Office	State of fite williams	Form C-103 ¹				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	ces Revised July 18, 2013 WELL API NO 300-025-30241				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	N L				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-9312				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO ION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT				
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well Other INJECTOR	8. Well Number 117				
Name of Operator RAM ENERGY LLC	2. Name of Operator					
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #60	10. Pool name or Wildcat DOLLARHIDE QUEEN					
4. Well Location	20	1010				
Cint Letter		and 1210 feet from the West line				
Section 05	Township 25S Range 38E	NIVIE IVI County				
	1. Elevation (Show whether DR, RKB, RT, 0 3181'GR	GK, etc.)				
12. Check App	propriate Box to Indicate Nature of N	Notice, Report or Other Data				
•	•	•				
NOTICE OF INTE	ENTION TO: PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF: ALL WORK ALTERING CASING				
	_	ICE DRILLING OPNS. PAND A				
· · · · · · · · · · · · · · · · · · ·	·	CEMENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:	OTHER:	tails, and give pertinent dates, including estimated date				
		iple Completions: Attach wellbore diagram of				
proposed completion or recom						
Con ottophod works	an a w					
See attached work r	ероп					
Spud Date:	Rig Release Date:					
I hereby certify that the information abo	ove is true and complete to the best of my kn	nowledge and belief.				
SIGNATURE	TITLE Consultant	DATE_10-29-21				
Type or print name Kevin Briceland	E-mail address: kbricela	and@ramenergy.net PHONE: 918-947-6314				
For State Use Only						
APPROVED BY:	TITLE	DATE				
Conditions of Approval (if any):						

No. 4118Received by OCD: 10/29/2021 12:13:08 PM

PLUGGER'S DAILY WORK RECORD



JMR Service L2Cof 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

I FASE & W	Ene	rygllc				12-30-19	DAY OF W	LLR		F'S UNIT NO.			JOB NO.
U	Das	SU#11	7				API						
COUNTY / S	STATE		FII	ELD			LEGAL DES	SCRIPTION O	LEASE				
FR	ROM	го			DESCRIB	E WORK TO 1/2	HOUR 6	SEDADAT	T F4011	^			
12	:00 12.	30 000	110	rig to 1		L WORK TO 1/2	HOUN - 3	DEPARAI	EEAGH	OPERATIO	אכ		
12		30 RUI	PI)	119101	00,								
,		30 Well	100	d 1170.	nci.	20200LUM	La Plac	1 100	0/	7			, ,
	30 31.	70 G	MAD)	he de	Clarin	RU hoses	10 F100	NOU	CIE PI	T, OP	eneol	we	((
`		S O CI	1100	Duck,	710W	dn. for	xowr)	tron	1 471) psi	. +0 3	30 p	Si.
5:	30 7:	00 Dro	150 (rewh	SMU	avitor	acy			N.W. T. T. Banking and T. Company			
3		00 010	ve (. 000 1	rome.	A					.		

