Received by OCD: 12/7/2021 9:27:41 AM Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 ^{1 o} Revised July 18, 2013		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	WELL API NO. 30-045-30623 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B-10603-47		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name State Com N8. Well Number 10F		
 2. Name of Operator HILCORP ENERGY COMPANY 3. Address of Operator 382 Road 3100, Aztec, NM 87410 	9. OGRID Number 372171 10. Pool name or Wildcat Basin Dakota		
4. Well Location Unit Letter N Section 02 Township 29N Range 08W Number 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6248' GR	M San Juan County		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	\Box	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING]	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	l	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:				OTHER:		
12 D 11 1	1	· 1 · · · (C1 1	11			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was P&A'd on 12/1/2021.

10/16/2021: MIRU. CK WELL PRESSURES (SICP: 120 PSI, SITP: 120 PSI, SIICP:0 PSI, SIBHP: 0 PSI). ND WH. NU BPO & PT, GOOD TST. PULL TBG HANGER, RIH W/ 4 JTS, TAG FILL @ 7460, PBTD @ 7503' (43' OF FILL), LD 4 JTS, RIG UP PREMIER NDT SERVICES, POOH W/15 STDS (30 JTS), SUDDENLY LOST TBG WEIGHT, FROM 30K TO 8K, CONTINUE TO PULL & SCAN TBG, LD 26) RED TBG JTS, PLUS PARTED RED JT, WAIT ON FISHING TOOLS, PICK & MU FISHING TOOLS, RIH, TAG TOF @ 2043', LATCH ON TO FISH, 1K OVER STRING WEIGHT, POOH, RECOVER 7 TBG JTS (**RUN #1**), SISW.

10/17/2021: CK WELL PRESSURES (SICP: 180 PSI, SITP: N/A PSI, SIICP:0 PSI, SIBHP: 0 PSI). PICK AND MU 3-7/8" OVERSHOT W/3-1/16" SPIRAL GRAPPLE, RIH W/2-3/8" WORK STRING, TOF @ 2261', LATCH ON TO FISH, POOH, RECOVER 11) TBG JTS (**RUN #2**), CORKSCREW & SHARP BEND RIGHT ABOVE COUPLING, RIH W/SAME SET UP FOR FISHING TOOLS, FISH TOP @ 2605', WORK OVER FISH TOP, POOH, OVERSHOT EMPTY (**RUN #3**), RIH W/SAME SET UP, ADD 3' EXTENSION, FISH TOP @ 2605', POOH, OVERSHOT EMPTY, (**RUN #4**). RIH W/3-7/8" CONCAVE MILL, NU POWER SWIVEL, PMP H2O DWN TBG, SLOW RATE, DRESS FISH TOP 3-4", STOP MILLING, ND POWER SWIVEL, POOH, LD CONCAVE MILL, RIH W/3-7/8" OVER SHOT, 3-1/16" SPIRAL GRAPPLE, FISH TOP @ 2605', WORK OVER FISH TOP, PULL 45K, SLIPPED OFF, DOWN LATCH ON TO FISH, PULL INTERVALS OF 10K UP TO 50K, LEFT PULL ON OVER NIGHT (**RUN #5**). SISW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE
Type or print name <u>Amanda Walker</u> E-mail address: <u>mwalker@hilcorp.com</u> PHONE: <u>(346) 237-2177</u> <u>For State Use Only</u>
APPROVED BY: Monica Kuchling TITLE Deputy Oil and Gas Inspector DATE 12/29/2021

