ceived by UCD:S/4/2022 5:36:41 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repol
Well Name: FEDERAL GAS COM	Well Location: T28N / R10W / SEC 28 / NENE / 36.637146 / -107.895432	<b>County or Parish/State:</b> SAN JUAN / NM
Well Number: 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077383	Unit or CA Name: FEDERAL GAS COM	Unit or CA Number: NMNM73955
<b>US Well Number:</b> 3004507196	Well Status: Gas Well Shut In	<b>Operator:</b> HILCORP ENERGY COMPANY

# **Notice of Intent**

Sundry ID: 2648421

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/13/2021

Date proposed operation will begin: 04/01/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 09:54

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

**Procedure Description** 

Temporary\_Abandonment\_Procedure\_\_\_Federal\_Gas\_Com\_1\_20211213095351.pdf

K	eceived by OCD: 1/4/2022 5:36:41 AM Well Name: FEDERAL GAS COM	Well Location: T28N / R10W / SEC 28 / NENE / 36.637146 / -107.895432	County or Parish/State: SAN
	Well Number: 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
	Lease Number: NMSF077383	Unit or CA Name: FEDERAL GAS COM	Unit or CA Number: NMNM73955
	US Well Number: 3004507196	Well Status: Gas Well Shut In	<b>Operator:</b> HILCORP ENERGY COMPANY

# **Conditions of Approval**

#### Specialist Review

Proposed\_TA\_COAs\_KR\_12142021\_20211214093656.pdf

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signat	ure: AMANDA WALKER
Name: HILCORP ENERGY	COMPANY
Title: Operations/Regulatory	Technician
Street Address: 1111 TRAV	/IS ST.
Citv: HOUSTON	State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

### Field Representative

Representative Name: Street Address: City: Phone:

Email address:

State:

### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: DEC 13, 2021 09:53 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 12/14/2021

# **Temporary Abandonment - NOI**

Federal Gas Com 1

API # - 3004507196

# Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. **Remember to notify NMOCD 24 hours prior to starting operations on location.** 

NOTE: **This procedure is contingent upon sundry approval by NMOCD**. All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

- 1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
- 3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOP, Unseat tubing hanger and POOH laying down pipe.
- 5. RUWL and make GR run to top Dakota perf at 6445'.
- RIH and set CIBP at +/-6420', avoiding casing collars. Bail cement to cover CIBP with 30' (6390')
- 7. Roll and fill hole with inhibited brine or packer fluid.
- 8. MIT and submit chart for mechanical integrity.
- 9. Wellbore will remain TA'd for future uphole recomplete.

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	DERAL GAS COM #1					
004507195	Surface Legal Location T28N-R10W-S28	Basin Dakota	License No.		State/Province New Mexico	Well Configuration Type Vertical
riginal K&/RT Elevation (%) ,073.00		ignel Sout Dete 114/1957 00:00	Rg Release Date 4/11/1957 00:00		Pato (AI) (1968) Original Hole - 6,693.0	Total Depth AI (TVD) (NKZ)
lost Recent Job	Primary Job Type	Secondary Job	TVR	Actual Start	Date	End Date
Vell Maintenance	SWI			5/18/2017		5/18/2017
D: 6,730.0		Origina	al Hole [Vertical]			
MD (ftKB)		N	/ertical schematic	(actual)		
12.1		83° 13		1.558	Carina laiata 123	3/8in; 12.00-139.00; 127.00; 1-1
139.1					13 3/8; 12.42	yem, iz.uu-isd.uu; iz <i>i.</i> uu; i*i
140.1					N	
399.9						
	lamo (Ojo Alamo (final)) — nd (Kirtland (final)) ———				Casing Joints, 8 5/ 1; 8 5/8; 8.10	'8in; 12.00-2,212.00; 2,200.00; 2
	and (Fruitland (final))					
2,073.2 - Pictur	ed Cliffs (Pictured Cliffs (fin:	an)				
2,211.9					2 3/8in, Tubing; 1/	2.00-6,571.60; 6,559.60; 1-1; 2
2,216.9						2in; 12.00-6,721.00; 6,709.00; 3
	verde (Mesaverde (final))				1; 5 1/2; 4.95	
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
6,443.9 Dakor	ta (Dakota (final))					
6,444.9						B on 4/26/1957 00:00
6,453.1					(renorated); 6,445	.00-6,453.00; 1957-04-26 
6,465.9			206 200	1865   1866		8 on 4/26/1957 00:00 5.00-6,476.00; 1957-04-26
6,524.0					6, 524.0-6, 592.0ftKi	B on 4/24/1957 00:00
6,571.5					····· 2 3/8in, Seat Nipp	1.00-6,592.00; 1957-04-24 la; 6,571.60-6,572.60; 1.00; 1-2
6,572.5						Collar; 6,572.60-6,573.00; 0.40;
6,573.2				800 825	-3; 2 3/8	
6,591.9						
6,607.9						B on 4/22/1957 00:00
6,671.9						
6,692.9				558		