						The state of the s			Mara Samuel and Samuel				
i							1.						
								F-16-5					
						and the second s							
-													
										W. H			****
	RIGT	TIME@	,	IR	HRS \$	The state of the s		IT@		SACK		SACKS	\$
		10:	, ,				SALT G	EL@	/9	ACK		SACKS	•
-	- /.	5-1414										OACKS	4
		1.5-Rig time, driving rig to loc., spot & RUPU			rivin	g						HRS	\$
	ric	a +0 10c.	TIV	ne, d	RUPU	19	BACKH	OE					\$
	rie	g to loc.	154	ne, d	RUPU	ig	BACKH	OE WATER @)			HRS	
	rig *4	g to loc. -OFF	, sf	ne, d oot & F { flou	riving sing		BACKH FRESH BRINE	OE WATER @ WATER @)	/ BBL		HRS BBL	\$
	*4	-OFF	TK	flou	riving		BACKH FRESH BRINE VACUU	OE WATER @ WATER @ MITRUCK .)	/ BBL		HRS BBL BBL	\$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE VACUU DISPOS	OE		/ BBL	-	HRS BBL BBL HRS	\$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE V VACUU DISPOS TIW	OE)	/ BBL / BBL		HRS BBL HRS BBL	\$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE V VACUU DISPOS TIW PERFOR	OE)	/ BBL		HRS BBL HRS BBL DAY RUN	\$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE V VACUU DISPOS TIW PERFOR	OE		/ BBL / BBL		HRS BBL HRS BBL DAY RUN DAY	\$ \$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE VACUUI DISPOS TIW PERFOI WIRELIN	OE	AT	/ BBL / BBL		HRS BBL HRS BBL DAY RUN DAY DAY	\$ \$ \$ \$ \$ \$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOI WIRELIN PIPE RA	WATER @ WATER @ MTRUCK. SAL @ RATION NE SET UP ACK / FLOA	AT	/ BBL / BBL		HRS BBL HRS BBL DAY RUN DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$
	*4	-OFF	TK	flou	sing		BACKH FRESH BRINE VACUUI DISPOS TIW PERFOI WIRELIN PIPE RA WELL H CIBP	WATER @ WATER @ MTRUCK. GAL @ RATION NE SET UP ACK / FLOA	AT	/ BBL		HRS BBL HRS BBL DAY RUN DAY DAY DAY EA	\$ \$ \$ \$ \$ \$ \$ \$
	*4. n 1.5	-OFF veil do ;- Drove	TK	flou	sing		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOI WIRELIN PIPE RA WELL H WELLH	WATER @ WATER @ MTRUCK. SAL @ RATION RESET UP ACK / FLOA HEAD ADAF	AT	/ BBL / BBL / BBL		HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$
MERE	₩4. 1.5	-OFF	TK	flou	sing		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOI WIRELIN PIPE RA WELL H WELLH	WATER @ WATER @ MTRUCK. SAL @ RATION RESET UP ACK / FLOA HEAD ADAF	AT	/ BBL/ BBL		HRS BBL HRS BBL DAY RUN DAY DAY DAY EA	\$ \$ \$ \$ \$ \$ \$ \$
ME RE	RIG F	-OFF veil do ;- Drove	TK WV 2 CV.	Eflou	sing		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOI WIRELIN PIPE RA WELL H WELLH	WATER @ WATER @ MTRUCK. SAL @ RATION RESET UP ACK / FLOA HEAD ADAF	AT	/ BBL/ BBL		HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	E flour ewhou	DAY \$		BACKH FRESH BRINE V VACUU DISPOS TIW PERFOI WIRELIN PIPE RA WELL H CIBP WELLH SCBA(S	WATER @ WATER @ MTRUCK. SAL @ SATION NE SET UP ACK / FLOA HEAD ADAP EAD CUTC	AT PT	/ BBL / BBL	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ERATOR	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	E flour ewhow Armo	DAY \$ EMPLOYEE Md 0		BACKH FRESH BRINE V VACUU DISPOS TIW PERFOR WIRELIN PIPE RA WELL H SCBA(S	WATER @ WATER @ MTRUCK. SAL @ RATION RESET UP ACK / FLOA HEAD ADAF	PT	/BBL/BBL/BBL/TRAVEL/1.5	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
RATOR WMAN	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	Armo Osco	DAY \$ EMPLOYEE Md 0		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOR WIRELIN PIPE RA WELL H CIBP WELLH SCBA(s	WATER @ WATER @ MTRUCK. SAL @ SATION NE SET UP NEACK / FLOA HEAD ADAP HEAD CUTC STOP 7:00	RIG 5.5	/ BBL/ BBL/ BBL/ TRAVEL	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
IME REG	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	E flour ewhow Armo	DAY \$ EMPLOYEE Md 0		BACKH FRESH BRINE V VACUU DISPOS TIW PERFOR WIRELIN PIPE RA WELL H SCBA(S	WATER @ WATER @ MTRUCK. SAL @ RATION RESET UP ACK / FLOA HEAD ADAP HEAD CUTC) STOP 7:00	PT	/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ERATOR WMAN WMAN WMAN	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	Armo Osco	DAY \$ EMPLOYEE Md 0		BACKH FRESH BRINE V VACUUI DISPOS TIW PERFOR WIRELIN PIPE RA WELL H CIBP WELLH SCBA(s	WATER @ WATER @ MTRUCK. SAL @ SATION NE SET UP NEACK / FLOA HEAD ADAP HEAD CUTC STOP 7:00	RIG 5.5	/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ERATOR WMAN WMAN WMAN	RIG F	-OFF Vell do 5-Druve	TK WV 2 CV.	Armo Osco Ran	DAY \$ EMPLOYEE MOD O	NAME M, T, N	BACKH FRESH BRINE VACUU DISPOS TIW PERFOI WIRELIN PIPE RA WELLH CIBP WELLH SCBA(S START 12:00 12:00	WATER @ WATER @ MTRUCK. SAL @ RATION NE SET UP ACK / FLOA BEAD ADAP BEAD CUTC TOP 7:00 7:00	RIG 5.5	/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL/BBL	TOTAL \$	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ERATOR WMAN WMAN HER	RIG H CORD EMP	H2S MONITOR LOYEE SIGNATU	TK LWV	Armo Osco Ram	DAY \$ EMPLOYEE MODITAL HO Tent price list, t		BACKH FRESH BRINE VACUU DISPOS TIW PERFOI WIRELIN PIPE RA WELLH SCBA(S START 12:00 12:00 12:00	WATER @ WATER @ WATER @ MTRUCK. SAL @ RATION NE SET UP ACK / FLOA SEAD CUTC TOO TOO TOO DED) edged, Cus	RIG 5.5 5.5	/ BBL	TOTAL \$ DOWN	HRS BBL BBL DAY RUN DAY DAY DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

