

Well Name: FEDERAL 17-32	Well Location: T25N / R1E / SEC 32 / SESW / 36.348972 / -106.861586	County or Parish/State: RIO ARRIBA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40684	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905685	Well Status: Abandoned	Operator: BENSON-MONTIN- GREER DRILLING CORPORATION

Subsequent Report

Sundry ID: 2646435

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/08/2021 Time Sundry Submitted: 02:19

Date Operation Actually Began: 06/22/2021

Actual Procedure: Attention: Lucas Vargo

SR Attachments

- Actual Procedure
- Federal_17_32_1_as_plugged_WBD_20211208141833.pdf
 - Federal_17_32_1_P_A_Report_20211208141817.pdf

Well Name: FEDERAL 17-32	Well Location: T25N / R1E / SEC 32 / SESW / 36.348972 / -106.861586	County or Parish/State: RIO ARRIBA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40684	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905685	Well Status: Abandoned	Operator: BENSON-MONTIN-GREER DRILLING CORPORATION

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ZACH STRADLING
Signed on: DEC 08, 2021 02:18 PM
Name: BENSON-MONTIN-GREER DRILLING CORPORATION
Title: Vice President
Street Address: 4900 COLLEGE BOULEVARD
City: FARMINGTON **State:** NM
Phone: (505) 325-8874
Email address: zstradling@bmgdrilling.com

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 12/08/2021
Signature: Kenneth Rennick	

BENSON-MONTIN-GREER DRILLING CORP.
Daily P&A Report Summary

Well Name:	Federal 17-32 #1	Date:	6/22/21-6/30/21
Operator:	BMG Drilling Corp.	API Number:	30-039-05685
Contractor:	Llaves Well Service, APlus Well	Location:	N-32-25N-01E
Superintendent:	Ben Gonzales	Field:	East Puerto Chiquito Mancos
Supervisor:	Jaime Serna		

Work Summary:

Date	6/22/21
Description	MI RU LWS. Spot pit. Opened casing to pit. ND HH. Latch on to rod string unset pump Casing logged off. TOO H with rod string. Laid down 168 3/4 rods and pump. SDON.

Date	6/23/21
Description	Opened casing to pit. Casing has steady blow. NU Swab tools to clean paraffin out of tubing. Hard dry paraffin. Cleaned tubing SDON.

Date	6/24/21
Description	Casing pressure 140. Opened casing to pit. MI water truck NU Rig pump. Pumped 70 bbls fresh water down tubing to kill well. ND Well head. NU BOP. Latch on to tubing pulled 48,000 # tubing stuck. Worked tubing got it free. TOO H with tubing tally out. TIH With string mill. Worked mill @ 3250' TIH to 3685' Tag liner top. Worked string mill at 3645' TOO H with string mill. SDON.

Date	6/28/21
Description	Checked casing pressure 15 psi. Opened to pit. MI RU A-Plus cement. TIH CR Set @ 3645'. Test tubing. NO TEST. Pulled out of CR. Pump fresh water to circulate hole. Good returns @ 78 bbls pumped a total of 85 to clean hole. Shut in casing Pressure test casing. Pressured to 800 psi. Down to 200 in 2 min. NO TEST. TOO H With tubing. MI RU Basin wire line. RIH with log tool. Ran CBL from 3685' to surface. TOC @ 2110'. Plug #1 TIH With OE tubing tag CR 3645' NU A-Plus cement pumped 24 sks of class G cement, 1.15 yield 15.8 ppg , 27.6 cuft, 4.9 bbslry. Displace with fresh water. TOO H with tubing laid down 8 jts. Stand back 25. SDON. Called NMOCD Monica Kuehling got the ok to put inside plugs on Mancos and Cliff House. CBL shows good cement on back side. SDON.

Date	6/29/21
Description	Checked pressures. Casing 0 tubing 0. Opened to pit. TIH With tubing 110 Jts +9' Tagged TOC @ 3460. NU A-Plus pump 2 bbls fresh water returns to surface. Shut in casing pressure to 800 psi down to 200 psi in 1 min. NO TEST on casing. Called NMOCD Monica Kuehling got the ok to combine both Mancos and Cliff House plugs. Talked to BLM Dustin Porch ok to combine plugs. TOO H with tubing. Laid down tubing EOT @ 2782' Plug #2 2782'-1980'. NU A-Plus pumped 95 sks of class G cement with 2% CAL. 1.15 yield, 15.8 ppg, 109.25 cuft, 19.4bbslry. Displace with fresh water. TOO H with tubing Laid down 28 Jts stand back 15. WOC. 4 hr. TIH to tag 63 Jts +18' tagged @ 2002' NU A-Plus pumped 2 bbls fresh water. Shut in casing Pressure to 800 psi down to 200 psi in 1 MIN. NO TEST. TOO H with tubing RU Basin Wire line ran to 1765' Shot perf holes RD wire line. Plug #4 TIH with CR Set @ 1715'. Pulled out of CR. NU A-Plus pumped fresh water to pressure test casing. NO TEST. Set into CR. NU A-Plus