Released to Imaging: 1/3/2022 2:49:42 PM

State Com N 10F Received 305 20 CD: 12/7/2021 9:27:41 AM

Page 2 of 5

P&A SR B-10603-47

10/18/2021: CK WELL PRESSURES (SICP: 0 PSI, SITP: N/A PSI, SIICP:0 PSI, SIBHP: 0 PSI). WORK PIPE FROM 40K TO 60K, FISH PARTED, POOH, RECOVER 2 JTS, BOTTOM JT PARTED 6" ABV COUPLING, CLEAN/SMOTH BRAKE, WAIT ON HR ON WIRELINE GROUP, RIG UP E-LINE, RIH W/SINKER BAR, CCL, FISH TOP WM AT 2624' SOLID TAG @ 2664', POOH, LAY DOWN TOOLS, RIH W/CCL/JET CUTTER, SOLID TAG AT 2664, POOH, LD TOOLS, RIH W/JET CUTTER, SAME RESULTS, NO PROGRESS MADE, POOH, RD WIRELINE GROUP, PICK & MAKE UP 3-3/4" OVERSHOT W/3-1/16" SPIRAL GRAPPLE, RIH W/3-1/8" 6) DRILL COLLARS, JARS, X-0VER AND 2-3/8" WORK STRING, TOP OF FISH @ 2667', ENGAGE FISH, JAR ON STUCK FISH MAX PULL 50K, FISH PARTED, 4K OVER STRING WEIGHT, POOH W/30 STDS (**RUN #6**). SISW.

10/19/2021: CK WELL PRESSURES (SICP: 200 PSI, SITP: N/A PSI, SIICP:0 PSI, SIBHP: 0 PSI). FINISH POOH W/FISHING TOOLS, RECOVER 1) PARTED JT, LD, RIH W/FISHING TOOLS, OVERSHOT, SPIRAL GRAPPLE, ON BOTTOM, DC'S, JARS, FISH TOP AT 2691', WORK & ENGAGE FISH, PULL 30K, FISH MOVE UP HOLE, POOH, OVERSHOT EMPTY (**RUN #7**), RIH WITH CONCAVE MILL, FISH TOP @ 2691', NU POWER SWIVEL, DRESS FISH TOP 2-3", ND POWER SWIVEL, POOH, LAY DOWN CONCAVE MILL, PICK & MU 3-3/4" OVERSHOT W/3-1/16" SPIRAL GRAPPLE, RIH W/3-1/8" 6) DRILL COLLARS, JARS, X-0VER & 2-3/8" WORK STRING, TOF @ 2691', ATTEMPTED TO ENGAGE FISH, NO PROGRESS MADE, POOH, OVER SHOT EMPTY (**RUN #8**). SISW.

10/20/2021: PU WASH PIPE, T-DOG, DC'S & 2 3/8'' TBG. TAGGED TOF @ 2691' ATTEMPTED TO WORK WASH PIPE & T-DOG OVER FISH, NO SUCCESS, TOOH W/ TBG, DC'S & WASH PIPE (**RUN #9**). PU 3 ¾'' CONCAVED MILL, 4-3 1/8''DC'S & 80 JTS 2 3/8'' TBG. BROKE CRIC W/ AIR MIST. MILLED ON FISH FOR 1 HOUR (NOT MUCH PROGRESS) MADE APPROX. 3''. LIGHT METAL MILL SHAVINGS IN RETURN. BLEW WELL DRY. TOOH W/ 2 3/8'' TBG, DC'S, AND MILL. INSPECT BOTTOM OF MILL. MILL SHOWED VERY LITTLE WEAR PATTERN. SISW.

10/21/2021: PU RIH W/ 3 3/4" IMPRESSION BLOCK & 86 JTS TBG. TAG FISH TOOH. IMPRESSION LOOKS TO BE 2 3/8" TUBE. PU RIH W/ OVERSHOT AND 3' EXTENSION DRESSED W/ 2 3/8" GRAPPLE, JARS. 6-3 1/8" DC'S & 79 JTS 2 3/8" TBG. SLID OVER FISH 2' PU STRING DID NOT PU WEIGHT & OR FEEL OVERSHOT SLIP OFF. TOOH. NO FISH RECOVERED. (**RUN #10**) PU OVERSHOT DRESSED W/ 3 1/16" SPIRAL GRAPPLE, JARS, DC'S & TBG. TAGGED FISH & SLID OVER FISH 3' PUH GAINED 4,000# STRING WEIGHT PUH LOST STRING WEIGHT. SET BACK DOWN ON FISH 3' HIGHER ORIGINAL TAG, TOOH W/ FISHING ASSEMBLY. FOUND 3 1/16" SPIRAL GRAPPLE TO BE BROKEN. (**RUN #11**) PU 3 7/8" X 2 3/8" SKIRTED MILL 6-3 1/8" DC'S AND 80 JTS TBG. TAGGED FISH BROKE CIRC. W/AIR MIST. MILL 1.5'. DRY WELL UP, HANG BACK SWIVEL, INSTALLED TIW. SISW.

