

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 300-025-30241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 117
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator RAM ENERGY LLC	
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135	
4. Well Location Unit Letter <u>D</u> : <u>100</u> feet from the <u>North</u> line and <u>1210</u> feet from the <u>West</u> line Section <u>05</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3181'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Consultant DATE 10-29-21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



PLUGGER'S  
DAILY WORK RECORD

CUSTOMER NAME Ram Energy LLC	CUSTOMER NO.	DATE 12-30-19	DAY OF WEEK	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDASU #117			API		
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	12:00	12:30	Drove rig to loc.
	12:30	1:30	RUPU
	1:30	5:30	Well had 470 psi., RU hoses to flow back pit, opened well to flow back, flowed well down from 470 psi. to 30 psi. secured well, shut dn. for day
	5:30	7:00	Drove crew home.
DESCRIPTION			

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	<div>1.5 - Rig time, driving rig to loc., spot &amp; RUPU *4 - OFFTRK flowing well down 1.5 - Drove crew home</div>			SALT GEL.....@...../SACK.....	SACKS	\$
				BACKHOE.....	HRS	\$
				FRESH WATER @...../BBL	BBL	\$
				BRINE WATER @...../BBL	BBL	\$
				VACUUM TRUCK.....	HRS	\$
				DISPOSAL @...../BBL	BBL	\$
				TIW.....	DAY	\$
				PERFORATION.....	RUN	\$
				WIRELINE SET UP.....	DAY	\$
				PIPE RACK / FLOAT.....	DAY	\$
				WELL HEAD ADAPT.....	DAY	\$
				CIBP.....	EA	\$
				WELLHEAD CUTOFF.....	EA	\$
				SCBA(s).....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	12:00	7:00	5.5	1.5			7
CREWMAN		Oscar T.	12:00	7:00	5.5	1.5			7
CREWMAN		Ramiro N.	12:00	7:00	5.5	1.5			7
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY





PLUGGER'S  
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy LLC</i>	CUSTOMER NO.	DATE <i>12-31-19</i>	DAY OF WEEK	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #117</i>			API		
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	9:30	tbq. had 350, casing had 0 psi., opened tbq. to flow back pit, to flow down while we dug out WH to expose surface casing valve, tbq. had flowed down to 0 psi.
	9:30	11:30	NDWH, unseated PKR, NUBOP, RU floor, RU tong's
	11:30	1:30	POOH laying down 48 jnt's & PKR (pulled PKR slow because PKR was getting stuck)
	1:30	2:00	Lunch
D E S C R I P T I O N	2:00	4:30	make up 5 1/2 CIBP, RIH picking up 87 jnt's, taged up on bad casing @ 2728, decided to POOH w/ CIBP
	4:30	5:30	POOH w/ CIBP, secured well, shut dn. for day
	5:30	7:00	Drove crew home.

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT .....@...../SACK .....	SACKS	\$
	3-hrs driving time		\$	SALT GEL.....@...../SACK .....	SACKS	\$
	6.5-hrs Rig time		\$	BACKHOE .....	HRS	\$
	*4- <u>OFF TK</u> , pulling PKR		\$	FRESH WATER @...../BBL	BBL	\$
	slow because getting stuck		\$	BRINE WATER @...../BBL	BBL	\$
	because of bad casing, flowing		\$	VACUUM TRUCK .....	HRS	\$
	well down & having to pull		\$	DISPOSAL @...../BBL	BBL	\$
	CIBP out of hole, because		\$	TIW .....	DAY	\$
	of bad casing.		\$	PERFORATION .....	RUN	\$
			\$	WIRELINE SET UP .....	DAY	\$
			\$	PIPE RACK / FLOAT .....	DAY	\$
			\$	WELL HEAD ADAPT. ....	DAY	\$
			\$	CIBP .....	EA	\$
			\$	WELLHEAD CUTOFF .....	EA	\$
		RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:00	10.5	3			13.5
CREWMAN		Oscar T.	3	3	3	3			13.5
CREWMAN		Ramiro W.	3	3	3	3			13.5
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY





PLUGGER'S  
DAILY WORK RECORD

CUSTOMER NAME RamEnergy LLC		CUSTOMER NO.	DATE 1-2-20	DAY OF WEEK 4/0	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. WDQSU #117				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	1:00	RIH open ended, tagged existing CIBP @ 3580, circulate 70 bbls of mud, spot 65 sx on top of CIBP, POOH laying down 27 jnts, leaving 87 jnts in hole @ 2743 spot 35 Sx plug w/2% calciem, POOH laying down 12 jnts, stood back 10 stands
	1:00	4:00	WOC
	4:00	6:00	RIH tagged TOC @ 2312, POOH laying down 34 jnts leaving 40 jnts in hole @ 1261, spot 125 sx bringing cement up to surface, POOH laying down the 40 jnts, secured well, shut down for day
	6:00	7:30	Drove crew home.
D E S C R I P T I O N			

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER.....SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$	

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:30	11	3			14
CREWMAN		Gilberto C.	~	~	~	~			14
CREWMAN		Oscar T.	~	~	~	~			14
CREWMAN		Ramiro N.	~	~	~	~			14
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY





PLUGGER'S  
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy LLC</i>	CUSTOMER NO.	DATE <i>1-3-20</i>	DAY OF WEEK <i>Friday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WD QSU #117</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	<i>Drove crew to loc.</i>
	7:00	9:30	<i>RD tongs, RD floor, NDBOP, pumped 10 sk cement to top off empty space when cement dropped when we pulled those 40 jnt's</i>
	9:30	11:30	<i>RDPV, RD hoses to flow back, RD &amp; pick up hoses from frac tank to pump &amp; hoses from cement bulk to pump cleaned around loc.</i>
	11:30	12:00	<i>Lunch</i>
			<i>* job complete *</i>
DESCRIPTION			

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT .....@...../SACK .....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL...@...../SACK .....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER _____ SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>12:00</i>	<i>5</i>	<i>1.5</i>			<i>6.5</i>
CREWMAN		<i>Gilberto C.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
CREWMAN		<i>Oscar T.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6.5</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

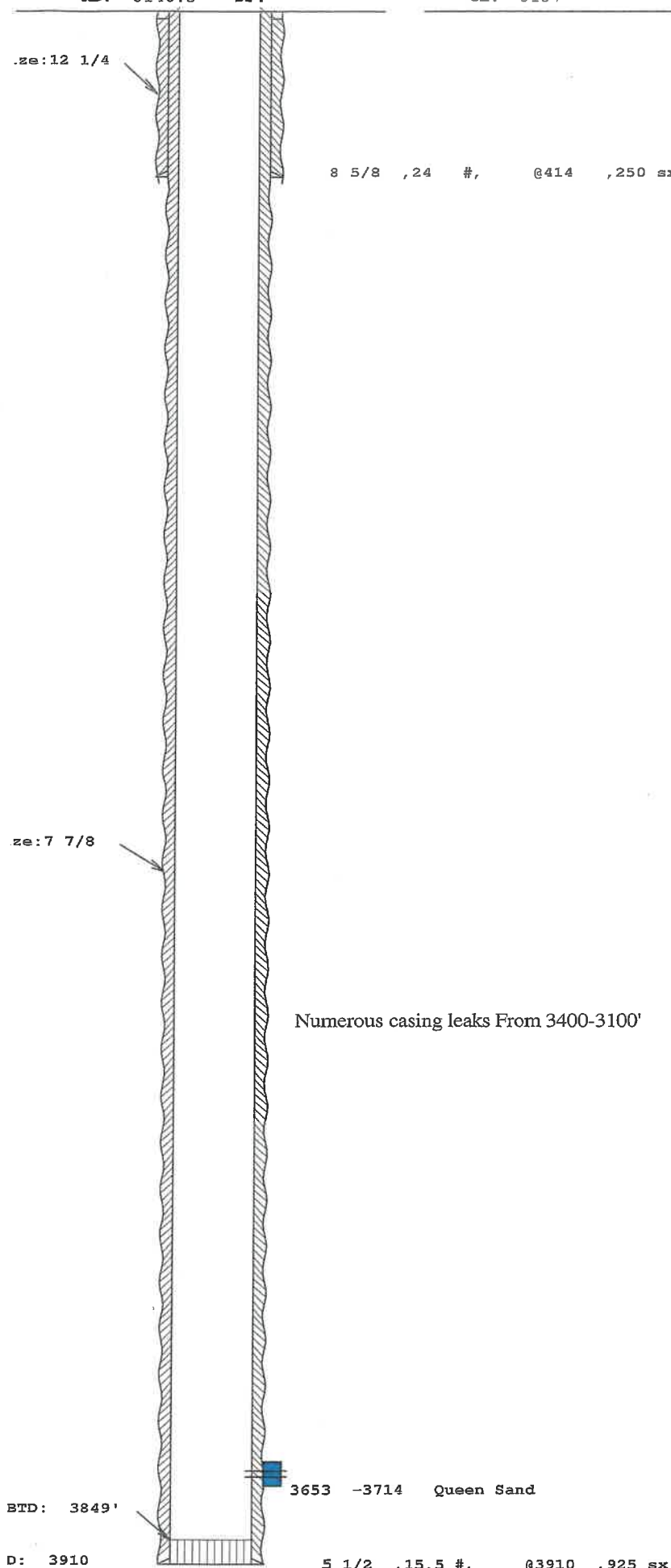
DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

