requests approval to conduct the attached procedure for an MIT and to TA the Blackrock D 1E. The well is currently in an approved SI status until 1/6/2022.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Blackrock_D_1E_TA_WBD__2021_20210831081132.pdf
- Blackrock_D_1E_Current_WBD__2021_20210831081120.pdf
- Blackrock_D_1E_MIT_TA_Procedure__2021_20210831081109.pdf

| | | |
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Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_10062021_20211006085847.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

| | |
|--|---|
| Operator Electronic Signature: DEB LEMON | Signed on: AUG 31, 2021 08:22 AM |
| Name: MUSTANG RESOURCES LLC | |
| Title: RegulatoryManager | |
| Street Address: 1660 Lincoln St., Ste 1450 | |
| City: Denver | State: CO |
| Phone: (720) 550-7507 | |
| Email address: dlemon@mustangresourcesllc.com | |

Field Representative

| | | |
|-----------------------------|---------------|-------------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|--|--|
| BLM POC Name: KENNETH G RENNICK | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5055647742 | BLM POC Email Address: krennick@blm.gov |
| Disposition: Approved | Disposition Date: 10/06/2021 |
| Signature: Kenneth Rennick | |

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED (OR
MIT FOR TEMPORARY ABANDONED APPROVAL/ RENEWAL)**

1. Contact BLM Inspection and Enforcement at (505) 564 – 7750 48 hours prior to conducting MIT work so an inspector can be present to witness the MIT.
2. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
3. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 10/6/2021

Company Na Mustang Resources LLC

Well Name: Blackrock D Com 1E

API Number: 30-045-23623

Location: 790' FSL, 1650' FWL, Sec 20, T26N, R11W

County: San Juan, NM

Note: Follow all BLM/NMOCD Rules and Regulations.

| | | | | | |
|---------------|----------|---------------|--------------|----------|---------------|
| 4-1/2", 10.5# | Capacity | 0.0896 ft3/ft | 2-3/8", 4.7# | Capacity | 0.0217 ft3/ft |
| | | 0.0159 bbl/ft | | | 0.0039 bbl/ft |
| | ID | 4.052 Inches | | | 1.995 Inches |