10/22/2021: TOOH W/ SKIRTED MILL. PU RIH W/ OVERSHOT,3' EXTENSION, JARS, DC'S AND 2 3/8" TBG. ENGAGED FISH @ 2689' PULLED 30,000# (16,000#) OVER STRING WEIGHT. TOOH W/1 JT OF FISH LD FISHING ASSEMBLY. (**RUN #12**) PU RIH W/ 3 7/8" CONCAVED MILL, DC'S & 82 JTS 2 3/8" TBG. TAGGED TOF @ 2721'. BROKE CIRC W/ AIR MIST. MILLED 17" RAN 2 - 5BBL SWEEPS. TOOH W/ MILLING ASSEMBLY. GOOD TUBE WEAR PATTERN ON MILL. SISW.

10/23/2021: PU OVERSHOT W/ 3' EXTENSION, JARS, DC'S AND 2 3/8" TBG. ATTEMPT TO ENGAGE FISH. NO SUCCESS. TOOH W/ FISHING ASSEMBLY FOUND SMALL PIECE OF MILLED TBG IN OVERSHOT. (**RUN #13**) REDRESSED OVERSHOT AND RIH, ATTEMPT TO LATCH FISH NO SUCCESS. (**RUN #14**) TOOH W/ FISHING ASSEMBLY. PU SHORT CATCH OVERSHOT, JARS, DC'S AND 2 3/8" ATTEMPT TO ENGAGE FISH. NO SUCCESS. (**RUN #15**) TOOH W/ FISHING ASSEMBLY. PU SKIRTED MILL, DC'S AND 2 3/8" TBG, BREAK CIRC. W/ 1600 SCF AIR 12 BBLS MIST/HR 1.5-GALS SOAP/10BBLS. MILL ON FISH TOP FOR 2.5 HRS. MADE 7". HANG BACK SWIVEL. SISW.

10/24/2021: TOOH W/ 2 3/8" J-55 TBG 6 - 3 1/8" DC'S & SKIRTED MILL. FOUND NO JUNK IN SHOE & INNER MILL HAD NO WEAR MAKINGS ON THE CUTTING SURFACE. SPOTTED IN 2 3/8" CS P110 WORK STRING. PU SEGMENTED 3 7/8" BOX TAP, JARS, 6 - 3 1/8" DC'S, XO, & 83 JTS 2 3/8" CS P110 HYDRIL TO TOF @ 2721' WORKED OVER FISH PUH W/NO OVER PULL. (**RUN #16**) TOOH W/ BOX TAP FISHING ASSEMBLY. NO FISH OR JUNK IN BOX TAP. LD FISHING ASSEMBLY. PU 3 7/8" 5 BLADE MILL, 6 - 3 1/8" DC'S 83 JTS. 2 3/8" CS P110 HYDRIL. SISW.

10/25/2021: PU 1 JT 2 3/8" CS P110 WORK STRING & SWIVEL. BREAK CIRC W/ AIR MIST. MILL ON FISH FROM 2721' TO 2723'. TOOH W/ MILLING ASSEMBLY. PU 3 7/8" OVERSHOT DRESSED W/ 2 3/8" GRAPPLE, 3' EXTENSION, JARS, 6 - 3 1/8" DC'S, XO AND 83 JTS 2 3/8" CS P110 HYDRIL. TRY & WORK OVER FISH NO SUCCESS. (**RUN #17**) SWIVEL UP, TRY AND R&R OVER FISH. NO SUCCESS. TOOH W/ FISHING ASSEMBLY. PU & RIH W/ 3 7/8" BOX TAP, JARS, 6 3 1/8" DC'S XO AND 83 JTS 2 3/8" CS P110 WORK STRING. R&R BOX TAP OVER FISH. KEEP SLIPPING OFF FISH @ 50K. (32K OVER STRING WEIGHT). (**RUN #18**) LAY DOWN SWIVEL. SISW.