KB: 3148.5	DF:	GL: 3137	Chaparral Energy, L.L.C.
 <p>ze:12 1/4</p> <p>ze:7 7/8</p> <p>Numerous casing leaks From 3400-3100'</p> <p>3653 -3714 Queen Sand</p> <p>BTD: 3849'</p>			Well: WDQSU #117, 117, 4087---117
			Operator: CELLC
			Location: 100' FNL & 1210' FWL, Lea Co., N
			Legal: Sec. 5 T-25S R-38E
			County: Lea, NM
LAT/Long: /			
8 5/8, 24 #, @414, 250 sx			Dir:
Spud Date: 03/22/88			<b>HISTORY:</b> 8-30-06 Multi-test run with packer and RBP could not get a test on casing Started @3385 setting RBP Last point tested from bottom to 3154' did not test.  NO CIBP or RBP in hole. Needs MIT done.
Drilling Finished:			
Completion Date: 06/13/88			
First Production:			
D: 3910			Input by: Terry C
5 1/2, 15.5 #, @3910, 925 sx			Approved by:
			Last Update: 05/01/08



WELL NAME  
LOCATION  
COUNTY, STATE

## WELL HISTORY

Above Picture taken 6/29/06

08/18/06 Service pulling unit while waiting on back hoe. Spot cellar base & RU. Dig & line flow pit w/ 12 MIL polly, 170 psi on tbg & 100 psi on csg. Took 5 mins to bleed well dn, 1 bbl oil & gas. POOH w/ rods, try to unseat TAC. Tbg appears to be stuck. Strip on BOP, work on tbg some more, unable to get loose. CWI. SDFN.

08/19-20/06 Shut down for weekend.

08/21/06 TP 250 psi, CP 80 psi. Bleed dn in 2 mins. RU tongs, work up & dn, rotate to right to try and get TAC loose, as a last time effort, turn to right 8 times & tbg spun & lost torque. Pull up to 40,000# gross & something came loose, string weighing 18,000#. Tally out of hole, 13 stands in derrick, 6 jts on ground w/ holes. Change to 2 fast lines & LD the rest of the tbg. Total of 114 jts, there is a pkr collar on bottom. Screwed off an AD1 tension pkr @ 3555.85' (GL). Run the 18 stands in derrick & pull them out. LD, CWI, SDFN.

