



RECLAMATION CLOSURE REPORT
RJ UNIT #101
API NO. 30-015-03155
SECTION 27, RANGE 29E, TOWNSHIP 17S
EDDY COUNTY, NEW MEXICO

REPORT PREPARED BY ESS
August 4, 2021



#7 Compress Rd
Artesia, NM 88210

August 4, 2021

Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

Spur Energy Partners
2407 Pecos Avenue
Artesia, NM 88210

RE: RJ Unit #101
API No. 30-015-03155
Reclamation and Seeding Closure Report

To Whom it May Concern:

Spur Energy Partners has retained Energy Staffing Services (ESS) to perform final reclamation for the above said location per NMOCD and BLM Reclamation Objectives and Procedures.

Plugging and Reclamation Procedures

On April 30, 2019 COG Operating submitted form 3160-5 (Sundry Notices and Reports on Wells). The report indicated that the final tag was set at 60' to surface with 45 sacks of cement and the wellhead was cut off and the dry-hole marker was welded in place.

On July 12 of 2021, ESS conducted a full regulatory background and field inspection on behalf of Spur Energy, operator of record. No open spills or releases were found and no evidence of hydrocarbon or chloride impacted soils were observed. Once the pipe and rods were moved off of the location, reclamation began.

ESS reclaimed the site utilizing the rip and flip procedure. The site had plenty of topsoil under the production pad to obtain 4' of vadose zone coverage for proper vegetation of the site. The pad measured approximately 4,696 sq. ft. of production pad surface. No roads were taken out as this location set on a corner of two adjourning lease roads. These lease roads are utilized for other production areas and could not be taken out. After the final rip procedure was conducted, a 3' berm was placed to prevent future access to the reclaimed site. Due to the current forecast in the upcoming days, seeding of the site commenced. BLM #3 seed was broadcasted over the entire reclaimed pad.

Conclusion

On behalf of Spur Energy Partners, ESS would like to request final reclamation closure of this site for the RJ Unit #101. If you have any questions or concerns, please contact the undersigned.

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

#7 Compress Rd

Artesia, NM 88210

Cell: 575-390-6397

Email: natalie@energystaffingllc.com

Attachments:

Form 3160

Site Map

Site Photos

Well Name: RJ UNIT	Well Location: T17S / R29E / SEC 27 / TR 2A / NENW /	County or Parish/State: EDDY / NM
Well Number: 101	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028775B	Unit or CA Name: ROBINSON JACKSON UNIT	Unit or CA Number: NMNM71024X
US Well Number: 3001503155	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/17/2021	Time Sundry Submitted: 07:57
Date Operation Actually Began: 04/23/2021	
Actual Procedure: See attached final documentation. Will reclaim within 6 months of moving off location per BLM standards.	

SR Attachments

Actual Procedure

- RJ_Unit_101_PA_WBD_20210517075704.pdf
- Marker_Pictures_20210517075704.pdf
- RJ_Unit_101_PA_EOW_20210517075620.pdf

Well Name: RJ UNIT	Well Location: T17S / R29E / SEC 27 / TR 2A / NENW /	County or Parish/State: EDDY / NM
Well Number: 101	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028775B	Unit or CA Name: ROBINSON JACKSON UNIT	Unit or CA Number: NMNM71024X
US Well Number: 3001503155	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAY 17, 2021 07:57 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/19/2021
Signature: James A. Amos	