	est rate. Pumped 40 sks cement into CR. Pulled out of CR. Left 18 sks cement on top of CR. 58 sks total of class G 1.15 yield 15.8 ppg, 66.7 cuft, 17.8 bbls lry Displaced with fresh water. TOOH with tubing. SDON.
Date	6/30/21
Description	Checked pressures casing 0 tubing 0. Opened to pit. TIH to tag. 50 Jts +4' Tagged 2 1580'. NU A-Plus Pumped fresh water Shut in casing. Pressure to 800 psi down to 100 in 1 min. NO TEST. TOOH With tubing. Laid down all tubing. NU Basin wire line RIH Shot perf holes @ 190'. ND Basin. NU A-Plus pump. Mix and pumped 80 sks Of class G cement with 2% CAL. 1.15 yield, 15.8 ppg, 92 cuft, 16.3 bbls lry. Circ. cement to surface. Shut in bradenhead pressure up casing to 100 psi shut in casing. WOC. Checked cement. Cement to surface. Dug up well head. Cut off well head. Weld and installed downhole plate. SDON.

Worked on Monday, 06/28/2021



BMG Drilling
4900 College Blvd.
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Federal 17-32 #1
API:30-039-05685, Rig #01

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:00 AM	07:30 AM	P	Travel to location with pumping equipment.
07:30 AM	08:30 AM	P	JSA. Spot & RU pumping equipment.
08:30 AM	09:00 AM	P	CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
09:00 AM	01:30 PM	P	TIH with 5.5" CR. Set & release @ 3645'. Attempt to PSI TEST TBG. NO TEST. Pump & est CIRC with 78 bbls of fresh. Pump 85 total. Attempt to PSI TEST CSG. NO TEST. Use Standing valve to PSI test TBG. PSI TEST TBG to 1400# for 10 MIN. TEST OK. Fish SV. TOOH.
01:30 PM	03:00 PM	X	JSA. RU Basin WL. RIH with CBL tool log well from 3645' to surface. Find TOC @ 2110'. RD WL.
03:00 PM	03:30 PM	P	TIH OED. TAG VR @ 3645'.
03:30 PM	04:00 PM	P	PLUG #1 *385 (TOP OF LINER). 3645'- 3445'. M&P 24 SKS of class G cement, 1.15yield, 15.8ppg, 27.6cuft, 4.9bbslry. Displace with fresh water. LD TOC TOOH. WOC Overnight.
04:00 PM	05:30 PM	P	Travel to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
BLM/NMOCDN otified PLUG #1	Regulatory was notified on 6/24/21. @ 9am. PLUG #1 *385 (TOP OF LINER). 3645'- 3445'. M&P 24 SKS of class G cement, 1.15yield, 15.8ppg, 27.6cuft, 4.9bbslry. Displace with fresh water. LD TOC TOOH. WOC Overnight.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Sanchez, Oscar	12.50	60 - Crew PU
Operator:	Benally, Waldenjosh	12.50	
Derrick:	Christensen, Joshua	12.50	

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	On location.
Ben Gonzales	Co. Rep.	On location

Worked on Tuesday, 06/29/2021



BMG Drilling
4900 College Blvd.
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Federal 17-32 #1
API:30-039-05685, Rig #01