08/22/06 0 psi on well. Made bad pipe out of the way, find tbg silos, unload new tbg, tally, PU & run PST 5 1/2" RBP & 5 1/2"x 2 7/8" CST pkr, 103 jts new tbg, well running over all the way in the hole. Set RBP @ 3300' (KB). Set pkr @ 3285' (KB) & test to 500 psi, did not hold, reset bridge plug & pkr, test to 500 psi, held for 15 min, good test. Release pkr & POOH w/ CST pkr & change for AD1 tension pkr. Set pkr @ 10' (GL) & test to 500 psi, test good. LD pkr & try to break WH off, could not, it is frozen to 5 1/2" csg, unscrew surface, flange & look at hole, it is above the surface slips but in a bad place to weld & the pipe is very thin. At 1750', saw tight spot. Slight drag on plug & pkr when they went through.

08/23/06 0 psi on well. Tear WH apart, wait on welder, cut off bad 5 1/2" csg above the surface slips. Weld on new piece 5 1/2" 15.5 csg, 14" long. Make up hinder liter WH, flange up BOP, notify OCD of TA test, wait on pmp trk, test csg to 550 psi w/ chart recorder, did not hold, leaked 70 psi in 30 mins. Run 5.5"x 2 7/8" AD1 tension pkr & 1 jt, set w/ 12,000# tension, test csg & RBP to 550 psi, still leaked off 70 psi in 30 mins. SDFN.

08/24/06 220 psi on tbg, 0 psi on csg. RIH w/ retrieving head & 2 7/8"x 5 1/2" cst pkr. Set pkr @ 3284', test RBP w/ chart recorder 1140 psi. Lost 60 psi in 30 mins. Catch & release RBP & POOH. All rubers loaded good. No visable problems w/ RBP. Change to rebuilt PST RBP & RIH. tbg running over all the way in the hole. Set RBP @ 3314', pull up & set pkr @ 3284'. Run test chart to verify RBP integrity, good test. Pull 1/2 way out of hole, set @ 1504' & test, did not hold, move pkr dn to 3008' & test, did not hold. SDFN.

08/25/06 0 psi on well. Load & test csg, had communications w/ tbg. Run 4 stands & tag RBP to verify still in same place 3314' (KB), it is. POOH & LD CST pkr. PU & run AD1 tension pkr w/ 1 jt, set pkr w/ 16,000# tension, it leaked. LD AD1 tension pkr & PU, run CST pkr to 3282' & test to 1000 psi, it held. RBP, OK. Pull 2 stds & set pkr @ 3154' & test to 600 psi. It leaked 50 psi in 30 mins. POOH w/ tbg & plkr. SDFN.

08/26-27/06 Shut down for weekend.

08/28/06 0 psi on well. RIH w/ retrieving head. Latch on to RBP, we had a hard time getting the tool to latch, finally got it to catch. Tally OOH w/ wet string all the way & the RBP did drag. We found the top rubber 1/2 eaten up & we could not get the retrieving head off the RBP. There is a lot of trash under the tool. PU & run TS RBP in tandem w/ left hand, set Arrow Set pkr, set RBP @ 3385'. Set pkr @ 3370' & test, check valve, leaked, repaired. Check valve, re-test, leaked 60 psi in 30 mins. Move RBP up hole 3 jts & set RBP @ 3288' & pkr @ 3271' & test. Lost 60 psi in 30 mins. Drop standing valve & test tbg to 1000#, it leaked 35 psi in 30 mins. Fish standing valve, release pkr & circulate dn casomg, out tbg to clean well bore when we got bottoms up there was a lot of gas & trash. CWI SDFN.

08/29/06 0 psi on well. RIH w/ rods, pull & LD rods. RIH & catch RBP. POOH, LD pipe & putting on thread protectors, pull bob, flange up well. SDFN.

08/30/06 RDMO well service units.

**District I**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 58641

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58641
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 58641

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58641
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022