Type or print name

For State Use Only:

APPROVED BY:

Jennifer Elrod

Paul F Kautz

E-mail address

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 302825 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-46539 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GRAMA RIDGE EAST 34 2BS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 006H 2. Name of Operator 9. OGRID Number . CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location : <u>155</u> Unit Letter D feet from the N line and feet 850 from the W Township 21S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3712 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 10/13/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Grade Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 10/15/21 Surf FreshWater 17.5 13.375 54.5 J-55 Ω 1810 1080 1.68 С 0 1500 0 Ν 10/15/21 Surf FreshWater 17.5 13.375 54.5 J-55 1300 1810 550 1.33 С 0 1500 0 Ν 10/21/21 CutBrine J-55 3892 5730 295 С Int1 12.25 9.625 40 2.79 1500 0 Ν 0 10/21/21 Int1 CutBrine 12.25 9.625 40 J-55 3892 5730 250 1.33 С 0 1500 0 Ν CutBrine 9.625 40 J-55 5730 2.78 С 1500 10/21/21 Int1 12.25 0 945 0 0 Ν 10/31/21 Prod OilBasedMud 8.75 5.5 20 P-110 4500 15318 500 2.8 Н 0 0 0 Ν 10/31/21 Prod OilBasedMud 8.75 20 P-110 4500 15318 995 Н Ν 5.5 1.5 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE Electronically Signed TITLE Sr. Regulatory Tech DATE 11/4/2021

jelrod@chisholmenergy.com

Geologist

Telephone No.

DATE

817-953-3728

1/5/2022 10:48:48 AM

GRAMA RIDGE EAST 34 STATE COM 2BS 6H

SURF CSG SUNDRY

10/12/2021-NOTIFIED OCD OF INTENT TO SPUD

10/13/2021-SPUD WELL

10/14/2021-DRILL 17.5" SURF HOLE TO 1830'MD

-NOTIFIED OF OCD OF INTENT TO RUN 13.375" SURF CSG

10/15/2021-NOTIFIED OCD OF INTENT TO CMNT 13.375" SURF CSG

-RUN 43 JTS OF 13.375", 54.5#, J-55 BTC SURF CSG SET @ 1810'MD

-CMNT W/1080 SXS CLASS C LEAD CMNT @ 1.68 YIELD FOLLOWED BY 550 SXS CLASS C TAIL CMNT @ 1.33 YIELD W/ 541 SXS CMNT CIRCULATED TO SURFACE.

10/15-10/16/2021-WOC 8 HOURS

10/16/2021-NOTIFED OCD OF INTENT TO TEST BOP

- -TEST BOP: CHOKE, VLAVES, RAMS @ 250 PSI LOW/5000 PSI HIGH; 10 MIN EA. TEST; GOOD TEST
- -TEST ANNULAR 250 PSI LOW/2500 PSI HIGH; 10 MIN; GOOD TEST
- -TEST 13.375" SURF CSG TO 1500 PSI, 30 MIN, GOOD TEST