3004507195	Surface Legal Location	Field Name	License No.	State Province	Well Configuration Type
JUU430/190 Driginal KS/RT Elevation (ft)	T28N-R10W-S28	Basin Dakota	Rg Release Cale	New Mexico Pato (Al) (hka)	Vertical Telai Depin Al (TVD) (NK2)
5,073.00		214/1957 00:00	4/11/1957 00:00	Original Hole - 6,693.0	
Most Recent Job	Primary Job Type	Secondary .	אַקעד לפו	Actual Start Date	End Date
Well Maintenance	SWI			5/18/2017	5/18/2017
TD: 6,730.0		Orig	inal Hole [Vertical]		
MD (ftKB)			Vertical schematic	(actual)	
- 12.1 -				Casing Joints, 13	3/8in; 12:00-139:00; 127:00; 1-
- 139.1		- Maria			
- 140.1		265			
- 399.9					
- 1,061.0 Ojo Ala	amo (Ojo Alamo (final)) —			Casing Joints 8 5	Bin; 12.00-2.212.00; 2.200.00;
	d (Kirtland (final))			1; 8 5/8; 8.10	
	nd (Fruitland (final))				
- 2,073.2 - Picture	d Cliffs (Pictured Cliffs (fin	al))			
2,211.9			2012 I		
2,216.9				2 3/8in, Tubing; 1	2.00-6,571.60; 6,559.60; 1-1; 2
- 3,628.0 Mesave	arde (Mesaverde (final)) 🗕			Casing Joints, 5 1, 1; 5 1/2; 4.95	2in; 12.00-6,721.00; 6,709.00;
	(Gallup (final))			1, 5 1/2, 2.55	
	(Secold frame))				
- 6,024.9	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	×****************	
6,443.9 Dakota	(Dakota (final))			8	
6,444.9				6,445.0-6,453.0ftK	8 on 4/26/1957 00:00
6,453.1					.00-6,453.00; 1957-04-26
6.465.9					
			2004 2004		8 on 4/26/1957 00:00 5.00-6,476.00; 1957-04-26
6,476.0				×	
6,524.0			- 200 - 200		B on 4/24/1957 00:00
6,571.5				2 3/8in, Seat Nipp	le; 6,571.60-6,572.60; 1.00; 1-
6,572.5				2 3/8in, Notched	Collar; 6,572,60-6,573.00; 0.40
6,573.2			200 C	-3; 2 3/8	
			300 300	200 J	
6 501 0					
6,591.9					
- 6,591.9 6,607.9					B on 4/22/1957 00:00
					8 on 4/22/1957 00:00 8.00-6,672.00; 1957-04-22

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED (OR MIT FOR TEMPORARY ABANDONED APPROVAL/ RENEWAL)

- 1. Contact BLM Inspection and Enforcement at (505) 564 7750 48 hours prior to conducting MIT work so an inspector can be present to witness
- 2. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 3. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
- K. Rennick 12/14/2021

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

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- K. Rennick 12/14/2021

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	70067
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

CONDITIONS				
Created By	Condition	Condition Date		
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT	1/4/2022		

CONDITIONS

Page 8 of 8

Action 70067