

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

WELL API NO.  
**30-025-38180**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**Cooper Jal Unit**

8. Well Number **#501**

9. OGRID Number  
**240974**

10. Pool name or Wildcat  
**Rvrs-Q-G**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Legacy Reserves Operating LP**

3. Address of Operator

**P.O. Box 10848, Midland, TX 79702**

4. Well Location

Unit Letter **D** : **1310** feet from the **N** line and **1248** feet from the **W** line  
Section **18** Township **24S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3300' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
CASING/CEMENT JOB ☐ PNR  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/07/21 MIRU plugging equipment. ND well head, NU BOP. 10/08/21 Tagged @ 3265'. RU power swivel and drilled down to 3300'. Drilled out CIBP, Circ'd hole clean. 10/11/21 Drilled down to 3540'. POH. Spotted 30 sx class C cmt @ 3512-3216'. WOC. 10/12/21 Tagged plug @ 3503'. Spotted 25 sx class C cmt @ 3503-3256'. WOC. Tagged plug @ 3317'. Circ'd hole w/ MLF. Pressure tested csg, held. Spotted 25 sx class C cmt @ 3030-2783'. WOC. 10/13/21 Tagged plug @ 2796'. Spotted 25 sx class C cmt @ 1300-1053'. WOC. Tagged plug @ 1087'. Perf'd @ 465'. Pressured up to 500 PSI. Perf'd @ 150'. Spotted 40 sx class C cmt @ 510-115'. WOC. 10/14/21 Tagged plug @ 155'. ND BOP. Spotted 15 sx class C cmt @ 150' & circulated to surface. Rigged down & moved off. 10/21/21 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

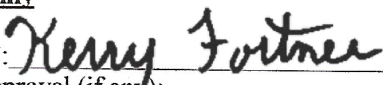
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Compliance Coordinator DATE 10/22/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 221-6358  
For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 1/13/22

Conditions of Approval (if any):

575-263-6633

**Legacy Reserves**Daily Operations Report  
(Selected Days Only)

10/1/2021 thru 10/22/2021

Page 1

Printed 10/22/2021

**COOPER JAL UNIT # 501**

LEA Co., NM

Event Date: 10/7/2021

BOLO ID: 300658.09.03

P/A WELL

**Oct 7, 2021 Thursday Day 1**

MIRUPU. SDFD

Daily Cost: \$0

Cum. Cost: \$0

**Oct 8, 2021 Friday Day 2**

PU TUBING AND RIH TO 3265'. DRILL OUT CEMENT FROM 3265' TO 3300'. DRILL OUT CIBP, LOST CIRCULATION AND FINISH DRILLING OUT CIBP. SDFWE.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 11, 2021 Monday Day 3**

RD POWER SWIVEL, RIH TO 3512' SPOT 30 SX OF CLASS C NEAT CEMENT FROM 3512' TO CTOC 3216'. POOH WITH 20 STANDS. WOC. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 12, 2021 Tuesday Day 4**

RIH AND TAG CEMENT TO 3503' SPOT 25 SX OF CLASS C NEAT CEMENT FROM 3503' TO CTOC 3256'. POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT @ 3317'. CIRC 70 BLS OF MLF. PRESSURE TEST CSG AND IT HELD. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 3030' TO CTOC 2783' POOH WITH 20 STANDS. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 13, 2021 Wednesday Day 5**

OPEN WELL UP AND RIH AND TAG CEMENT 2796'. I/D TUBING TO 1300'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 1300' TO CTOC 1053' POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT AT 1087'. PERFORATE @ 465' AND PRESSURE UP TO 500#. PERFORATE @ 150', PUMP 30 BLS TRYING TO BREAK CIRC TO SURFACE. SPOT 40 SX OF CLASS C NEAT CEMENT FROM 510' TO CTOC 115'. POOH WITH TUBING. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 14, 2021 Thursday Day 6**