State Com N 10F Receipted 306 20 CD: 12/7/2021 9:27:41 AM

P&A SR B-10603-47

10/26/2021: TOOH W/ 2 3/8" CS P110 WORK STRING, DC'S & BOX TAP. PU 3 7/8" SHORT CATCH OVERSHOT, JARS, 6 - 3 1/8" DC'S, XO, 2 3/8" CS P110 HYDRIL WORK STRING. ENGAGE FISH, PULLED TO 24K, 8K OVER STRING WEIGHT. OVERSHOT SLIPPING OFF. (**RUN #19**) TOOH W/ FISHING ASSEMBLY LD JARS AND ND OVERSHOT. PU & RIH W/ 3 7/8" 5 BLADED MILL 6 - 3 1/8" DC'S AND 83 JTS 2 3/8" CS P110 WORK STRING. BROKE CRIC. W/ AIR MIST MILLED OFF 4". RUN 2 5BBL SWEEP, DRY UP WELL. TOOH W/ MILL ASSEMBLY. PU & RIH W/ 3 7/8" SHORT CATCH OVERSHOT DRESSED W/ 2 3/8" GRAPPLE, JARS, DC'S, AND 83 JTS 2 3/8" CS P110 HYDRIL. TAG FISH. R&R W/ SWIVEL TRYING TO ENGAGE FISH. NO SUCCESS. (**RUN #20**) LAY DOWN SWIVEL. SISW.

10/27/2021: TOOH W/ 2 3/8" CS P110 HYDRIL WORK STRING, DC'S, JARS, & 3 7/8" SHORT CATCH OVERSHOT. PU & RIH W/ 3 7/8" 5 BLADED MILL, 6 – 3-1/8" DC'S, 83 JTS 2 3/8" CS P110 HYDRIL WORK STRING BREAK CIRC W/ 1600 SCF AIR 15/HR MIST 2 GALS SOAP/10BBLS. MILL 4' OF FISH. NEW FISH TOP 2727' HUNG BACK SWIVEL. POOH W/ 83 JTS 2 3/8 CS P110 WORK STRING, DC'S, & 5 BLADED MILL. MILL HAD NO DISTINCTIVE WEAR PATTERN. SISW.

10/28/2021: PU RIH W/ 3 7/8" SHORT CATCH OVERSHOT, JARS, 6 - 3 1/8" DC'S, & 83 JTS 2 3/8" CS P110 HYDRIL WORK STRING. ENGAGE FISH. PULL 4K OVER STRING WEIGHT. TRY & ENGAGE FISH AGAIN TAGGED 1' DEEPER, PUH NO OVER PULL & OR PICK UP. (**RUN #21**) TOOH W/ FISHING ASSEMBLY. FOUND 17" PIECE OF SHAVED TBG IN THE OVERSHOT. PU AND RIH W/ BOX TAP, JARS, DC'S & WORK STRING. RU POWER SWIVEL. TRY TO R&R OVER FISH. NO SUCCESS. (**RUN #22**) TOOH W/ BOX TAP FISHING ASSEMBLY. PU ROUND TRIP IMPRESSION BLOCK. BLOCK SHOWED VERY RATTY FISH TOP. PU RIH W/ 3 7/8" CONCAVED MILL, DC'S, 83 JT 2 3/8" CS P110 WORK STRING.