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:00 AM	07:30 AM	P	Travel to location.
07:30 AM	08:00 AM	P	JSA. Service & start equipment.
08:00 AM	08:30 AM	P	CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
08:30 AM	09:30 AM	P	TIH tag TOC @ 3460'. EST CIRC with 2 bbls of fresh. Attempt to PSI TEST. NO TEST. LD TBG to plug #2. Wait on orders . BLM / NMOCD Approved to combine PLUG 2 & 3 due to CBL & TOC with WOC.
09:30 AM	10:00 AM	X	PLUG # 2 & 3 *385 (MANCOS, CLIFF HOUSE). 2780'- 1980'. M&P 95 SKS of class G cement with 2% CAL. 15yield, 15.8ppg, 109.25cuft, 19.4bbslry. Displace with fresh water. LD TOC TOO. WOC.
10:00 AM	02:00 PM	P	WOC. TIH tag TOC @ 2002'. EST CIRC with 2 bbls of fresh. Attempt to PSI TEST. NO TEST. TOO.
02:00 PM	03:00 PM	P	JSA. RU Basin WL. RIH & PERF holes @ 1765'. RD WL.
03:00 PM	03:30 PM	P	TIH with 5.5" CR. Set & release @ 1715'. Attempt to PSI TEST CSG Above CR. NO TEST.
03:30 PM	04:30 PM	X	PLUG # 4 *385 (CHACRA). 1765'- 1615'. M&P 58 SKS of class G cement, 15yield, 15.8ppg, 66.7cuft, 17.8bbslry. Displace with fresh water. LD TOC TOO. SIW, SDFD. WOC overnight.
04:30 PM	06:00 PM	P	Travel to Yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
BLM/NMOCDN otified	Regulatory was notified on 6/24/21. @ 9am.
PLUG #1	PLUG #1 *385 (TOP OF LINER). 3645'- 3445'. M&P 24 SKS of class G cement , 1.15yield, 15.8ppg, 27.6cuft, 4.9bbslry. Displace with fresh water. LD TOC TOO. WOC Overnight.
PLUG #2 & 3 APPROVAL	BLM / NMOCD Approved to combine PLUG 2 & 3 due to CBL & TOC with WOC.
PLUG #2 & 3	PLUG # 2 & 3 *385 (MANCOS, CLIFF HOUSE). 2780'- 1980'. M&P 95 SKS of class G cement with 2% CAL. 15yield, 15.8ppg, 109.25cuft, 19.4bbslry. Displace with fresh water. LD TOC TOO. WOC.
PLUG #4	PLUG # 4 *385 (CHACRA). 1765'- 1615'. M&P 58 SKS of class G cement, 15yield, 15.8ppg, 66.7cuft, 17.8bbslry. Displace with fresh water. LD TOC TOO. SIW, SDFD. WOC overnight.

Crew:

Worked on Tuesday, 06/29/2021

Title	Name	Hours	Vehicle
Supervisor:	Sanchez, Oscar	13.00	60 - Crew PU
Operator:	Benally, Walden	13.00	
Derrick:	Christensen, Joshua	13.00	

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	On location.
Ben Gonzales	Co. Rep.	On location

Worked on Wednesday, 06/30/2021



BMG Drilling
4900 College Blvd.
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Federal 17-32 #1
API:30-039-05685, Rig #01

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:00 AM	07:30 AM	P	Travel to location.
07:30 AM	08:00 AM	P	JSA. Service & start equipment.
08:00 AM	08:30 AM	P	CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
08:30 AM	09:30 AM	P	TIH. Tag TOC @ 1580'. Attempt to PSI TEST CSG. NO TEST. LD all Tbg.
09:30 AM	10:00 AM	X	JSA. RU Basin WL. RIH & PERF holes @ 190'. EST CIRC out BH Valve. Pump 30 bbls total. RD WL.
10:00 AM	10:30 AM	P	RD rig floor & Tbg equipment. ND BOP, NU WH.
10:30 AM	11:00 AM	P	PLUG # 5*385 (CSG SHOE, SURFACE.). 190'- 0'. M&P 80 SKS of class G cement with 2% CAL. 15yield, 15.8ppg, 92cuft, 16.3bbslry. Circ cement to surface. Shut in BH, apply 100#. SIW, WOC
02:00 PM	03:00 PM	P	WOC. Find TOC @ surface. Cut & remove WH. Weld & install DHM plate @ 36", 20', 56" N, 106", 51', 42 W. RD pumping equipment.
03:30 PM	04:30 PM	X	Travel to Yard with equipment.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Job	Comment
BLM/NMOCDN otified	Regulatory was notified on 6/24/21. @ 9am.
PLUG #1	PLUG #1 *385 (TOP OF LINER). 3645'- 3445'. M&P 24 SKS of class G cement , 1.15yield, 15.8ppg, 27.6cuft, 4.9bbslry. Displace with fresh water. LD TOC TOO. WOC Overnight.
PLUG #2 & 3 APPROVAL	BLM / NMOCD Approved to combine PLUG 2 & 3 due to CBL & TOC with WOC.
PLUG #2 & 3	PLUG # 2 & 3 *385 (MANCOS, CLIFF HOUSE). 2780"- 1980'. M&P 95 SKS of class G cement with 2% CAL. 15yield, 15.8ppg, 109.25cuft, 19.4bbslry. Displace with fresh water. LD TOC TOO. WOC.
PLUG #4	PLUG # 4 *385 (CHACRA). 1765'- 1615'. M&P 58 SKS of class G cement, 15yield, 15.8ppg, 66.7cuft, 17.8bbslry. Displace with fresh water. LD TOC TOO. SIW, SDFD. WOC overnight.
PLUG #5	PLUG # 5*385 (CSG SHOE, SURFACE.). 190'- 0'. M&P 80 SKS of class G cement with 2% CAL. 15yield, 15.8ppg, 92cuft, 16.3bbslry. Circ cement to surface. Shut in BH, apply 100#. SIW, WOC
DHM CORD.	Weld & intsaill DHM plate @ 36", 20', 56" N, 106", 51', 42 W. R

