Uffice Discours Miss	te of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	May 27, 2004 WELL API NO. 30-025-23894
1301 W. Grand Ave., Artesia, NM 88210 OIL CONS	SERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr. hta Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SFPRR
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Oth		8. Well Number
2. Name of Operator	er	9. OGRID Number
Rover Operating, LLC		371484
3. Address of Operator 17304 Preston Rd., Ste. 300 Dallas, Tx 75252		10. Pool name or Wildcat Sawyer, SA, West
4. Well Location		Surryer, Orx, West
Unit LetterL_: _1980feet from the	S line and 660 feet from	the W line
Section 27 Township 9S	Range 37E NN	MPM County Lea
11. Elevation (Sho	ow whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application or Closure	GL 3964'	
Pit type Depth to Groundwater Distance from	om nearest fresh water well Dist	ance from nearest surface water
		onstruction Material
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMP		LLING OPNS. P AND A
	CASING/CEIVIEN	100
OTHER:	OTHER:	
 Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 11 or recompletion. 	learly state all pertinent details, and 03. For Multiple Completions: At	a give pertinent dates, including estimated date tach wellbore diagram of proposed completion
Notify New Mexico Regulatory 24 hours prior 575-393-	6161	4" diameter 4' tall Above Ground Marker
I. Prep loc. MIRU. ND WH. NU BOP. POOH w/i		
 CIBP @ 4500' w/35' cmt. Circ w/P&A mud tes W 4250' - 4150'. 25 sx 	t to 500psi.	SEE ATTACHED CONDITIONS
4. 35sx 2984' – 2884' P.S Tag.		OF APPROVAL
5. 35sx 2870' – 2770' P.S Tag.		
 35sx 2380' - 2280' P.S Tag. 135sx 475' - surf P.S Verify. ND BOP. 		Note changes to precedure
8. CO WH 3' below GL. Install DHM. CO mast at	ichors 3' below GL, RDMO, RR.	Note changes to procedure
Ryan Sandmann 1	1	a 6
Ryan Sandmann rsandmann Grove Ryan Sandmann	rpetroicom	0, Eng. 12/28/21
- Janovicani		
I hereby certify that the information above is true and corgrade tank has been/will be constructed or closed according to NM	mplete to the best of my knowledge OCD guidelines [], a general permit []	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE BY THE	TITLE_VP	DATE_12-27-2021
Type or print name Brody Pinkerton E-mail add For State Use Only	lress: Brody@maverickwellplugge	rs.com Telephone No. 432-458-3780
APPROVED BY: Kerry Forther	TITLE Compliance Office	per A DATE 1/11/22
Conditions of Approval (if any)	575-263-6633	

575-263-6633

SFPRR #12 Plugging Plan

Procedure

Notify New Mexico Regulatory 24 hrs prior. 575-748-1283.

- 1. Prep loc. MIRU. ND WH NU BOP. POOH w/ inj equip visual inspect.
- 2. CIBP @ 4500' w/35' cmt. Cirec w/P&A mud test to 500 psi
- 3. 20sx 4250' 4150'.
- 4. 35sx 2984' 2884' P.S Tag.
- 5. 35sx 2870' 2770' P.S Tag.
- 6. 35sx 2380' 2280' P.S Tag.
- 7. 135sx 475' surf P.S Verify. ND BOP
- 8. CO WH 3' below GL. Install DHM. CO mast anchors 3' below GL. RDMO. RR.

WELL NAME: LOCATION: SFPRR #12 FIELD: Sawyer **S27 T9S R37E** API #: 30-025-23894 COUNTY: Lea ST: NM SPUD DATE: 10/15/71 **3974'** GL: **3964'** TD: 5030' PBTD: 5013' LAST UPDATED: 05/30/18 BY: R. Sandmann

8 5/8" @ 425' cmt'd w/ 325 sx

CASING DETAILS

CADING DETAILS					
PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	TOP OF CEMENT
SURFACE	8 5/8"	20#	H-40	425'	0' (circ.)
INTERMEDIATE					
PRODUCTION	4 1/2"	10.5#	J-55	5030'	4000' (calc.)
LINER					

TUBING DETAILS

DESCRIPTION	SIZE	WEIGHT	GRADE	SET DEPTH
Salta	2 3/8"	4.7#	J-55	
SN				
Nickle AD-1				4869'

Casing leak 1357-1389', squeezed w/ 129 sx, apparently opened new hole, drilled cement to 1810' Casing leak 1776-1836', squeezed w/ 85 sx

ROD DETAILS

SIZE	WEIGHT	GRADE	SET DEPTH
	SIZE	SIZE WEIGHT	SIZE WEIGHT GRADE

TOC 4000'

