

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101
August 1, 2011

Permit 305705

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077		2. OGRID Number 372417
		3. API Number 30-025-49716
4. Property Code 325948	5. Property Name WOOL HEAD 20 STATE COM	6. Well No. 551H

7. Surface Location

UL - Lot M	Section 20	Township 21S	Range 33E	Lot Idn M	Feet From 224	N/S Line S	Feet From 592	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot L	Section 17	Township 21S	Range 33E	Lot Idn L	Feet From 2540	N/S Line S	Feet From 331	E/W Line W	County Lea
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9. Pool Information

WC-025 G-08 S213304D;BONE SPRING	97895
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3741
16. Multiple N	17. Proposed Depth 18842	18. Formation Bone Spring	19. Contractor	20. Spud Date 2/15/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1600	500	0
Int1	12.25	9.625	40	5300	330	4000
Int1	12.25	9.625	40	4000	950	0
Prod	8.5	5.5	20	19270	2300	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Braden Harris	Approved By: Paul F Kautz	
Title: Vice President	Title: Geologist	
Email Address: bharris@advanceenergypartners.com	Approved Date: 1/12/2022	Expiration Date: 1/12/2024
Date: 1/11/2022	Phone: 406-300-3310	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49716	² Pool Code 97895	³ Pool Name WC-025 G-08 S213304D;BONE SPRING
⁴ Property Code 325948	⁵ Property Name WOOL HEAD 20 STATE COM	
⁷ GRID No. 372417	⁸ Operator Name ADVANCE ENERGY PARTNERS, LLC	⁶ Well Number 551H
		⁹ Elevation 3741'

¹⁰Surface Location

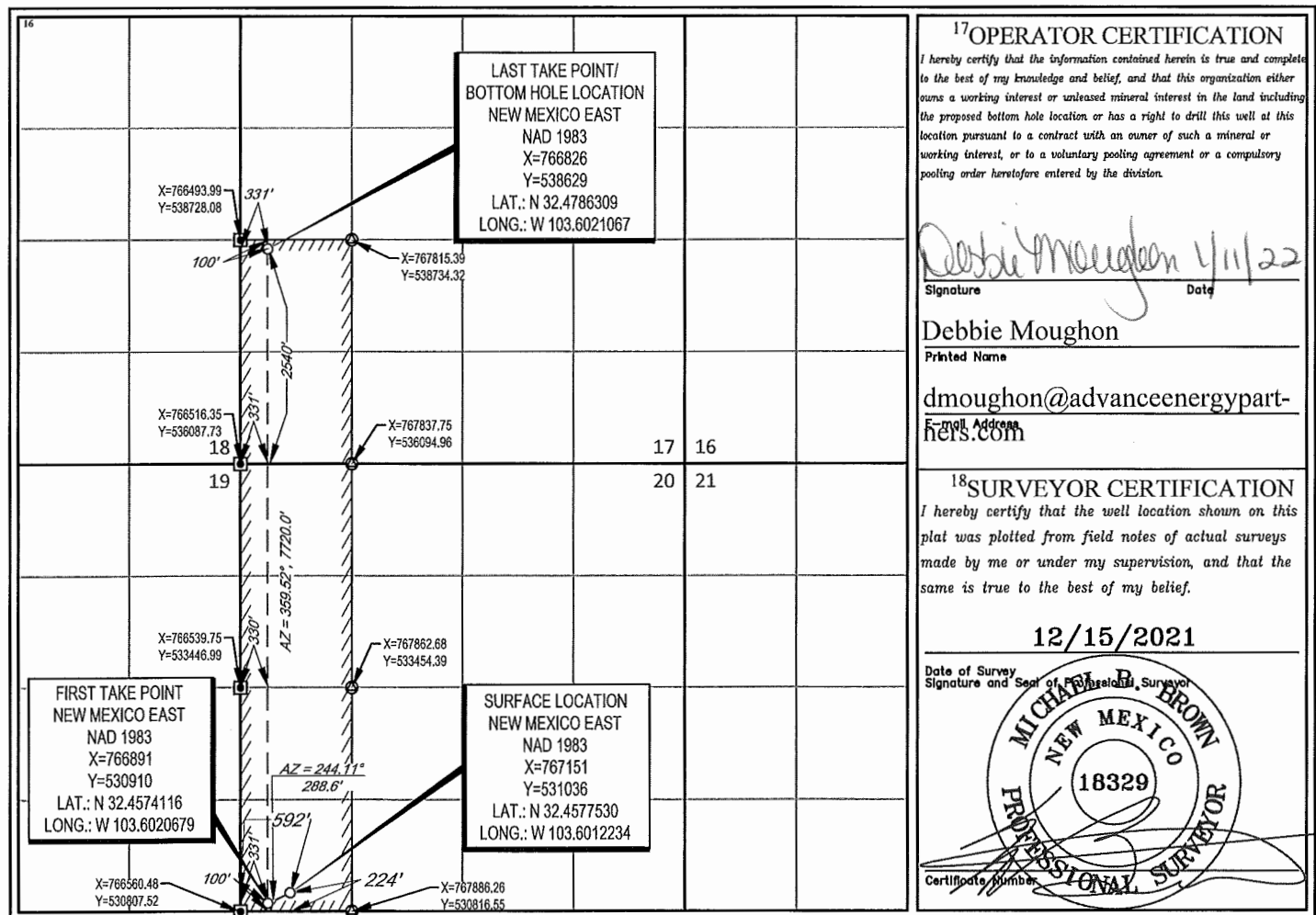
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	21-S	33-E	-	224'	SOUTH	592'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	21-S	33-E	-	2540'	SOUTH	331'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 305705