10/29/2021: PU SWIVEL, TAG FISH @ 2727' BREAK CirC W/ 1600 SCF AIR 15 BBLS/HR MIST 2 GALS SOAP/ 10 BBLS. MILLED ON FISH FROM 2727' TO 2729'. LD SWIVEL TOOH W/ CONCAVE MILLING ASSEMBLY. PU RIH W/ 3 7/8"SHORT CATCH OVERSHOT, JARS, 6 - 3 1/8" DC'S, XO, 83 JTS 2 3/8" CS P110, TAG FISH @ 2729' ENGAGE FISH, NO OVER PULL, TOOH W/ FISHING ASSEMBLY FOUND 12" SHAVED PIECE OF TBG IN GRAPPLE. (**RUN #23**) REMOVED TBG SLIVER, RIH W/ SAME FISHING ASSEMBLY. TAG FISH. ENGAGE FISH. PUH NO OVER PULL. (**RUN #24**) LD 1 JT. INSTALL TIW. SISW. SDFWE.

11/1/2021: TOOH W/ 2 3/8" CS WORK STRING, DC'S, JARS & OVERSHOT. NO FISH RECOVERED. PU RIH W/ TAPER TAP, JARS, DC'S & 83 JTS 2 3/8" CS P110 WORK STRING. COULD NOT ENGAGE. (**RUN #25**) TOOH W/ TAPER TAP FISHING ASSEMBLY. PU 3 7/8" MILL SHOE, 1 JT WASH OVER PIPE, JARS, 6 - 3 1/8 DC'S, 83 'JTS 2 3/8" SC P110 WORK STRING. RU SWIVEL. BREAK CIRC W/ AIR MIST. MILL/WASH OVER 1' OF FISH. HANG BACK SWIVEL, TOOH W/ WASH PIPE AND SHOE. SISW.

11/2/2021: TIH W/ 2 3/8" CS WORK STRING, DC'S, JARS & OVERSHOT W/ DRESS GUIDE ON BOTTOM. ATTEMPT TO ENGAGE FISH, STRING WEIGHT 12K, OVER PULL UP TO 24K AND FELT DRAG UP HOLE FOR FIRST 30' THEN GAINED 2K. LOST WEIGHT. TOOH W/ FISHING ASSEMBLY. PULL 3K OVER AND SLIP OFF AFTER TRIPPING 1 JT. NO RECOVERY. (**RUN #26**) LD ALL FISHING TOOLS AND WORK STRING. BEGIN RIGGING DOWN. PREP FOR MOVE. WELL TO BE P&A'D. SISW.

11/5/2021: UPDATE PROCEDURE TO COMBINE NACIMIENTO & SURF PLUG. APPROVAL GIVEN TO PERF @ 670' PER MONICA KUEHLING @ NMOCD.

11/29/2021: MIRU. CK WELL PRESSURES (SICP: 340 PSI, SITP: 0 PSI, SIICP:0 PSI, SIBHP: 0 PSI). ND WH. NU BOP & FT, TST GOOD. PU CMT RETAINER, TALLY & PU TBG. SET CMT RETAINER @ 2680'. PT TBG TO 1000 PSI, GOOD TST. LOAD & PT CSG TO 640 PSI, GOOD TST. JONATHAN KELLY W/NMOCD ONSITE. MIX & PMP **PLUG #1 FROM 7460' TO 2303'** W/294 SKS 338.1 CUFT, 1.15 YIELD, 15.8 PPG, CLASS G CMT TO ISOLATE DAKOTA, GALLUP, MESAVERDE, CHACRA, LEWIS & PICTURED CLIFFS FORMATION. LD 12 JTS OF TBG. REVERSED OUT CMT F/2303'. TOH W/33 STANDS. SIW.