TOPS

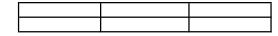
FORMATION	TOP	воттом
Anhydrite	2270'	
T. Salt	2330'	
B. Salt	2820'	
Yates	2934'	
San Andres	4198'	

Nickle plated AD-1 @ 4869'

Perfs 4954-80',4988-5005'

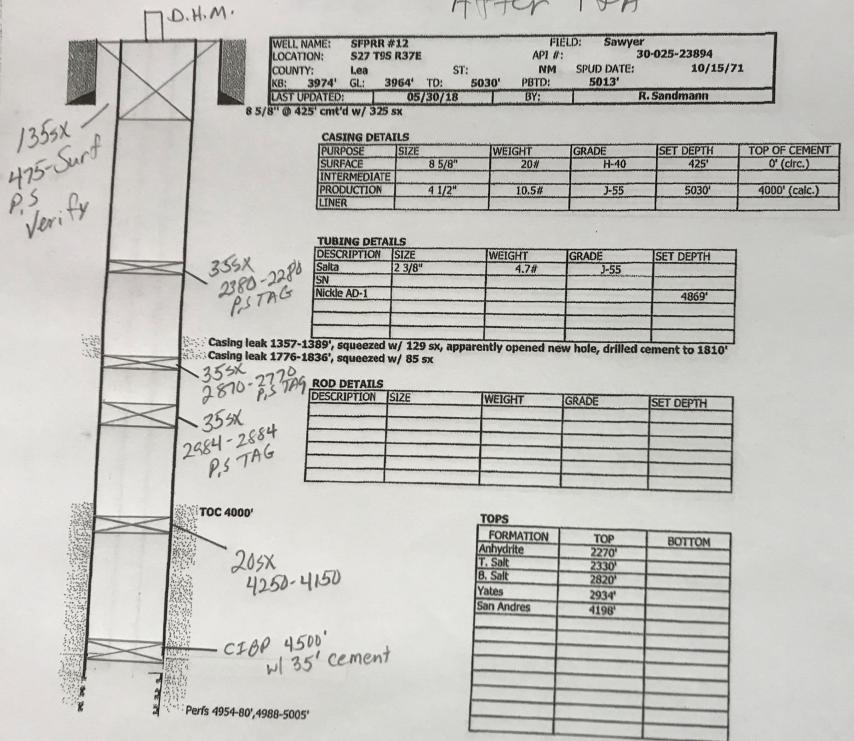






4 1/2" @5030' cmt'd w/ 250 sx

After PAA



CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

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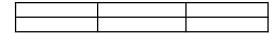
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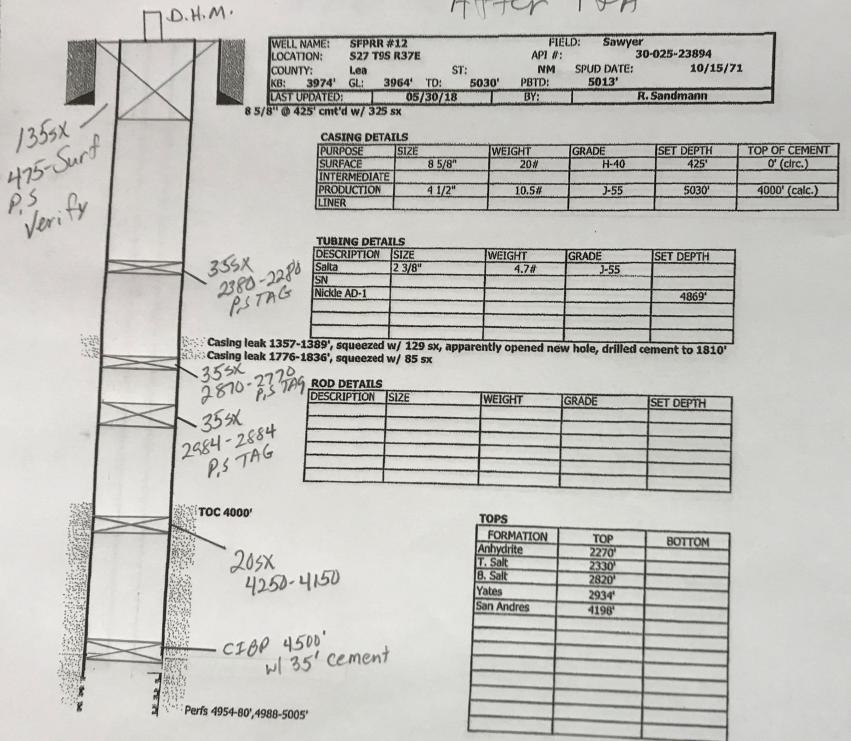






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After PAA



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 69547

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	69547
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	1/11/2022