Received by OCP; A2/22/2021, 9:30:2	State of New	Mexico		Form C-103 of 6
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and I			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	-		WELL API NO. 30-045-29372	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lea	nse
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INP	vi 87303	6. State Oil & Gas Lea	se No.
SUNDRY NOT	TICES AND REPORTS ON WE		7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI			Golden 8. Well Number	Bear
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	
2. Name of Operator	Gas Well Z Other		9. OGRID Number	
HILCORP ENERGY COMPA	NY		3721°	
3. Address of Operator 382 Road 3100, Aztec, NM 874	410		10. Pool name or Wild Kutz Pictured Cliffs	cat
4. Well Location				
Unit Letter <u>K</u> :	2038' feet from the	SOUTH line and 2	feet from the	WEST_line
Section 02	Township 29N Ran	C	NMPM County S	an Juan
	11. Elevation (Show whether	· <i>DR, RKB, RT, GR, etc.,</i> 473' GL		
12. Check	Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗌 ALTE	ERING CASING
TEMPORARILY ABANDON Division of the control of th	CHANGE PLANS	COMMENCE DRI		ID A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙	
CLOSED-LOOP SYSTEM				
OTHER:	1 + 1 + ' (Cl 1 + +	OTHER:	1 ' ' ' 1 ' '	1 1' (' (1 1 4
	pleted operations. (Clearly state ork). SEE RULE 19.15.7.14 N			
proposed completion or re-		1		S
Hilcorp Energy Company requests j	nermission to P& Δ the subject x	well ner the attached nro	cedures current and prop	osed wellhore
schematics. A closed loop system v		wen per the attached pro	ecuares, current and prop	osed wellbore
Spud Date:	Rig Releas	se Date:		
Span Baie.		L L		
-				
I hereby certify that the information	above is true and complete to t	he best of my knowledg	e and belief.	
$\sim 1/\Omega_{\odot} V$	/			
SIGNATURE SWARE	TITLE Oper	ations/Regulatory Techr	nician – Sr. DATE 12/2	2/2021
Type or print name Amanda	Walker E-mail addre	ess: <u>mwalker@hilcorp.c</u>	com PHONE: <u>(346</u>	237-2177
For State Use Only	011	-		
APPROVED BY:	HAM TITLE	Petroleum Specialist	DATE	12/27/2021
Conditions of Approval (if any):	111£E		DATE	



P&A Procedure

General Information					
Well Name	Golden Bear #2	Date:	12/22/2021		
API:	30-045-29372	AFE#			
Field:	San Juan	County	San Juan		
Status:	Well is ACOI				
Subject:	Permanently P&A wellbore				
Ву:	M. Wissing				

Well Data

Surface Casing: 7" 23# J-55 at 166'

Production Casing: 4-1/2" J-55 10.5# at 1,535'

Production Tubing: 2-3/8" J-55 4.7# Falcon Polycore tbg w/ TDCs at 1,422'

Current Perforations: 1,375' - 1,383'

Current PBTD: 1,489' (cement plug)

CBL Log: 9/25/96

KB: 7', CFH: 4'

SICP = 23 psig

Notes: Historic notes of scale and corrosion on rods and tbg string.

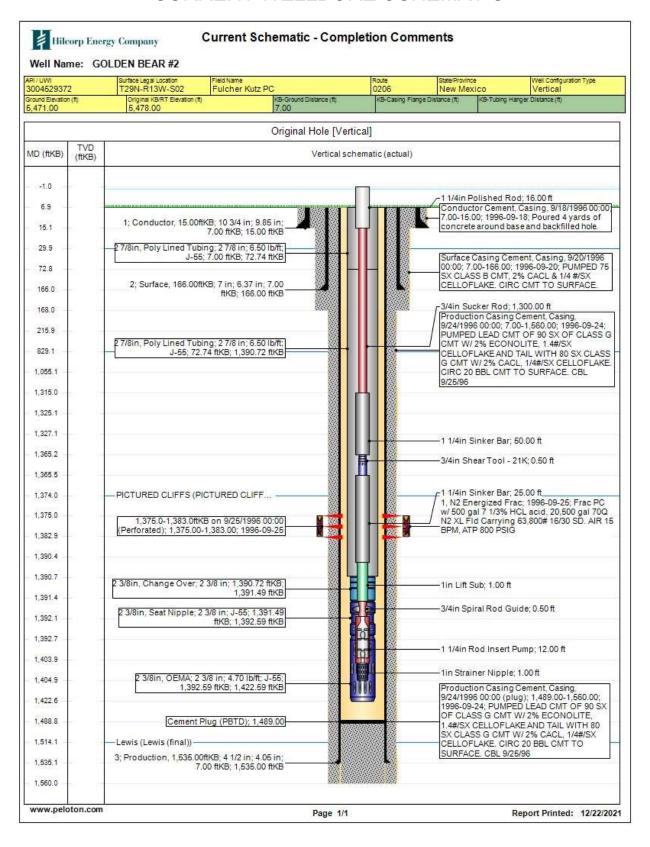
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all **NMOCD** and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by the NMOCD.