Wellbore Diagram

RJ Unit #101

API #: 30-015-03155

Lea County, New Mexico

Plug 5

110 feet - Surface

110 feet plug

45 sacks of Class C Cement

5 sacks for top-off

Plug 4

445 feet - 180 feet

265 feet plug

40 sacks of Class C Cement

Plug 3

675 feet - 480 feet

195 feet plug

25 sacks of Class C Cement

8 sacks squeezed

Plug 2

2310 feet - 2150 feet

160 feet plug

27 sacks of Class C Cement

Plug 1

2550 feet - 2334 feet

216 feet plug

25 sacks of Class C Cement

Surface Casing

8.625" 28# @ 340 ft

Formation

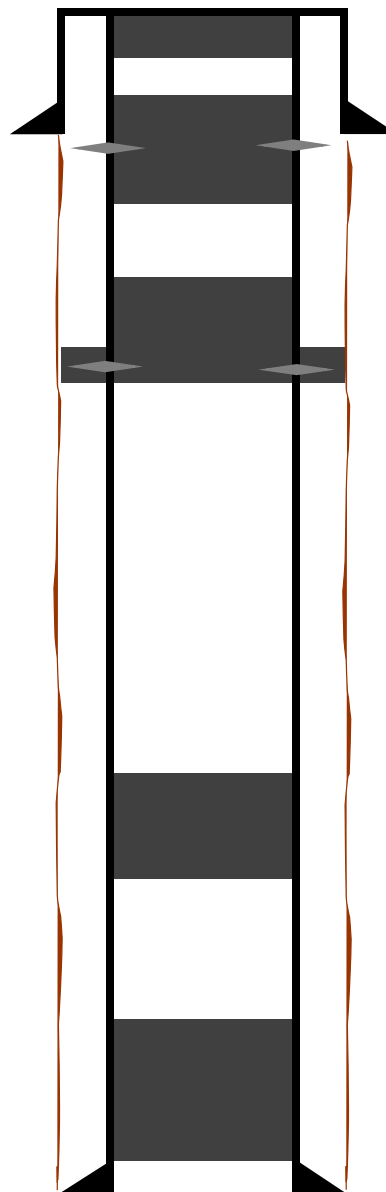
Queen - 1700 ft

Grayburg - 2085 ft

San Andres - 2430 ft

Production Casing

7" 23# @ 2610 ft



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**



8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

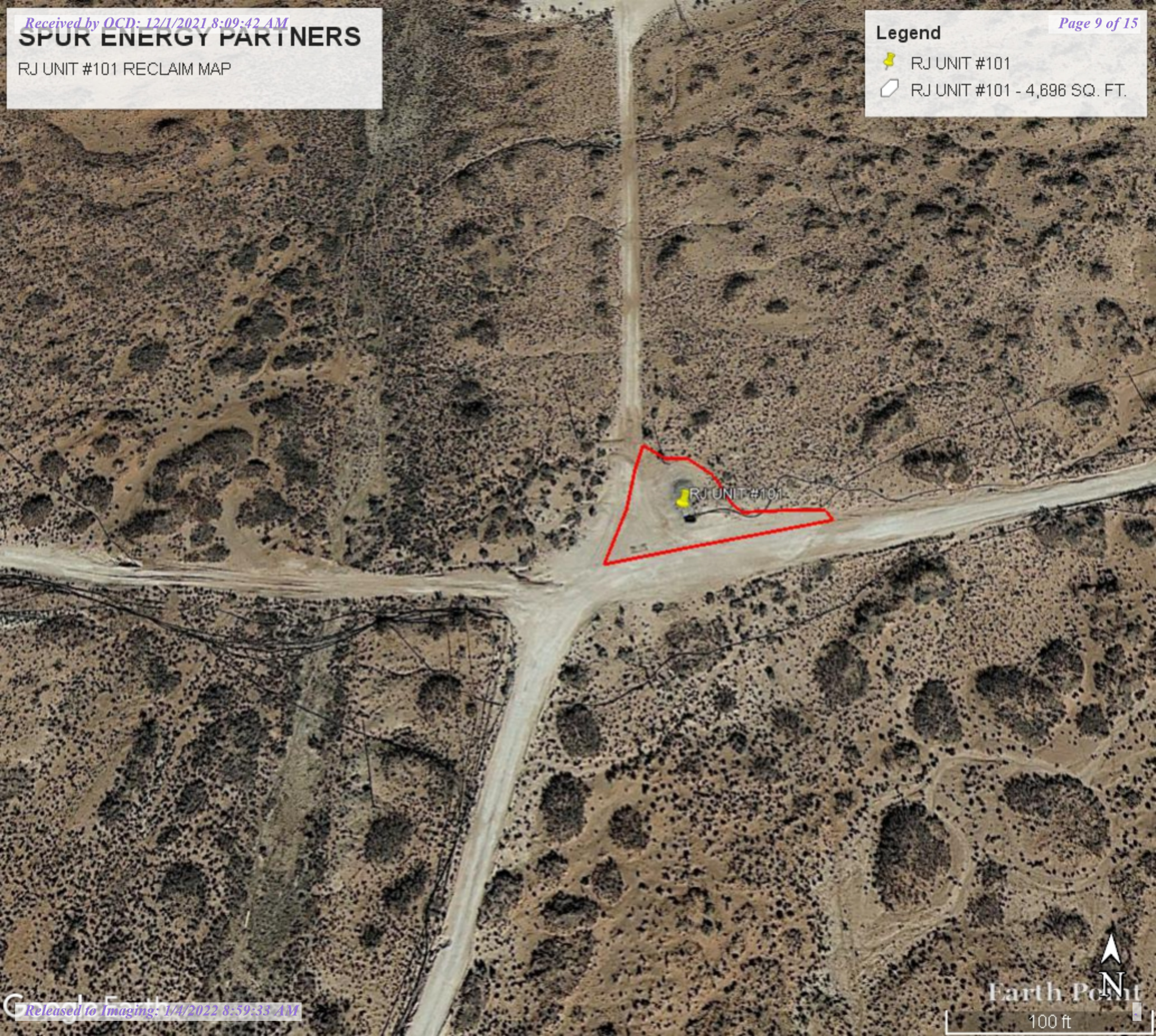
Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

SPUR ENERGY PARTNERS

RJ UNIT #101 RECLAIM MAP

Legend

-  RJ UNIT #101
-  RJ UNIT #101 - 4,696 SQ. FT.





**RJ UNIT #101
INITIAL SITE PHOTOS**





FINAL RECLAMATION PHOTOS





Curtis & Curtis Seed

4500 N. Prince
Clovis NM 88101
Phone: (575) 762-4759
www.curtisseed.com

BLM #3 Seed Mix**Lot #: 2071****Net Wt: 42.40 lb**

Pure Seed: 87.38%
Inert Matter: 10.17%
Other Crop: 1.89%
Weed Seed: 0.56%

Origin:

Purity: 87.38%
Germ: 85.93%

Dormant: 0.00%

Total Viable: 75.08%
Test Date: 2/21

Noxious Weeds: None

Texas Permit: 2772

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64399

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64399
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/4/2022