AP	P	RO	VE	D	BY	:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
	DA. C	OGO TO MENTINE MEDENTATIVE	DAIL

WHITE - ORIGINAL

GOLD - CUSTOMER COPY

Received by OCD: 10/29/2021 12:13:08 PM

PLUGGER'S **DAILY WORK RECORD**



JMR Services Jet Cof 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office

DATE

CUSTOMER N	IAME		CUSTOMER NO.	In any							00-7275
Ram		yLLC	COSTOMER NO.	12-31-19	DAY OF WE	EK	PLUGGER	S UNIT NO.		JC	OB NO.
LEASE & WEL	LL NO.	#117			API			,,,,,			**************************************
COUNTY / STA		" // /	FIELD		LEGAL DES	CRIPTION OF	LEASE	,		· · · · · · · · · · · · · · · · · · ·	
					LEGAL DEG	onii nor or	LLAGE				
FRO	то то		DESC	RIBE WORK TO 1/2 I	HOUR - S	EPARAT	E EACH (OPERATIO	N		
v 5:3	0 7:60	Drove	crew to lo	C11 0 01	rasi,						
7:0	00 9:30	tha.h	ad 350, cas	singhad o	psi.	Open	red th	04. +0	flow	ba	ck
₹		DIT. to	o flow down while we dug out with to expose								
		surface casing value, they had flowed down to a psi.									
9:3	0 11:30	NOWH	, un seated	OLPKR, NI	1BUP	RU.	floor	, RU,	ton g's		
11;3	0 1:30	POOH 1	uging down	148 Ints X	PKR(pull.	ed PK	R Slo	w bec	0456	0
1.0	0 2:00		ias getting s	ituck)	***************************************		**************************************			······	•
2:0		Lunc	······································	RTRD N=		4 (7)		~ `			
	00 4:30	make		CIDP, RI	H pre	RING	t nb	8/1	nts,	tag	red
4:3	05:30	POOHW	and casin	wed well,	aeci	ulea	TO 1	DOH	n/ (IB	P
5;31			crew home		SVIVU	UII.	+010	ay			
			V					Att The second second second		4	
						Simple .					
				at the state of th	NAT						