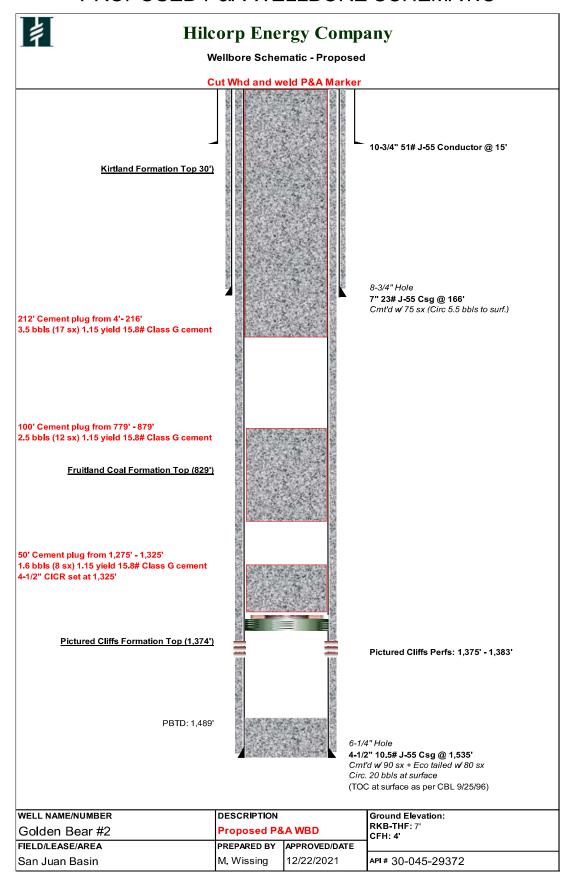
P&A Rig Procedure

- 1. MIRU P&A rig and equipment. Record pressures on all strings.
- 2. Unseat rod pump and POOH with rod string & rod pump. NU BOP & test. TOOH with production tbg.
- 3. RIH with 4.5" casing scraper to +/- 1,340'.
- 4. MU 4.5" CICR and RIH with 2-3/8" work string. Set CICR at 1,325'
 - a. Top Picture Cliffs perforation at 1,375'
- 5. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
- 6. Cement Plug #1 (Pictured Cliffs perforation at 1,375'): RU cementers and pump a 50' balanced cmt plug inside the 4-1/2" csg from 1,275' 1,325', using 1.6 bbls (8 sx) of 15.8+ ppg Class G cmt.
- 7. TOOH with tbg to 879'.
- 8. Cement Plug #2 (Fruitland Coal Formation Top at 829'): RU cementers and pump a 100' balanced cmt plug inside the 4-1/2" csg from 779' 879', using 2.5 bbls (12 sx) of 15.8+ ppg Class G cmt.
- 9. TOOH with tbg to 216'.
- 10. Cement Plug #3 (Surface Casing Shoe at 166' & Kirtland Formation top at 30'): RU cementers and pump a 212' balanced cmt plug from Surface 216' inside the 4-1/2" using 3.5 bbls (17 sx) of 15.8 ppg Class G cmt.
- 11. WOC 4 hrs. Verify all pressures on all strings.
- 12. ND BOP. Tag cmt and top off wellbore as needed. Cutoff wellhead at surface and weld P&A marker.
- 13. RDMO P&A rig.

CURRENT WELLBORE SCHEMATIC



PROPOSED P&A WELLBORE SCHEMATIC



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 68383

CONDITIONS

ſ	Operator:	OGRID:
	HILCORP ENERGY COMPANY	372171
	1111 Travis Street	Action Number:
ı	Houston, TX 77002	68383
ı		Action Type:
ı		[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/27/2021