RIH WITH TUBING. RIH AND TAG CEMENT @ 155', PUMP 30 BLS TO BREAK CIRCULATION. DID NOT CIRC. SPOT 15 SX OF CLASS C NEAT CEMENT

Daily Cost: \$1,800

Cum. Cost: \$1,800

## Legacy Reserves

Daily Operations Report  
(Selected Days Only)

10/1/2021 thru 10/22/2021

Page 2

Printed 10/22/2021

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Report Based On:

Date Range: 10/1/2021 through 10/22/2021

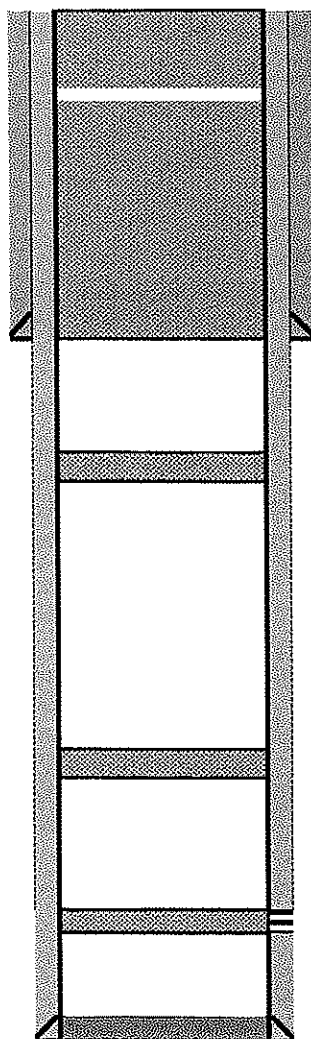
Wells selected based on the following Report Menu selections:

Wells = COOPER JAL UNIT # 501.

Legacy		PLUGGED	
Author:	Abby-BCM & Associates, Inc	Well No.	#501
Well Name	Cooper Jal Unit	API #:	30-025-38180
Field/Pool	Jalmat; Tan-T-7Rvs-Langile	Location:	Sec 18, T24S, R37E
County	Mattix; Q-Ggbg		1310' FNL & 1248' FWL
State	Lea	GL:	3300'
Spud Date	New Mexico		
	11/29/2006		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	414	12 1/4	250	Circ'd
Prod Csg	5 1/2		15.5#	3,731	7 7/8	1,200	Circ'd

Formation	Tops
Yates	2968
7 Rivers	3200
Queen	3560



6. Spotted 15 sx class C cmt @ 150' & circulated to surface.

8 5/8 24# CSG @ 414  
Hole Size: 12 1/4

5. Perf'd @ 465'. Pressured up to 500 PSI. Perf'd @ 150'. Spotted 40 sx class C cmt @ 510-115'. WOC & tagged plug @ 155'.

4. Spotted 25 sx class C cmt @ 1300-1053'. WOC. Tagged plug @ 1087'.

3. Spotted 25 sx class C cmt @ 3030-2783'. WOC. Tagged plug @ 2796'.

2. Spotted 25 sx class C cmt @ 3503-3256'. WOC. Tagged plug @ 3317'. Circ'd hole w/ MLF. Pressure tested csg, held.

Perfs @ 3375-3668'