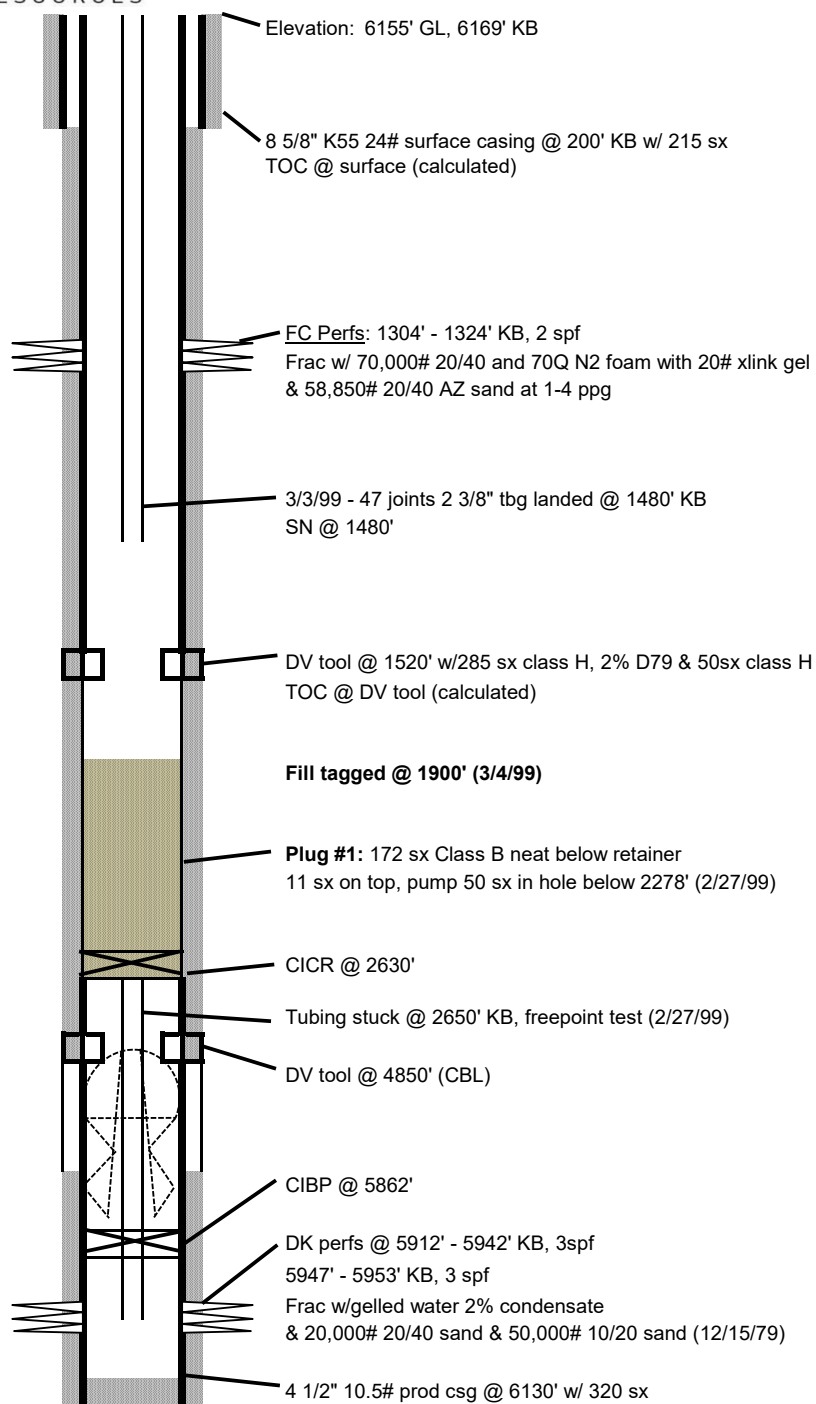
Step Description

Proposed MIT Procedure

- 1 Back drag & clean location for crew & rig safety. Test anchors if needed, arrange for H2O on site
- 2 Prior to rig, verify wellhead connections for any flanges and BOPE necessary.
- 3 **Notify NMOCD/BLM 48 hours before commencing MIT operations**
- 4 MIRU well service rig and associated MIT equipment
- 5 Bleed pressure from well to tank (well has very little pressure)
- 6 Pull Rods laying down
- 7 ND WH & NU BOP
- 8 Pull 2-3/8" Tubing (lay down any bad joints)
- 9 TIH with 4.5" 11.6# casing scraper to 1400' w/2-3/8" tubing (use new workstring as needed)
- 10 TOH with 4.5" casing scraper
- 11 TIH with 4.5" CIBP w/2-3/8" tubing and Set @1260' KB
- 12 Release from CIBP and pull up hole to 1250' and circulate casing full with fresh water
- 13 TOH 2-3/8" tubing and setting tool
- 14 Completely fill casing with water
- 15 RU a Test Chart Recorder and pressure test casing to 600# for 30 minutes
- 16 TIH 2-3/8" tubing to +/- 1200' and land hanger
- 17 ND BOP and NU Wellhead.
- 18 RD rig and move



Blackrock D Com 1E



PBTD @ 6099'
TD @ 6130'

1/23/2004:
1 1/4" X 8' X 9' X 12' RHAC pump
58 ea 3/4" rods

Location: Surface: 790' FSL, 1650' FWL,
Sec 20, T26N, R11W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