			uncan de la constanta de la co	***************************************		······································	A		**************************************		
				99 in Co. 1991 in the Co. 1991							
	ON - TURNKE	Υ [ON - TURNKEY V	VITH ADDITIONAL CH	IARGES		OFF	- TURNKI	ΕY		
	RIG TIME	.@	HR HRS	\$	CEMEN	T@	/S	ACK		SACKS	\$
	-hrs dr	ivinu:	time	\$	SALT G	EL@	/s	ACK		SACKS	\$
				\$	BACKH	OE			maketon and the state of the st	HRS	\$
6.	5-hrs	Rig tli	ne	\$	FRESH WATER @/ BBLBBL						\$
	- DFF7	K	lling PKR	\$	BRINE WATER @/ BBLBBL					\$	
1		= 1 pa		\$	VACUUM TRUCK HI					HRS	\$
510	ow beco	use get	ting stuck sing flowing ng to pull	\$	DISPOSAL @ / BBL BBL \$					\$	
100	couse of	bud ca:	sing, flowing	<u>\$</u>	TIW					DAY	\$
NE	120 00011	of havi	ny to pull	\$	PERFOR	RATION				RUN	\$
01	- had c	of hole	, be whise	\$	WIRELIN	VE SET UP		•••••••		DAY	\$
0 (Docol C	asing.		\$	PIPE RA	ACK / FLOA	AT TA		Marie Control	DAY	\$
				\$	WELL H	IEAD ADAF	PT		***************************************	DAY	\$
				\$						***************************************	\$
1	DIO LIGO ES	ONITOD		3							\$
IME REC	RIG H2S MO	DINITUK	DAY	\$	SCBA(s)			FOTAL \$	DAY	\$
	T	SIGNATURE	EMPLO	YEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
			Armando	M.	5:30	7:00	10.5	3			13.5
RATOR			Oscar	T.		7.00	5	5			13.5
					3	3	3	3			13 1
EWMAN			Kamiro	1 4 .			····				
EWMAN EWMAN			Ramiro								73
ERATOR EWMAN EWMAN HER			Kamiro								
EWMAN EWMAN				HOURS (HOURS	EXTENI	DED)					

