Office	State of The W MEXICO	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	ces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION DIVISIO	20.045.20004
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NW 67303	6. State Oil & Gas Lease No. V-05375-3
87505		
(DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Ropco 16
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT (FORM C-101) FOR SUCH	8. Well Number
	Well Other	3
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410		Basin Fruitland Coal / Pictured Cliffs
4. Well Location		
		ne and 1006' feet from the WEST line
Section 16	Township 29N Range	14W NMPM County San Juan
	. Elevation (Show whether DR, RKB, RT, 6 5175' GL	GR, etc.)
12. Check Appr	copriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
	LUG AND ABANDON 🖂 REMEDIA	
TEMPORARILY ABANDON CH	HANGE PLANS COMMEN	ICE DRILLING OPNS. □ P AND A □
	ULTIPLE COMPL	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed	operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
		iple Completions: Attach wellbore diagram of
proposed completion or recomp	letion.	
Hilcorp Energy Company requests permi	ssion to P&A the subject well per the attac	thed procedures, current and proposed wellbore
schematics. A closed loop system will be	e used.	
Spud Date:	Rig Release Date:	
I hereby certify that the information above	re is true and complete to the best of my kr	owledge and belief.
SIGNATURE	TITLE Operations/Regulator	ry Technician – SrDATE
The second secon	г ти	DHONE (240 227 2177
Type or print name Amanda Wall For State Use Only	E-mail address: <u>mwalker@</u>	hilcorp.com PHONE: _(346) 237-2177
	//	
APPROVED BY:Conditions of Approval (if any):	TITLE Petroleum Spec	<u>DATE 12/27/2021</u>



P&A Procedure

General Information						
Well Name	Ropco 16 #3	Date:	12/13/2021			
API:	30-045-30994	AFE#				
Field:	San Juan	County	San Juan			
Status:	Well is ACOI					
Subject:	Permanently P&A wellbore					
Ву:	M. Wissing					

Well Data

Surface Casing: 7" 20# J-55 at 126'

Production Casing: 4-1/2" J-55 10.5# at 720'

Production Tubing: 2-3/8" J-55 4.7# at 613'

Current Perforations: 430'-506', 530'-540', 552'-558'

Current PBTD: 683' (cement plug)

SICP = 64 psig

Notes: Well history of light scale on tbg and heavy coal fines on rods/tbg.

Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

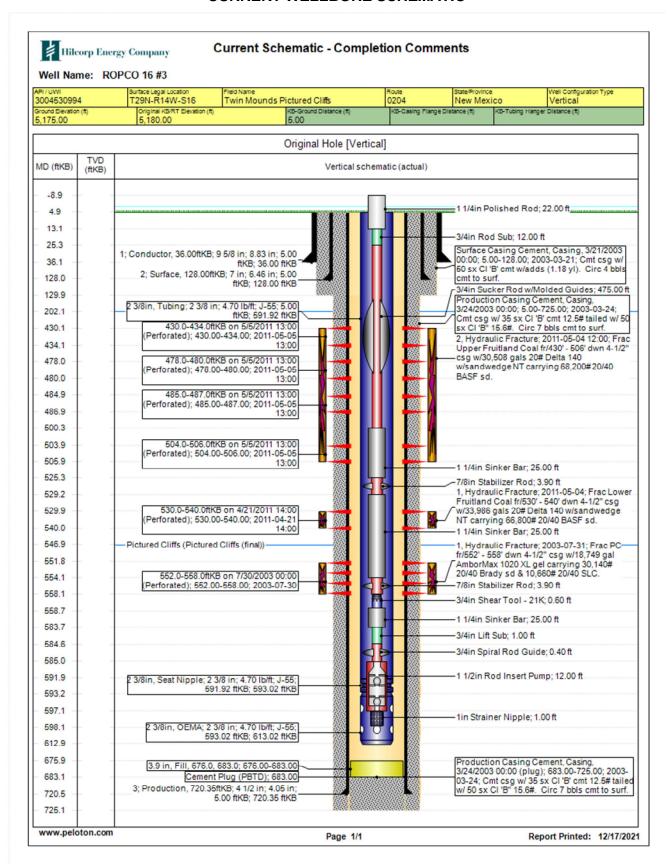
Remember to notify NMOCD 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by the NMOCD.

P&A Rig Procedure

- 1. MIRU P&A rig and equipment. Record pressures on all strings.
- 2. Unseat rod pump and POOH with rod string & rod pump. NU BOP & test. TOOH with production tbg.
- 3. RIH with 4.5" casing scraper to +/- 390'.
- 4. MU 4.5" CICR and RIH. Set CICR at 380'
- a. Top Fruitland Coal perf at 430'
- 5. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
- 6. Cement Plug #1 (Fruitland Coal Perfs): RU cementers and pump a 50' balanced cmt plug inside the 4-1/2" csg from 330' 380', using 1.6 bbls (8 sx) of 15.8+ ppg Class G cmt.
- 7. TOOH with tbg to 252'.
- 8. Cement Plug #2 (Surface & Fruitland Coal Formation top): RU cementers and pump a 247' balanced cmt plug from Surface 252' inside the 4-1/2" using 4.1 bbls (20 sx) of 15.8 ppg Class G cmt.
- 9. WOC 4 hrs. Verify all pressures on all strings are at 0 psi.
- 10. ND BOP. Tag cmt and top off wellbore as needed. Cutoff wellhead at surface and weld P&A marker.
- 11. RDMO P&A rig.

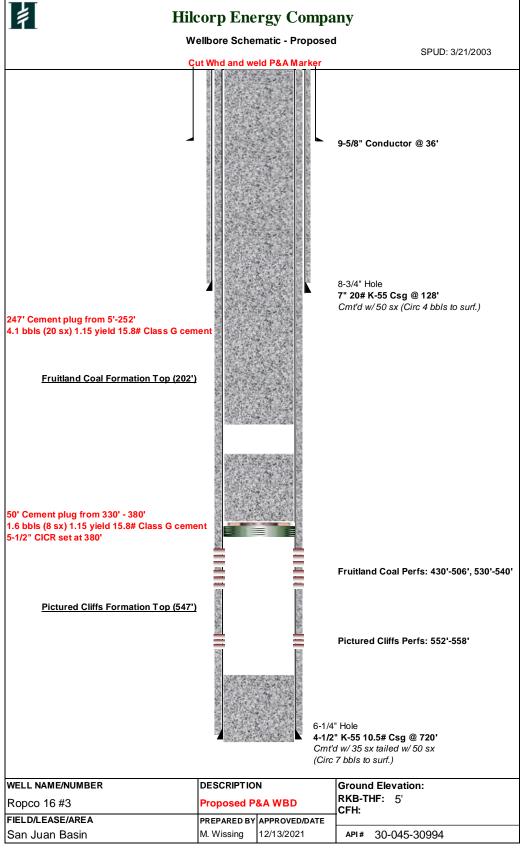


CURRENT WELLBORE SCHEMATIC





PROPOSED WELLBORE SCHEMATIC





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 67856

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	67856
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/27/2021