1. Spotted 30 sx class C cmt @ 3512-3216'. WOC & Tagged plug @ 3503'.

5 1/2 15.5# CSG @ 3,731  
Hole Size: 7 7/8

TD @

CURRENT COMPLETION SCHEMATIC		LEASE NAME		WELL NO.	
		Cooper Jal Unit		501	
STATUS: Active		OH		API# 30-025-38180	
LOCATION: 1310 PNL & 1248 FVL Set 18 Unit D T-24 S R-37 E Lee County, New Mexico					
SPUD DATE: 11/06/61 TO 3731'		KE 3.312' DF 3912'			
INT. COMP. DATE: 12/81 TO 3682'		GL 3.307' KB 13'			
ELECTRIC LOGS:		GEOPHYSICAL DATA		CORES, CUTS & MIN. LOGS:	
Spectral-PE-Density-CNLI from 3695' - 100' (12-08-06 Weatherford)					
Dual-Laterolog, Micro Laterolog from 3722' - 410' (12-08-06 Weatherford)					
Acoustic CBL, GR-CCL from 2500' - 2470' (1-27-07 Gray Wireline)					
NYSOZARON BEARING ZONE DEPTH LOGS:					
Tensar @ 2810'		Yates @ 2968'		Upper 7-Rivers @ 3200'	
				Lower 7-Rivers @ 3366'	
				Queen @ 3560'	
SURF. 8 5/8" - 245' WC-50, ST&C set @ 415'. Cmt'd w/ 250 sxs Class C w/ 2% CaCl - circ'd w/ 126 sxs cmt to surface.		RARIW PROBLE			
PROD. 5 1/2" - 16.54' WC-50, LT&C set @ 3725'. Cmt'd w/ 800 sxs 50/50 Poz C w/ 5% Salt + 300 sxs Poz C w/ 5% Salt -					
LINER: None				circ 271 sxs cmt to surf.	
CSC PERFS:		OPEN HOLES:			
15-Feb-07 Perf'd L. M., Queen // 3685-68', 3660-62', 3655-57', 3642-47', 3628-33', 3623-27', 3599'-3621', 3578'-68' & 3561'-3563', 3 SPF, 120 degree 54', 162 holes.					
20-Feb-07 Perf'd L. M., Lower 7-R // 3538'-45', 3505'-12', 3491'-99', 3465'-72', Jalmat 7-R // 3448'-62', 3395'-3426', & 3368'-3375', 3 spf, 120 degree phasing, 77', 231 holes.					
TUBING DETAIL		6/17/11		ROD DETAIL	
Length (ft)		Detail		Length (ft)	
0		KB		20	
3100		101 2 7/8" 6.5# Super Max tbg.		1 26" x 1 1/2" polish rod w/ 7/8" Pin Spray Metal	
3		1 2 7/8" x 5 1/2" TAC.		1 1 1/4" x 1 1/2" x 14 Liner	
424		14 2 7/8" 6.5# Super Max tbg.		3 4", 6", 8" - 7/8" pony rods	
31		1 2 7/8" x 3 1/2" S M Blast Joint		32 7/8" Neww KD rods	
1		1 2 7/8" SN		90 3/4" New KD rods	
4		1 2 7/8" Perf Sub w/ Ball Plug		16 7/8" Neww rods	
31		1 2 1/2" Ultra Super Max		1 on/off Tool	
3594' bit				2 2" - 1/8" pony rod	
				20 2 1/2" x 1 1/2" X 20' pump w/ RH release	
				1 1 1/4" x 1" Strainer Nipple	
				3561'	
Jalmat		Yates @ 3075'		WELL HISTORY SUMMARY	
22-Feb-07 Ran CBL/GR-CCL from 3580-2470' & 220' to 15'. Perf'd L. M., Queen // 3685-68', 60-62', 55-57', 42-47', 28-33', 3623'-27', 3599'-3521', 78'-88', & 3561'-63', w/ 3 spf, (120 degree phasing) 54', 162 holes. Swabbed test Queen; 25 bbl in 1 hr. Shut in for 2 hrs - 0 psig. Foam Acid Frac'd Queen w/ 5,400 gals 15% NEFE + 52 Tons CO2 diverted w/ 4000# RS, AIR= 10.4 BPM. Pavgs 2851W, ISIP= 611#, Flowed well back; recovered 45 bbls, 10% oil cut in 9 hours. Good gas show. Perf'd L. M. Lower 7-Rivers // 3538'-45', 05'-12', 3491'-99', 66'-72', Jalmat, 7-R // 3448'-62', 3395'-3426' & 3368'-3374', 3 spf, 77', 231 holes. Foam Acid Frac'd Lower 7-R with 185 bbls 15% NEFE + 65 Tons CO2. Diverted w/ 6,000# RS, AIR= 11.1 bpm. Pavgs= 2516#, ISIP= 490#. Flowed well back, 48 bbls, 2% oil cut, slight gas. RIH with 2 7/8" production tubing, pump and rods. PWOP. IP: 11 BOPD, 58 BWPD & 29 MCFPD.					
18-Jun-11 POOH with production string. Hydrotest tubing to 7000# - found hole on blast joint, burst 4 js, RIH with pump and rods, PWOP.					
04-Aug-11 Test tubing to 500 psig - OK. POOH with rods & pump. Replace pump. PWOP.					
29-Sep-11 POOH with parted 41th - 7/8" (body break). PWOP.					
05-Oct-11 POOH with parted 41th - 7/8" (body break). Replaced 3 - 3/4" rods (corrosion) and 6 - 3/4" boxes. PWOP.					
Drill out existing CIBP & cement		7-Rivers @ 3200'		CIBP set @ 3300' w/ 35' cmt on top.	
3375'		Jalmat		Yates- 2968	
3482'				7 Rvs- 3200	
3495'				Queen- 3560	
3545'					
Queen @ 3560'					
3591'					
L.M.					
3680'					
FSTC 3680' R					
TD: 3731' R					
3731'					
PREPARED BY: Jim Kidd		Dominico Carrizales		UPDATED: 28-Oct-11	