11/30/2021: CK WELL PRESSURES (SICP: 0 PSI, SITP: 0 PSI, SIICP:0 PSI, SIBHP: 0 PSI). RU WIRELINE. RIH & PERF @ 2160'. POH. EST CIRC OUT INTERMEDIATE CSG. PU 4 ½' CMT RETAINER. TIH & SET @ 2115'. MIX & PMP **PLUG #2 FROM 2160' TO 1859'**, W/63 SKS 72.45 CUFT, 1.15 YEILD, 15.8 PPG, CLASS G CMT TO ISOLATE THE KIRTLAND & OJO ALAMO FORMATION TOPS. LD 49 JTS. TOH W/9 STANDS. RU WL. RIH & PERF @ 670'.POH. EST CIRC OUT INTERMEDIATE CSG. PU 4 ½' CMT RETAINER, TIH & SET @ 608'. MIX & PMP **PLUG #3 FROM 670' TO 570'.** W/27 SKS 31.05 CUFT, 1.15 YIELD, 15.8 PPG, CLASS G CMT TO ISOLATE NACIMIENTO. LD 19 JTS. RU WIRELINE & PERF @ 345'. POH. EST INJECTION RATE. UNABLE TO CIRC OUT BH. JONATHAN KELLY W/NMOCD ONSITE APPROVED PMP PLUG PER DESIGN. ND BOP & NU WH. MIX & PMP **PLUG #4 345' TO 0'.** W/72 SKS 82.8 CUFT, 1.15 YIELD, 15.8 PPG, CLASS G CMT TO ISOLATE SURF SHOE TO SURF. SI INTERMEDIATE CSG AFTER CMT RETURNS & SQUEEZED CMT OUT. PRESSURED UP TO 1000 PSI. DUG OUT CELLAR. WOC OVERNIGHT PER JONATHAN KELLY W/NMOCD. SIW. SDFN.

12/1/2021: CUT OFF WH & INSTALL DH MARKER. CMT TO SURFACE IN 4 ½" CSG & 7" CSG. RAN POLY PIPE DWN 9 5/8" CSG TO 70'. TOPPED OFF 9 5/8" CSG & CELLAR W/27 SKS. RDRR @ 10: 00 HRS.

