

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-36373	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit	
8. Well Number #22	
9. OGRID Number 1092	
10. Pool name or Wildcat Trinity; Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Armstrong Energy Corporation 3. Address of Operator PO Box 1973, Roswell, NM 88202-1973 4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/21 RUPU TOH W/ rods and pump, 1- 1 1/2 x 28' PR, 1- 1 1/4 x 18' FG sub, 1- 1 1/4 x 7' FG sub, 92- 1 1/4 FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 1/2 K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.

8/31/21 Released TAC and TOH W/ 139 stands and 1 single, TAC, 3 joints, MHDSN, 4' perf sub, 1 mud joint and BP. On the way out LD 6 bad pitted joints right on top of SN and strapped 195.12, RU Hydrostatic tubing testers and tested back in to 6000# found one more bad joint bringing our tally of bad joints to 227.57, PU and replaced bad joints W/ new 2 7/8 J making our tubing tally 8.57 shorter than original. RD tubing testers left tubing swinging SISD.

09/1/21 ND bop set tac W/ 14 points of tension NU flange TIH W/ shopped pump and same rod detail took out 1-7' FG sub spaced out RU dannels hot oil service loaded W/ 23 bbls of 2% pressured up to 500# held good had good pump action left well on hand RDPU. Put back on Production

9/02/21 Production 20BO, 258 BW

Spud Date:

8/26/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE VP of Enineering DATE 9/3/21

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/7/22

Conditions of Approval (if any):

575-263-6633

## **TBAU #22**

### **HIT**

- 8/30/21 RUPU TOH W/ rods and pump, 1- 1 ½ x 28' PR, 1- 1 ¼ x 18' FG sub, 1- 1 ¼ x 7' FG sub, 92- 1 ¼ FG rods, 109- 1" D rods, 105- 7/8 D rods, 12- 1 ½ K-Bars, Sheer tool, 30' pump W/ MHD. ND flange NU BOP SDFD.
- 8/31/21 Released TAC and TOH W/ 139 stands and 1 single, TAC, 3 joints, MHDSN, 4' perf sub, 1 mud joint and BP. On the way out LD 6 bad pitted joints right on top of SN and strapped 195.12, RU Hydrostatic tubing testers and tested back in to 6000# found one more bad joint bringing our tally of bad joints to 227.57, PU and replaced bad joints W/ new 2 7/8 J making our tubing tally 8.57 shorter than original. RD tubing testers left tubing swinging SISD.
- ND bop set tac W/ 14 points of tension NU flange TIH W/ shopped pump and same rod detail took out 1-7' FG sub spaced out RU dannys hot oil service loaded W/ 23 bbls of 2% pressured up to 500# held good had good pump action left well on hand RDPU.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 46390

## CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 46390
	Action Type: [C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/7/2022