JMR REPRESENTATIVE CUSTOMER REPRESENTATIVE WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

DATE

Received by OCD: 10/29/2021 12:13:08 PM

PLUGGER'S **DAILY WORK RECORD**



JMR Services J. Cof 9 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

CUSTOMER NAME Ram Energy LLC				CUSTOMER N	0.	DATE 1-2-20	DAY OF WEI	EK //)	PLUGGE	R'S UNIT NO.	***************************************	J	OB NO	
LEASE & W		ASI)	#117	<u> - Lucanius</u>			API			***************************************				
COUNTY / S		asu	11/	FIELD			LEGAL DESC	CRIPTION OF	IFASE					
			_											
FR	ROM	то			DESC	RIBE WORK TO 1/2	HOUR - S	EPARATE	EAGH	OPERATIO	N			
VV I	:30 7:00 prove crew to loc.											-		
0 7:	00	1:00			nded	, taged ex	sistil	29 C	IBF	@ 3	580,	cir	Cu	late
R			70 br	18 of		spot 65	•	1	0+0	CIBP,	POO	H 10	41	ing
K		down 27 jnts, leaving 87 jnts in hole @ 2743												
			Spot.	35 SX	plug	1	icier	n, Po	DOH	layir	y do	WY		
1.6	00	4:00	12 Jn	ts, s	TOOd	back 105	tana	2				~		
		6:00	DTH	tuyea	ITOCA	2 1212 01	AHIM	11.00	da	10 21	1	-	*******	
0	00	6.00	100xxiv	0		2312 PC					Jint			
E S			Cemen	+ 110	to 511	nhole @ 1	004100	por	day	SX L	ring	ing		
C			ints.			ell. shut a			day	JV) TVII	<u>C 7 C</u>			
R 6:	00	7:30		creu			COON	101	cicu)					
1													T	
P														
T -														
0								**************************************						
N									·					
	ON -	TURNKE	Υ	ON-	TURNKEY V	VITH ADDITIONAL CH	IARGES		OF	F - TURNKI	ΞY			
c		RIG TIME	@	,HR	HRS	\$	CEMEN	т@		SACK		SACKS	\$	
н		TRAVEL	@	/HR	HRS	\$	SALT GI	EL@	/5	SACK		SACKS	\$	
Α	8	SUPERVISO	OR@	/ DAY	DAY	\$	BACKHO	DE				HRS	\$	
R	E	EXTRA HAN	ND@	/HR	HRS	\$	FRESH	WATER @		/ BBL		BBL	\$	
G	F	FRAC TANK	C		DAY	\$	BRINE V	BRINE WATER @ / BBL				BBL	\$	
E	F	FLOW BAC	K TANK		DAY	\$							\$	
	E	BLOW OUT	PREVENTER		DAY	\$	DISPOS	AL @		/ BBL	***************************************	BBL	\$	
R		CEMENT PL	JMP @	HR	HRS	\$						DAY	\$	
E	F	PACKER	SIZE		DAY	\$				****		RUN	\$	
С	F	ROD TONG	S		DAY	\$	WIRELIN	IE SET UP		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		DAY	\$	
O R	7	TBG TONG	s		DAY	\$	PIPE RA	CK / FLOA	T			DAY	\$	
D	7	ГВG CUTTI	ER		EA	\$	WELL H	EAD ADAF	T			DAY	\$	
	\	WORK STR	RING @	FT	FT	\$	CIBP				***************************************	EA	\$	
	(CEMENT B	ULK UNIT		DAY	\$						EA	\$	
		RIG H2S M	ONITOR		DAY	\$	SCBA(s)				DAY	\$	
TIME RE	CORE)									TOTAL \$	Y		
		EMPLOYE	E SIGNATURE			YEE NAME	START	STOP	RIG	TRAVEL	DOWN			TOTAL
PERATOR	1			Arn	rando	m.	5:30	7:30	11	3				14
CREWMAN					pert0		3	3	5	3			_	14
REWMAN					car	1.	13	3	3	5				14
REWMAN				Ka	miro	N	2	>	}	1 1				14
OTHER									Annum and a special					
nince have '	000	idad =t.)	to the target of	oonditi		HOURS (HOURS				<u> </u>	ologa I -	desa :		0 4
	nich purc	hases were i	invoiced. Custom	ner agrees that	JMR Servi	ces shall not be liable for nin twenty (20) days after re-	damages that o	occur "down	hole", any l	oss of product	ion, any loss	of oil in p	lace o	or any othe