32.2209587

-103.2062531



**Legacy Reserves**Daily Operations Report  
(Selected Days Only)

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**COOPER JAL UNIT # 501**

LEA Co., NM

Event Date: 10/7/2021

BOLO ID: 300658.09.03

P/A WELL

**Oct 7, 2021 Thursday Day 1**

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Daily Cost: \$0

Cum. Cost: \$0

**Oct 13, 2021 Wednesday Day 5**

OPEN WELL UP AND RIH AND TAG CEMENT 2796'. I/D TUBING TO 1300'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 1300' TO CTOC 1053' POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT AT 1087'. PERFORATE @ 465' AND PRESSURE UP TO 500#. PERFORATE @ 150', PUMP 30 BLS TRYING TO BREAK CIRC TO SURFACE. SPOT 40 SX OF CLASS C NEAT CEMENT FROM 510' TO CTOC 115'. POOH WITH TUBING. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 14, 2021 Thursday Day 6**

RIH WITH TUBING. RIH AND TAG CEMENT @ 155', PUMP 30 BLS TO BREAK CIRCULATION. DID NOT CIRC. SPOT 15 SX OF CLASS C NEAT CEMENT

Daily Cost: \$1,800

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## Legacy Reserves

Daily Operations Report  
(Selected Days Only)

10/1/2021 thru 10/22/2021

Page 2

Printed 10/22/2021

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Report Based On:

Date Range: 10/1/2021 through 10/22/2021

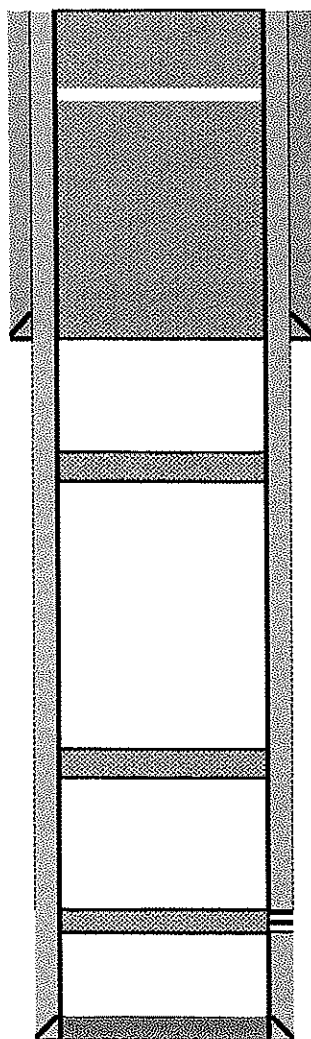
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Legacy		PLUGGED	
Author:	Abby-BCM & Associates, Inc	Well No.	#501
Well Name	Cooper Jal Unit	API #:	30-025-38180
Field/Pool	Jalmat; Tan-T-7Rvs-Langile	Location:	Sec 18, T24S, R37E
County	Mattix; Q-Ggbg		1310' FNL & 1248' FWL
State	Lea	GL:	3300'
Spud Date	New Mexico		
	11/29/2006		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	414	12 1/4	250	Circ'd
Prod Csg	5 1/2		15.5#	3,731	7 7/8	1,200	Circ'd

Formation	Tops
Yates	2968
7 Rivers	3200
Queen	3560



TD @

6. Spotted 15 sx class C cmt @ 150' & circulated to surface.

8 5/8 24# CSG @ 414  
Hole Size: 12 1/4

5. Perf'd @ 465'. Pressured up to 500 PSI. Perf'd @ 150'. Spotted 40 sx class C cmt @ 510-115'. WOC & tagged plug @ 155'.

4. Spotted 25 sx class C cmt @ 1300-1053'. WOC. Tagged plug @ 1087'.

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2. Spotted 25 sx class C cmt @ 3503-3256'. WOC. Tagged plug @ 3317'. Circ'd hole w/ MLF. Pressure tested csg, held.

Perfs @ 3375-3668'