Well Name: STATE COM N 10F

Hilcorp Energy Company

api/uwi 3004530	623	Surface Legal Location Field Nam 002-029N-008W-N DK		Route 0801	State/Provine NEW ME	XICO	Well Configuration Type Vertical
Ground Elev 6,248.00	ration (ft)	Original KB/RT Elevation (ft) 6,261.00	KB-Ground Distance (ft) 13.00	KB-Casing Flang 13.00	je Distance (ft)	KB-Tubing Han 13.00	ger Distance (ft)
			Original Hole [Ve	ertical]			
MD (ftKP)	TVD		Vertical sch	nematic (actual)			
(ftKB)	(ftKB)			, , , , , , , , , , , , , , , , , , ,			
13.1 -					345.00; 202	1-11-30; MIX AND	d, 11/30/2021 00:00; 13.00-) PUMP PLUG #4 WITH 72
285.1 -					CEMENT TO	ISOLATE THE	15.8 PPG, CLASS G SURFACE SHOE FROM 345'
294.9 -					BETWEEN	4 1/2" AND 7" CA	THE 7" CASING, 35 SX SING AND 27 SX INSIDE 4
305.1 -						CASING CEMEN	T, Casing, 11/12/2001 00:00;
344.2 -			🐹 🚧 🛞	• ()	III WITH AD	DITIVES MIXED	EMENT WITH 145 SX TYPE AT 14.5 PPG DISPLACED
345.1 - 569.9 -							UMPED PLUG AT 4:00 HRS RNS TO SURFACE WOC
607.9 -		4 1/2 in, Bridge Plug - Perman	ant 600 0		11 HRS 1: Surface, 2	295.00ftKB: 9 5/8	in; 8.92 in; 13.00 ftKB;
609.9 -		4 1/2 in, Bridge Plug - Perman 610.0; 608.00-610.00; CEMENT F			295.00 ftKB		21 00:00 (SQUEEZE
669.0					PERFS): 34	4.00-345.00: 202	
669.9 -				••••••••••••••••••••••••••••••••••••••	670.00; 202	1-11-30; MIX ANE	PUMP PLUG #3 WITH 27
1,858.9 -					- CEMENT TO	ISOLATE THE	, 15.8 PPG, CLASS G NACIMIENTO FORMATION
1,909.1 -		— OJO ALAMO (OJO ALAMO (final))			UNDER RE	TAINER AND 8 S	TH 15 SX OUTSIDE, 4 SX X INSIDE 4 1/2" CASING.
2,107.0 -		— KIRTLAND (KIRTLAND (final)) —				ftKB on 11/30/202 9.00-670.00; 202	21 00:00 (SQUEEZE 1-11-30
2,115.2 -		4 1/2 in, Bridge Plug - Permaner 2,117.0; 2,115.00-2,117.00			INTERMED	ATE CASING CE	MENT, Casing, 11/17/2001 11-17; LEAD CEMENT WITH
2,117.1 -					550 SX P/L	WITH ADDITIVES	S TAIL WITH 100 SX TYPE ED WITH 138.4 BBLS
2,159.1 -				••••••••••••••••••••••••••••••••••••••	WATER BU	MPED PLUG AT	7:00 HRS WITH 1600 PSI
2,160.1 -					Cement Plug	g, Plug - Balance	FACE WOC 28 HRS d, 11/30/2021 00:00;
2,220.1 -					WITH 63 SX	, 72.45 CUFT, 1.	0; MIX AND PUMP PLUG #2 15 YIELD, 15.8 PPG, CLASS
2,303.1 -							E KIRTLAND AND OJO FROM 2160' TO 1859' WITH
2,629.9 -		FRUITLAND (FRUITLAND (final)) 4 1/2 in, Bridge Plug - Permaner	t 2 680 0		36 SX OUTS		ER RETAINER AND 23 SX
2,680.1 -		2,682.0; 2,680.00-2,682.00				0.0ftKB on 11/30 59.00-2,160.00;	/2021 00:00 (SQUEEZE
2,682.1 -		F	RETAINER		Cement Plu	g, Plug, 11/29/202	21 00:00; 2,303.00-7,460.00; PLUG #1 WITH 294 SX,
2,745.1 - 2,992.1 -		-PICTURED CLIFFS (PICTURED			338.1 CUFT	, 1.15 YIELD, 15.	8 PPG, CLASS G CEMENT
3,258.9 -		LEWIS (LEWIS (final))			CHACRA, L	EWIS AND PICT	GALLUP, MESA VERDE, URED CLIFF FORMATION
3,500.0 -					RETAINER	AND 29 SX INSIE	WITH 265 SX UNDER DE 4 1/2" CASING.
3,511.2 -					2; Intermedi 3,500.00 ftK		; 7 in; 6.46 in; 13.00 ftKB;
3,998.0 -		— CHACRA (CHACRA (final))					
4,618.1 -		- CLIFFHOUSE (CLIFFHOUSE (fina	I))				/IENT, Casing, 11/20/2001 01-11-20; CEMENT WITH
4,785.1 -		— MENEEEE (MENEEEE (final))			386 SX PR	EMIUM LITE MIX	KED AT 12.5 PPG WITH
5,186.0 -			7,503.00		BUMPED P	LUG AT 9:14 HRS	S WITH 1565 PSI TOC
6,430.1 -		GALLUP (GALLUP (final))	·····	· · · · ·		J	h
7,026.9 -							
7,037.1 -							
7,166.0 -							
7,225.1 -	L	- GRANEROS (GRANEROS (final))					
7,271.0 -)) ———————————————————————————————————				
7,274.0 -					-		
7,359.9 -		- PAGUATE (PAGUATE (final)) -				0.0ftKB on 12/19 60.00; 2001-12-1	/2001 14:00 (Perforated); 9 14:00
7,381.9 -							
7,460.0 -					PLUGBACK	, Plug, 11/21/200	1 00:00; 7,503.00-7,505.00;
7,503.0 - 7,503.9 -					2001-11-21		
7,503.9 -							4 1/2 in; 4.05 in; 13.00 ftKB;
					7,505.00 ftK	B	

Current Schematic

www.peloton.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	65323
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date			
mkuehling	None	12/29/2021			

Page 5 of 5

Action 65323