Crew:

Title	Name	Hours	Vehicle
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Worked on Wednesday, 06/30/2021
60 - Crew PU

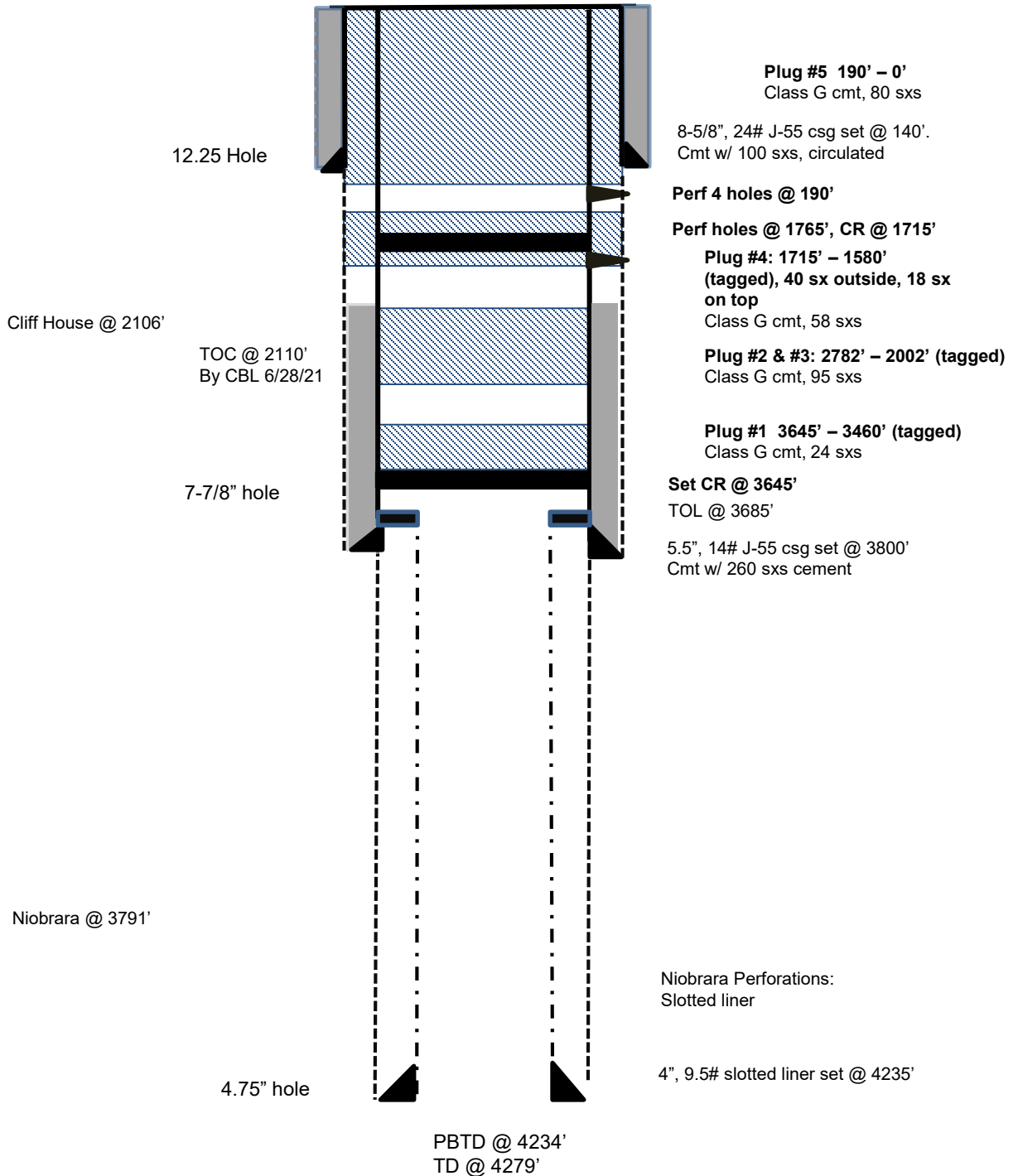
Supervisor:	Sanchez, Oscar	11.50
Operator:	Benally, Walden	11.50
Derrick:	Christensen, Joshua	12.50

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	On location.
Ben Gonzales	Co. Rep.	On location

**Federal 17-32 #1
Proposed P&A**

Niobrara
660' FSL & 1650' FWL, Section 32, T25N, R1E
Rio Arriba County, NM, API# 30-039-05685



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 42237

CONDITIONS

Operator: BENSON-MONTIN-GREER DRILLING CORP 4900 College Blvd. Farmington, NM 87402	OGRID: 2096
	Action Number: 42237
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Please submit Notice of intent 1.Affidavit from surface owner requesting underground marker 2. current certified survey of marker 3. picture of marker 4. aerial picture of site.	12/28/2021