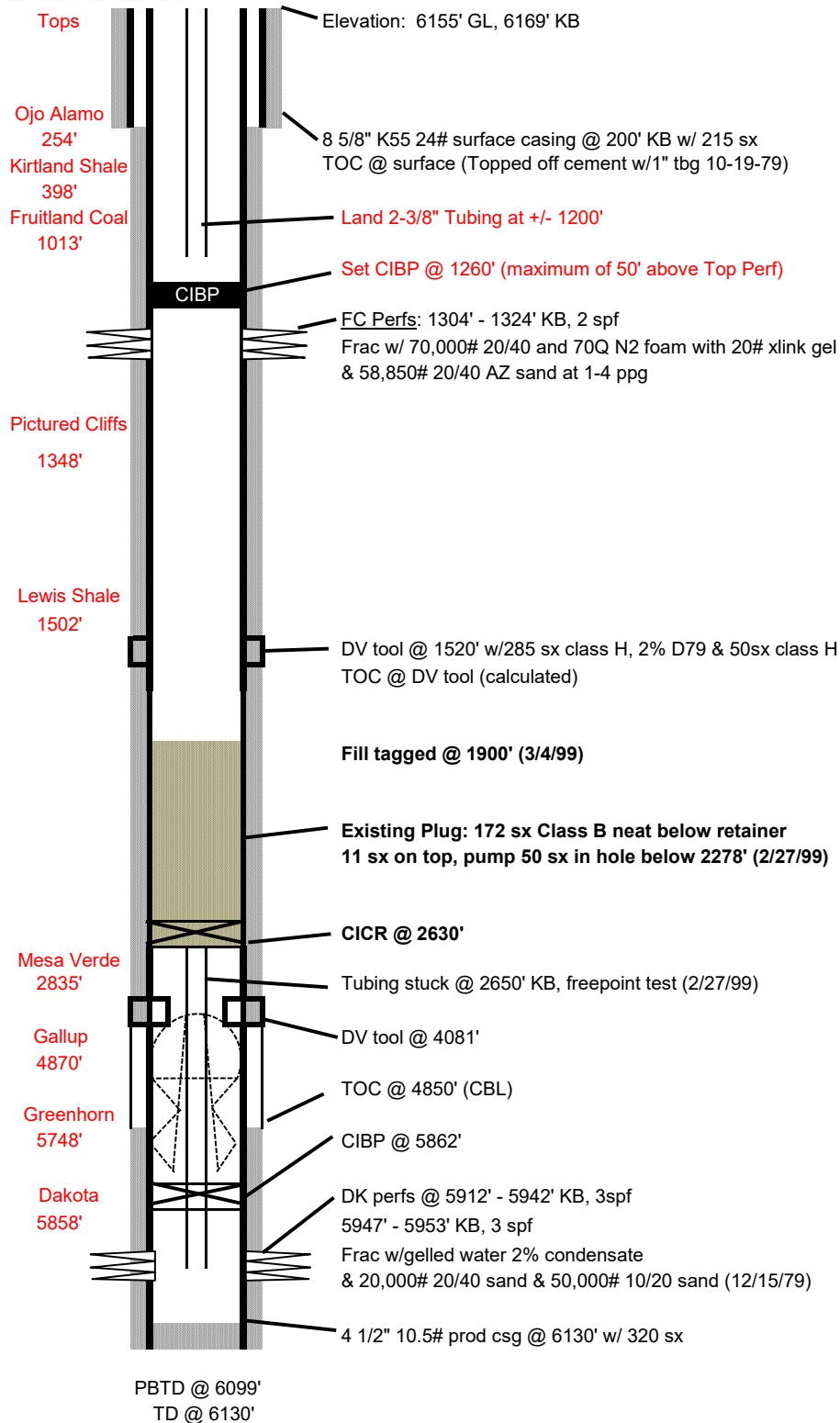
API #: 30-045-23623

Spud Date: October 18, 1979

Revised: 8/15/11

Blackrock D Com 1E

Proposed MIT



Location: Surface: 790' FSL, 1650' FWL, Sec 20, T26N, R11W, San Juan County, New

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-23623

Spud Date: October 18, 1979

Revised: 6/28/21

Company Na Mustang Resources LLC

