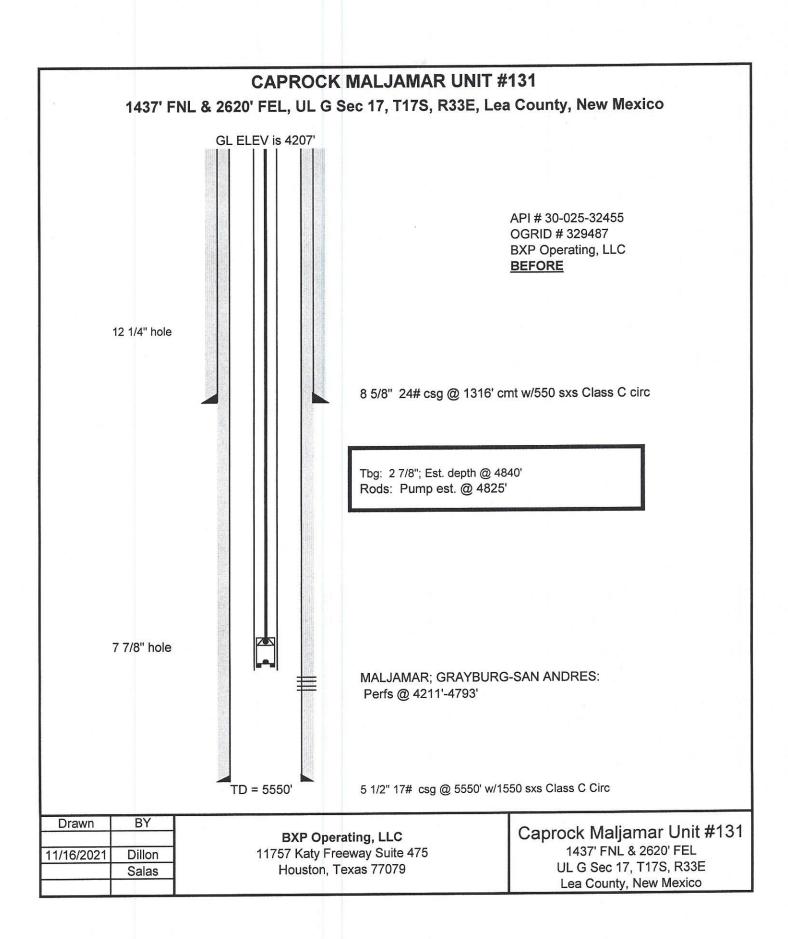
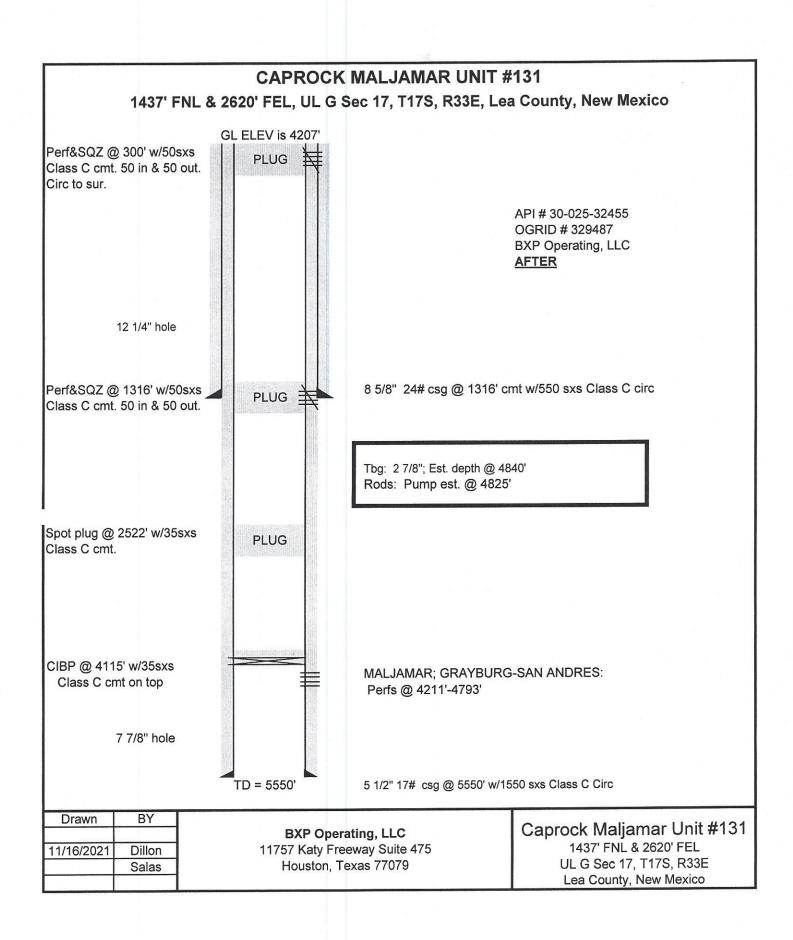
Office	State of from Minimo		Form C-103		
<u>District I</u> – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Reso	well api no.	Revised July 18, 2013		
District II - (575) 748-1283	SERVATION DIVIS	ION 30-025-32455			
oll S. Filst St., Altesia, Nivi 60210	South St. Francis Dr.	5. Indicate Type	of Lease		
1000 Die Dragge Dd Agtee NIM 97410	nta Fe, NM 87505	6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM					
\$7505 SUNDRY NOTICES AND REPO			r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		the state of the s			
PROPOSALS.)		8. Well Number	131		
1. Type of Well: Oil Well  ☐ Gas Well ☐ Othe  2. Name of Operator BXP OPERATING, LLC	9. OGRID Numb	per 329487			
•					
3. Address of Operator			10. Pool name or Wildcat [43329] MALJAMAR; GRAYBURG-SAN		
1515 West Calle Sur. St, Suite 174, NM 88240		ANDRES	MITBORG BILL		
4. Well Location					
Unit LetterG:1437feet from			m theEastline		
	nship 17S Range	33E NMPM	LEA County		
11. Elevation (S	how whether DR, RKB, R 4207'	I, GK, etc.)	有限的企业。		
12. Check Appropriate Box to Indicate Natur	e of Notice, Report or	Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK (PLUG AND ABA		DIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON   CHANGE PLAN			P AND A		
PULL OR ALTER CASING   MULTIPLE COM	IPL  CASIN	G/CEMENT JOB			
OTHER:	☐ OTHER				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.	DE 19.13.7.14 NMAC. F	or withinfie Completions. Att	acii welloofe diagram of		
<ol> <li>Test anchors</li> <li>RU WSU, NU BOP. Unseat pkr and TOH w/ tubing</li> </ol>	·.				