APPROVED BY:	:
--------------	---

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

No. 4121Received by OCD: 10/29/2021 12:13:08 PM

PLUGGER'S **DAILY WORK RECORD**



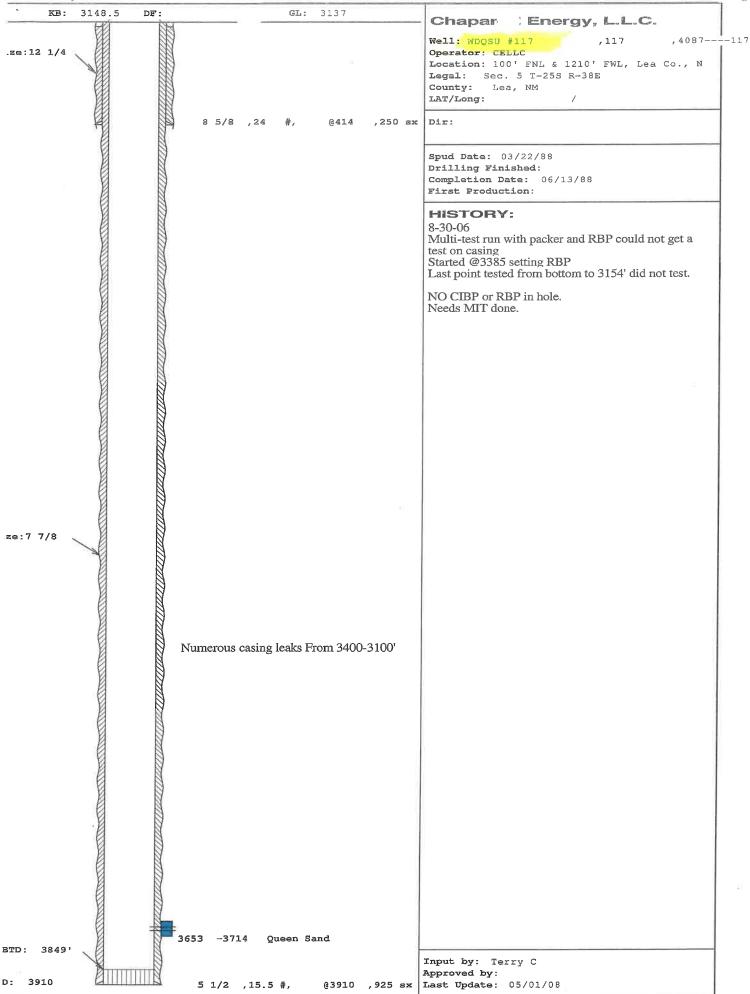
P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	COM A	1. 0.00	116	CUSTOMER NO	•	DATE	^	DAY OF WE	EK /	1	R'S UNIT NO.			JOB NO.
LEA	SE & WELL NO	nevy	gue			1-3-20)	API	acy.		410			***************************************
	MD STATE	asu	#117	I			-							
	NIT / SIAIE			FIELD				LEGAL DES	CRIPTION OF	LEASE				
	FROM	то		<u> </u>	DESCI	RIBE WORK T	TO 1/2 H	DUR - S	EPARATE	EACH	OPERATIO)N		
w	5:30	7:00	Drove	evew										
O	7:00	9:30	RPto	mais.	RDFI	oor. NL	OBOP	1,011	mal	d 10	SKCY	erm en	++1	<u></u>
R			topofi	femp;	ty spe	oor, NE	en	eme	ento	drop	edini	hen	WP	
K			pulle	d tho.	se 40	ints								
	9:30	11:30	ROPU	, RD	hoses	to flor	wba	CK, K	2021	oick	up h	oses	Pro	24
			frack	tank	to p	to floi	s hos	es fr	on Ct	emer	it be	UK+	Op	www
	L		cleane	clavo	und	10c.							v	/
D	11:30	12:00	Lune			Transmission with the state of	1 4							
E					* Jol	comp	lete	*		www.new.man.ag.com		***************************************		
S			Per de la constante de la cons	The state of the s		tomumous tours to the same of		**************************************		***************************************				
C R							-					manus and and and and		***
1			***************************************					**************************************						
Р				William A. W. Constitution of the Constitution										
Т			***************************************				The second se				~*************************************			
1					**************************************			Hitman Hilling styrus	***************************************					Marine and the second
O N														
					The state of the s						***************************************		0.00	480
	ON	- TURNKE	Υ	ON-T	URNKEY V	VITH ADDITIO	NAL CHA	RGES		OF	- TURNKI	ΞΥ		A CONTRACTOR OF THE CONTRACTOR
		RIG TIME	@	,HR	HRS	\$		CEMEN	T@	/5	SACK		SACKS	s
С		TRAVEL	@	_/HR	HRS	\$					SACK		SACKS	\$
A		SUPERVISO	OR@	/ DAY	DAY	\$							HRS	\$
R		EXTRA HAN	ND@	/HR	HRS	\$					/ BBL		BBL	\$
G		FRAC TANK			DAY	\$					/ BBL		BBL	\$
E		FLOW BAC	K TANK		DAY	\$							HRS	\$
		BLOW OUT	PREVENTER		DAY	\$		DISPOS	AL @		/ BBL		BBL	\$
R		CEMENT PL	JMP @	HR,	HRS	\$							DAY	\$
E		PACKER	SIZE		DAY	\$							RUN	\$
C		ROD TONG	S		DAY	\$							DAY	\$
O R		TBG TONG	S		DAY	\$. PIPE RA	CK / FLOA	Г			DAY	\$
D		TBG CUTTE	ER		EA	\$		WELLH	EAD ADAP	Т			DAY	\$
		WORK STR	RING @	FT	FT	\$		CIBP					EA	\$
L		CEMENT B	ULK UNIT		DAY	\$		WELLHI	EAD CUTO	FF		terrord (II)	EA	\$
	**************************************	RIG H2S M	ONITOR		DAY	\$		SCBA(s)				DAY	\$
TIM	E RECOR							T T			7	TOTAL \$	1	
		EMPLOYER	E SIGNATURE			YEE NAME		START	STOP	RIG	TRAVEL	DOWN		TOTAL
PERA					rand () VVI.		5:30	12:00	5	1.5			6.5
REW		-www.			serto	<u> </u>		3	5	3	3			6.5
REWN					car	N.		3	3	5	12			6.5
REWN		ancanter aum anno anno anno anno anno anno anno ann	and the second s	Kan	miro	N,		e	>	_/	7			6.5
OTHER	<u> </u>				TOTAL	MOURE (II	OUDC	EVTENI	JED)					
vices h	ave been pro	vided subject	to the terms and c	conditions on the	e current price	HOURS (H	which is here	by acknowle	edged. Custo	omer agree	s to pay all inv	oices for serv	rices on a	net 30 day basis
n date iseque	on which pur ntial damages	chases were in	nvoiced. Custome disputes any item	er agrees that J invoiced, custo	JMR Servi	ces shall not be	liable for da	mages that c	ccur "down l	nole", any le	oss of product	ion, any loss	of oil in p	lace or any other

