

<b>Well Name:</b> TSAH TAH SWD	<b>Well Location:</b> T24N / R10W / SEC 11 / SESW / 36.323965 / -107.869454	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 11	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM112955	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300453408200S1	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> DUGAN PRODUCTION CORPORATION

### Notice of Intent

**Sundry ID:** 2509707

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 07/26/2021

**Time Sundry Submitted:** 09:19

**Date proposed operation will begin:** 08/23/2021

**Procedure Description:** Dugan Production Corp. plans to conduct MIT test on well per the following procedure. We request permission to TA the well if the well passes MIT 1) Hook pressure truck to 5-1/2" production casing. Load hole if needed. 2) AS-1X injection packer @ 3199'. Perforations @ 3248'-3818' & 4127'-4310'. 3) Pressure test 5-1/2", 15.5# J-55 casing from surface to injection packer @ 3199' at 460 psi for 30 mins. 4) Submit pressure test chart to OCD. 5) Bottom hole schematic of the current wellbore & planned TA'd wellbore attached.

### Surface Disturbance

Is any additional surface disturbance proposed?: No

### NOI Attachments

#### Procedure Description

Tsah\_Tah\_SWD\_11\_pre\_TA\_MIT\_request\_proposed\_wellbore\_schematic\_20210726091436.pdf

Tsah\_Tah\_SWD\_11\_pre\_TA\_MIT\_request\_current\_wellbore\_schematic\_20210726091342.pdf

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### Conditions of Approval

#### Specialist Review

Proposed\_TA\_COAs\_KR\_10052021\_20211005151408.pdf

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** TYRA FEIL

**Signed on:** JUL 26, 2021 09:14 AM

**Name:** DUGAN PRODUCTION CORPORATION

**Title:** Authorized Representative

**Street Address:** PO Box 420

**City:** Farmington

**State:** NM

**Phone:** (505) 325-1821

**Email address:** tyrafeil@duganproduction.com

### Field Representative

**Representative Name:** ALIPH REENA

**Street Address:** PO BOX 420

**City:** FARMINGTON

**State:** NM

**Zip:** 87499-0420

**Phone:** (505)325-1821

**Email address:** aliph.reena@duganproduction.com

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 10/05/2021

**Signature:** Kenneth Rennick

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED (OR  
MIT FOR TEMPORARY ABANDONED APPROVAL/ RENEWAL)**

1. Contact BLM Inspection and Enforcement at (505) 564 – 7750 hours prior to conducting MIT work so an inspector can be present to witness the MIT.
2. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
3. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 10/5/2021

Dugan Production Corp. plan to conduct MIT test on well per following procedure. We request permission to TA the well if the well passes MIT.

- Hook pressure truck to 5 ½" production casing. Load hole if needed.
- AS-1X injection packer @ 3199'. Perforations @ 3248'-3818' & 4127'-4310'.
- Pressure test 5 ½", 15.5# J-55 casing from surface to injection packer @ 3199' for 460 psi for 30 mins.
- Submit pressure test chart to OCD
- Bottomhole schematic of the current well bore and planned TA'ed well bore attached.

**Current Wellbore Schematic**

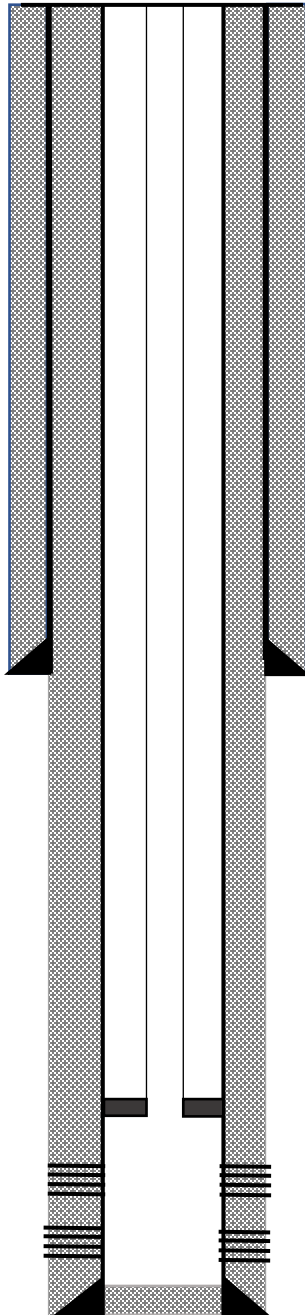
Dugan Production Corp.

Tsah Tah SWD # 11

API: 30-045-34082

Sec 11 T24N R10W

Lat:36.3239288 Long:-107.8694382



8-5/8", 24# J-55 Casing set @ 1408'

32 jnts, 8-5/8", 24# J-55 Casing @ 1408' (12-1/4" hole)

Cemented w/ 395 sks (814 cu.ft) of Type V &amp; 140 sks Type V.

Circulated 60 bbl cement circulated to surface

104 jnts, 5-1/2", 15.5# J-55 casing @ 4509' (7-7/8" hole). PBTD: 4496'.

Cemented w/ 652 &amp; 146 cu.ft on Stage I, Stage II 491 cu.ft &amp; 59 cu.ft.

Circulated 40 bbl cement after stage I, 8 bbl cement after stage II.

Dv tool @ 2224' KB.

102 Joints 2-7/8", 6.5# EUE, J-55 IPC: 3189'

T-2 On-Off tool, 2.25" F Nipple: 3191'

Weatherford Nickel Coated AS1-X 6K packer 3199'

Mesaverde

Menefee: 3248'-3818' (432 holes, .36")

Point Lookout: 4172'-4310' (238 holes, .36")

**Proposed TA'ed Wellbore Schematic**

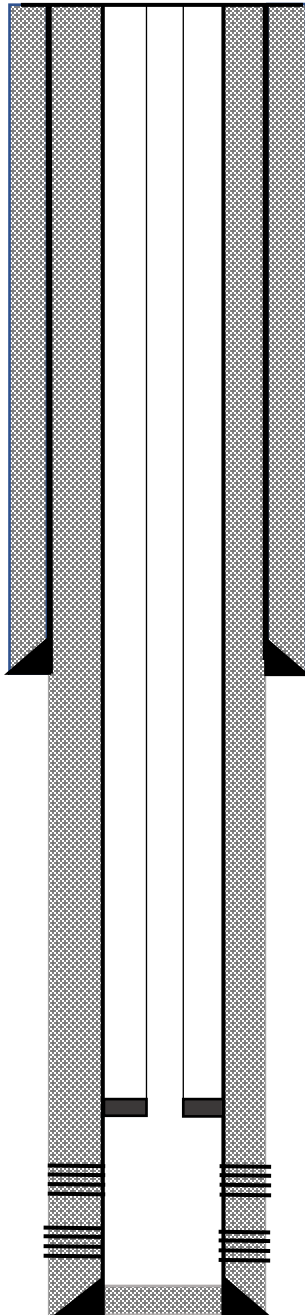
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Point Lookout: 4172'-4310' (238 holes, .36")

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 62059

**CONDITIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 62059
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Test pressure for TA wells cannot drop below 500 psi. I suggest that well is pressured to 560 psi that way the operator has 60 psi to work with and can stay above 500 psi. Bradenhead test required prior to MIT. Notify NMOCD 24 hours prior to testing.	12/27/2021