1. Spotted 30 sx class C cmt @ 3512-3216'. WOC & Tagged plug @ 3503'.

5 1/2 15.5# CSG @ 3,731  
Hole Size: 7 7/8



CURRENT COMPLETION SCHEMATIC		LEASE NAME		WELL NO.	
		Cooper Jal Unit		501	
		STATUS: Active		OH	
		LOCATION: 1310 PNL & 1248 FVIL Set 18 Unit D T-2-S R-37 E Lee County, New Mexico		API# 30-025-38180	
		SPUD DATE: 11/06/61 TO 3731'		KE 3.312 DF 3.912	
		INT. COMP. DATE: 12/81 TO 3682'		GR 3.307 KB 13'	
		ELECTRIC LOGS:		CORREL. CURVES & MIN. LOGS:	
		Spectral-PE-Density-CNLI from 3695 - 100' (12-08-06 Weatherford)			
		Dual-Laterolog, Micro Laterolog from 3722 - 410' (12-08-06 Weatherford)			
		Acoustic CBL, GR-CCL from 2500 - 2470' (1-27-07 Gray Wireline)			
		HYDROCARBON RESERV. ZONE DEPTH LOGS:			
		Tansil @ 2810' Yates @ 2968' Upper 7-Rivers @ 3200' Lower 7-Rivers @ 3368' Queen @ 3560'			
		SURF. 8 5/8" - 245' WC-50, ST&C set @ 415'. Cmt'd w/ 250 sxs Class C w/ 2% CaCl <sub>2</sub> - circ'd w/ 126 sxs cmt to surface.			
		PROD. 5 1/2" - 16.5# WC-50, LT&C set @ 3725'. Cmt'd w/ 800 sxs 50/50 Poz C w/ 5% Salt + 300 sxs Poz C w/ 5% Salt -			
		LINER None		circ 271 sxs cmt to surf.	
		CURRENT PERFORATION DATA		OPEN HOLES:	
		15-Feb-07 Perf'd L. M., Queen // 3685-68', 3660-62', 3655-57', 3642-47', 3628-33', 3623-27', 3599'-3621', 3578'-68' & 3561'-3563', 3 SPF, 120 degree 54', 162 holes.			
		20-Feb-07 Perf'd L. M., Lower 7-R // 3538'-45', 3505'-12', 3491'-99', 3465'-72', Jalmat 7-R // 3448'-62', 3395'-3426', & 3368'-3375', 3 spf, 120 degree phasing, 77', 231 holes.			
		TUBING DETAIL 6/17/11		ROD DETAIL 10/6/11	
		Length (ft) Detail		Length (ft) Detail	
		0 KB		20 1 28" x 1 1/2" polish rod w/ 7/8" Pin Spray Metal	
		3100 101 2 7/8" 6.5# Super Max tbg.		0 1 1 1/4" x 1 1/2" x 14 Liner	
		3 1 2 7/8" x 5 1/2" TAC.		16 3 4", 6", 8" - 7/8" pony rods	
		424 14 2 7/8" 6.5# Super Max tbg.		300 32 7/8" Neww KD rods	
		31 1 2 7/8" x 3 1/2" S M Blast Joint		2250 90 3/4" New KD rods	
		1 1 2 7/8" SN		450 16 7/8" Neww rods	
		4 1 2 7/8" Perf Sub w/ Ball Plug		1 1 on/off Tool	
		31 1 2 1/2" Ultra Super Max		2 1 2" - 1/8" pony rod	
		3594 bit		20 1 2 1/2" x 1 1/2" X 20' pump w/ RH release	
				0 1 1 1/4" x 1" Strainer Nipple	
				3561'	
		Jalmat		WELL HISTORY SUMMARY	
		Yates @ 2968'		22-Feb-07 Ran CBL/GR-CCL from 3580-2470' & 220' to 15'. Perf'd L. M., Queen // 3685-68', 60-62', 55-57', 42-47', 28-33', 3623'-27', 3599'-3521', 78'-68', & 3561'-63', w/ 3 spf, (120 degree phasing) 54', 162 holes. Swabbed test Queen; 25 bbl in 1 hr. Shut in for 2 hrs - 0 psig. Foam Acid Frac'd Queen w/ 5,400 gals 15% NEFE + 52 Tons CO <sub>2</sub> diverted w/ 4000# RS, AIR= 10.4 BPM. Pavgs 2851#, ISIP= 611#, Flowed well back; recovered 45 bbls, 10% oil cut in 9 hours. Good gas show. Perf'd L. M. Lower 7-Rivers // 3538'-45', 05'-12', 3491'-99', 66'-72', Jalmat, 7-R // 3448'-62', 3395'-3426' & 3368'-3374', 3 spf, 77', 231 holes. Foam Acid Frac'd Lower 7-R with 185 bbls 15% NEFE + 65 Tons CO <sub>2</sub> . Diverted w/ 6,000# RS, AIR= 11.1 bpm. Pavgs= 2516#, ISIP= 490#. Flowed well back, 48 bbls, 2% oil cut, slight gas. RIH with 2 7/8" production tubing, pump and rods. PWOP. IP: 11 BOPD, 58 BWPD & 29 MCFPD.	
				18-Jun-11 POOH with production string. Hydrotest tubing to 7000# - found hole on blast joint, burst 4 js, RIH with pump and rods, PWOP.	
				04-Aug-11 Test tubing to 500 psig - OK. POOH with rods & pump. Replace pump. PWOP.	
				29-Sep-11 POOH with parted 41th - 7/8" (body break). PWOP.	
				05-Oct-11 POOH with parted 41th - 7/8" (body break). Replaced 3 - 3/4" rods (corrosion) and 6 - 3/4" boxes. PWOP.	
				CIBP set @ 3300' w/ 35' cmt on top.	
				Yates- 2968 7 Rvs- 3200 Queen- 3560	
				Spot 50 sxs Class C 3668 WOC & tag	
				PREPARED BY: Jim Kidd Domino Carrizales UPDATED: 28-Oct-11	

32.2209587

-103.2062531

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
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1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 57524

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 57524
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/13/2022