3. RU WL. Run gauge ring to 4500'. Run and set CIBP @4115' w/WL dump 35' class C cement on top of CIBP. WOC 4 hrs.					
4. TIH w/pkr & tbg, tag plug, come up and circulate hole w/ 10# gelled brine. Spot 25 sx cement 4084 Grayburg Spot 25 sx 3660 Queen					
5. Spot 3 Solass C cmt, @ 2522', WOC 4hrs & tag. Spot 45sx 2680 6. Perf 4 holes @ 1316', Squeeze w/50sxs Class C cmt. 50in & 50out. WOC 4hrs, tag.					
7. Perf 4 holes @ 300', Squeeze w/50sxs Class C cmt. Circulate cmt to surface.					
8. Put 5sxs @ surface. Cut the well head, RD, cut anchors, clean location, cut/cap well, plate w/4' post w/well info. 9. Rehab within 90 days regulatory requirements.					
P.S. No earthern pit, all fluids will be contained in stee	I pit & hauled off to appro	oved disposal facility.			
	SE	E ATTACHED CONDITIONS			
Spud Date: 4" diameter 4' tall Above Ground Marker	Rig Release Date: OI	APPROVAL			
	_		_		
I hereby certify that the information above is true and	complete to the best of my	knowledge and belief.			
Thereby certally that the information above to the that			11-16-2021		
SIGNATURE	TITLEProduction	ManagerDATE_	11-10-2021		
- J F	ail address:mymerch	@penrocoil.com PHONE	: _575-492-1236		
For State Use Only					
APPROVED BY: Kerry Forther	TITLE Compliance Offic	er ADA	TE1/12/22		
APPROVED BY: Xerry Forther Conditions of Approval (if any).	575-263-663	3			





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 64506

## **CONDITIONS**

Operator:	OGRID:
BXP Operating, LLC	329487
P.O. Box 7227	Action Number:
Dallas, TX 75209	64506
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created By		Condition Date
kfortner	See attached conditions of approval	1/12/2022