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all in from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of produconsequential damages. If customer disputes any item invoiced, customer must, wimin wenty (20) days after receipt of invoice, notify contractor of item disputed spany undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where state where state including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED	BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



WELL NAME LOCATION COUNTY, STATE

WELL HISTORY

Above Picture taken 6/29/06

08/18/06

Service pulling unit while waiting on back hoe. Spot cellar base & RU. Dig & line flow pit w/ 12 MIL polly, 170 psi on tbg & 100 psi on csg. Took 5 mins to bleed well dn, 1 bbl oil & gas. POOH w/ rods, try to unseat TAC. Tbg appears to be stuck. Strip on BOP, work on tbg some more, unable to get loose. CWI, SDFN.

08/19-20/06

Shut down for weekend.

08/21/06

TP 250 psi, CP 80 psi. Bleed dn in 2 mins. RU tongs, work up & dn, rotate to right to try and get TAC loose, as a last time effort, turn to right 8 times & tbg spun & lost torque. Pull up to 40,000# gross & something came loose, string weighing 18,000#. Tally out of hole, 13 stands in derrick, 6 jts on ground w/ holes. Change to 2 fast lines & LD the rest of the tbg. Total of 114 jts, there is a pkr collar on bottom. Screwed off an AD1 tension pkr @ 3555.85' (GL). Run the 18 stands in derrick & pull them out. LD, CWI, SDFN.