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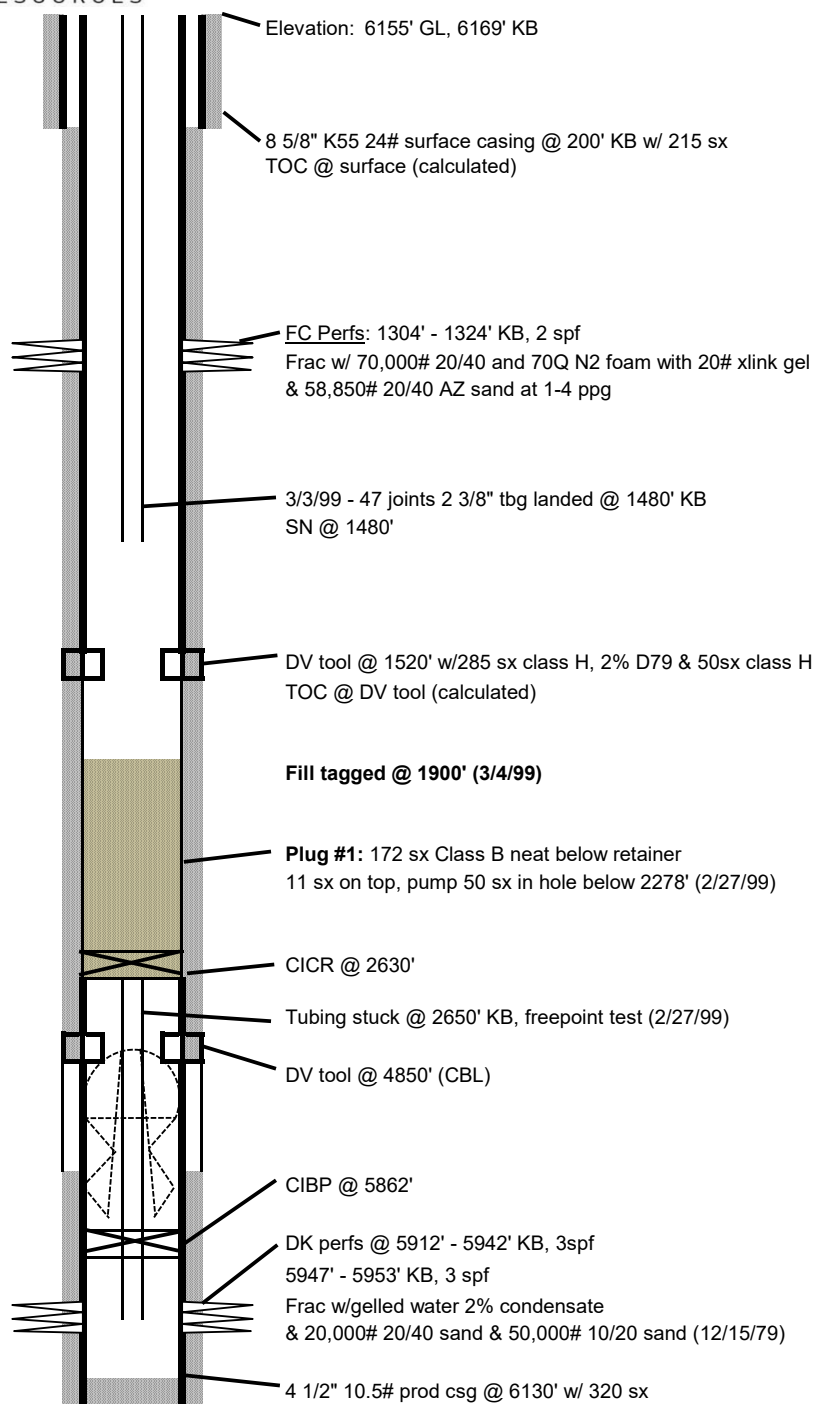
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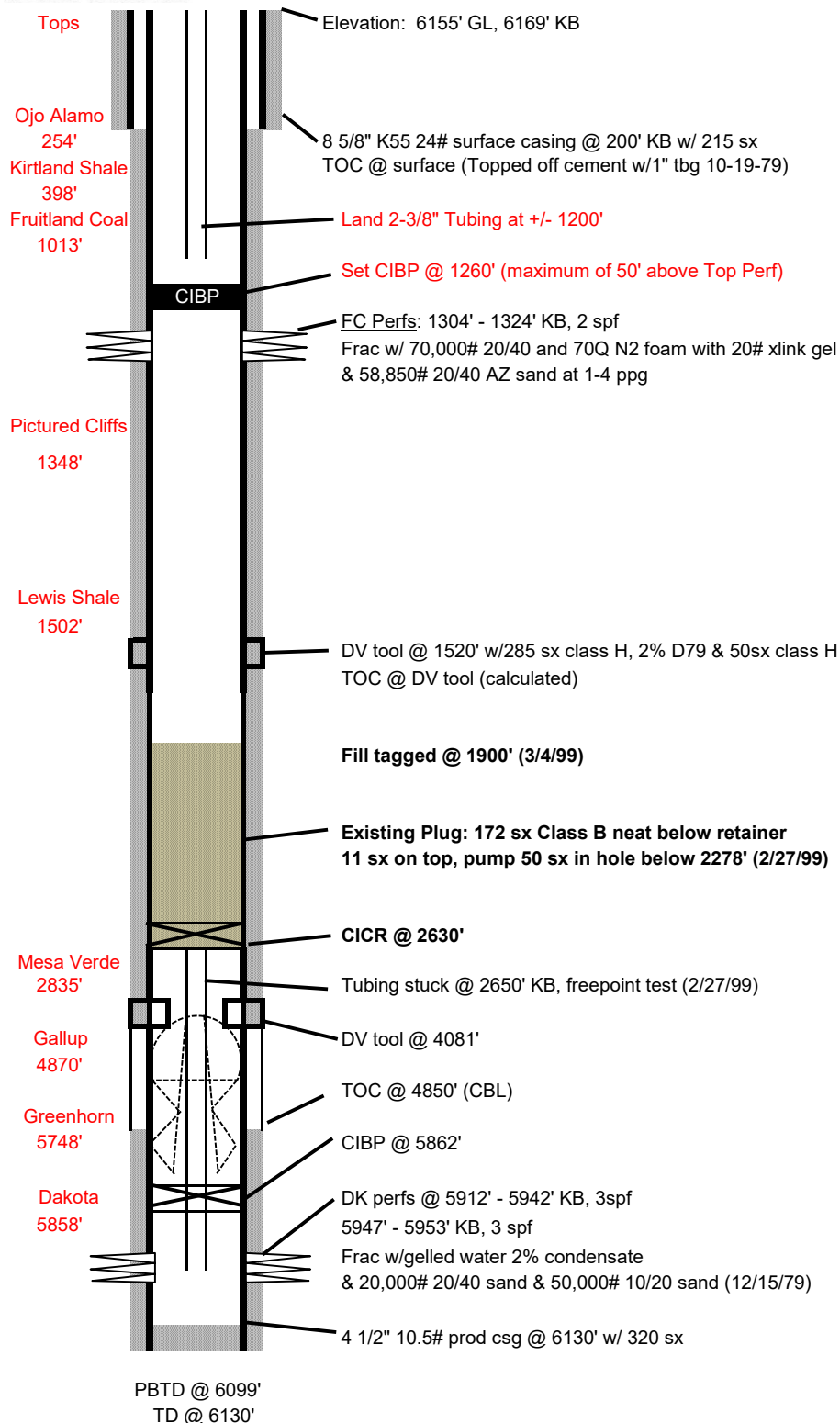
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Blackrock D Com 1E

Proposed MIT



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Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-23623

Spud Date: October 18, 1979

Revised: 6/28/21

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 66885

CONDITIONS

| | |
|---|--|
| Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264 | OGRID: 373495 |
| | Action Number: 66885 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------------------------|----------------|
| mkuehling | bradenhead test required prior to mit | 12/27/2021 |