08/22/06

0 psi on well. Made bad pipe out of the way, find tbg silos, unload new tbg, tally, PU & run PST 5 1/2" RBP & 5 1/2"x 2 7/8" CST pkr, 103 jts new tbg, well running over all the way in the hole. Set RBP @ 3300' (KB). Set pkr @ 3285' (KB) & test to 500 psi, did not hold, reset bridge plug & pkr, test to 500 psi, held for 15 min, good test. Release pkr & POOH w/ CST pkr & change for AD1 tension pkr. Set pkr @ 10' (GL) & test to 500 psi, test good. LD pkr & try to break WH off, could not, it is frozen to 5 1/2" csg, unscrew surface, flange & look at hole, it is above the surface slips but in a bad place to weld & the pipe is very thin. At 1750', saw tight spot. Slight drag on plug & pkr when they went through.

08/23/06

0 psi on well. Tear WH apart, wait on welder, cut off bad 5 1/2" csg above the surface slips. Weld on new piece 5 1/2" 15.5 csg, 14" long. Make up hinder liter WH, flange up BOP, notify OCD of TA test, wait on pmp trk, test csg to 550 psi w/ chart recorder, did not hold, leaked 70 psi in 30 mins. Run 5.5"x 2 7/8" AD1 tension pkr & 1 jt, set w/ 12,000# tension, test csg & RBP to 550 psi, still leaked off 70 psi in 30 mins. SDFN.

08/24/06

220 psi on tbg, 0 psi on csg. RIH w/ retreiving head & 2 7/8"x 5 1/2" cst pkr. Set pkr @ 3284', test RBP w/ chart recorder 1140 psi. Lost 60 psi in 30 mins. Catch & release RBP & POOH. All rubers loaded good. No visable problems w/ RBP. Change to rebuilt PST RBP & RIH. tbg running over all the way in the hole. Set RBP @ 3314', pull up & set pkr @ 3284'. Run test chart to verify RBP integrity, good test. Pull 1/2 way out of hole, set @ 1504' & test, did not hold, move pkr dn to 3008' & test, did not hold. SDFN.

08/25/06

0 psi on well. Load & test csg, had communications w/ tbg. Run 4 stands & tag RBP to verify still in same place 3314' (KB), it is. POOH & LD CST pkr. PU & run AD1 tension pkr w/ 1 jt, set pkr w/ 16,000# tension, it leaked. LD AD1 tension pkr & PU, run CST pkr to 3282' & test to 1000 psi, it held. RBP, OK. Pull 2 stds & set pkr @ 3154' & test to 600 psi. It leaked 50 psi in 30 mins. POOH w/ tbg & plkr. SDFN.

08/26-27/06

Shut down for weekend.

08/28/06

0 psi on well. RIH w/ retrieving head. Latch on to RBP, we had a hard time getting the tool to latch, finally got it to catch. Tally OOH w/ wet string all the way & the RBP did drag. We found the top rubber 1/2 eaten up & we could not get the retrieving head off the RBP. There is a lot of trash under the tool. PU & run TS RBP in tandem w/ left hand, set Arrow Set pkr, set RBP @3385'. Set pkr @3370' & test, check valve, leaked, repaired. Check valve, re-test, leaked 60 psi in 30 mins. Move RBP up hole 3 jts & set RBP @ 3288' & pkr @ 3271' & test. Lost 60 psi in 30 mins. Drop standing valve & test tbg to 1000#, it leaked 35 psi in 30 mins. Fish standing valve, release pkr & circulate dn casomg, out tbg to clean well bore when we got bottoms up there was a lot of gas & trash. CWI SDFN.

08/29/06

0 psi on well. RIH w/ rods, pull & LD rods. RIH & catch RBP. POOH, LD pipe & putting on thread protectors, pull bob, flange up well. SDFN.

08/30/06

RDMO well service units.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 58641

COMMENTS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58641
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 58641

CONDITIONS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58641
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022