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417] 11490 Westheimer Rd., Ste 950 Houston, TX 77077	API Number: 30-025-49716
	Well: WOOL HEAD 20 STATE COM #551H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

Date: February 17, 2020

Intrepid Potash-New Mexico, LLC
1996 Potash Mines Road.
Carlsbad, New Mexico 88220

Attention: Mr. Robert Baldrige

Re: Proposed Well APDs – Wool Head Wells
State Lands in Section 20, T21S-R33E and
S/2 Section 17, T21S-R33E
Lea County, New Mexico

Dear Mr. Baldrige,

This letter is to request waivers from Intrepid Potash-New Mexico, LLC (Intrepid) for the wells Advance Energy Partners Hat Mesa, LLC (Advance) plans to drill, having surface locations in the S/2SW/4 of Sec 20 and bottom-hole locations in the N/2SW/4 of Section 17 in T21S-R33E. The planned wells include, but are not necessarily limited to, the wells listed in the attached Exhibit "A". In the event Advance desires to drill additional wells in the above stated lands, Intrepid agrees to grant waivers for such additional wells.

Please provide your waiver by signing below and returning one signed counterpart of this letter to my attention at Advance. Please feel free to contact me about this request if you have any questions.

Sincerely,

Advance Energy Partners Hat Mesa, LLC

A handwritten signature in black ink, appearing to read "Paul Burdick".

Paul Burdick

Land Advisor

(832) 672-4623

Email: PBurdick@AdvanceEnergyPartners.com

Waiver Granted this ____ day of February, 2020

Intrepid Potash-New Mexico, LLC

By: A handwritten signature in black ink, appearing to read "Robert Baldrige".

Name: ROBERT BALDRIDGE

Intrepid Potash
February 17, 2020
Page 2

EXHIBIT A

WELLS

Well Name	Surface Location	Bottom-hole Location
Wool Head 20 State Com 501H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 502H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 503H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 504H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 551H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 552H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 601H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 602H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 603H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 604H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 801H	SW4SW/4 Sec 20-21S-33E	NW/4SW/4 Sec 17-21S-33E
Wool Head 20 State Com 802H	SE4SW/4 Sec 20-21S-33E	NE/4SW/4 Sec 17-21S-33E

Natural Gas Management Plan - Attachment

- VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.
- VII. Advance Energy Partners Hat Mesa, LLC (AEP) will take the following actions to comply with the regulations listed in 19.15.27.8:
- A. AEP will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. AEP will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas. If there is no adequate takeaway for the gas, well(s) will be shut in until the natural gas gathering system is available.
 - B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.
 - C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, AEP will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner. AEP will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.
 - D. Natural gas will not be flared with the exceptions and provisions listed in the 19.15.27.8 D.(1) through (4). If there is no adequate takeaway for the separator gas, well(s) will be shut in until the natural gas gathering system is available with exception of emergency or malfunction situations. Venting and/or flaring volumes will be estimated and reported appropriately.
 - E. AEP will comply with the performance standards requirements and provisions listed in 19.15.27.8 E.(1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. AEP will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.
 - F. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. AEP will install equipment to measure

the volume of natural gas flared from existing process piping, or a flowline piped from equipment such as high-pressure separators, heater treaters, or vapor recovery units associated with a well or facility associated with a well authorized by an APD issued after May 25, 2021, that has an average daily production greater than 60 Mcf/day. If metering is not practicable due to circumstances such as low flow rate or low pressure venting and flaring, AEP will estimate the volume of vented or flared natural gas. Measuring equipment will conform to industry standards and will not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

- VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production and compression equipment the associated producing wells will be shut in to eliminate venting. For maintenance of VRUs all gas normally routed to the VRU will be routed to flare to eliminate venting.



Advance Energy Partners

Hat Mesa

Wool Head 20 State Com Pad D

Wool Head 20 State Com 551H

Wool Head 20 State Com 551H

Wool Head 20 State Com 551H

Anticollision Summary Report

27 December, 2021



Anticollision Summary Report

Company:	Advance Energy Partners	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Project:	Hat Mesa	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Reference Site:	Wool Head 20 State Com Pad D	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.79 sigma
Reference Wellbore	Wool Head 20 State Com 551H	Database:	EDM 5000.16 Single User Db
Reference Design:	Wool Head 20 State Com 551H	Offset TVD Reference:	Offset Datum

Reference	Wool Head 20 State Com 551H		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.79 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	12/27/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	18,841.8	Wool Head 20 State Com 551H (Wool Hea	MWD+HRGM	OWSG MWD + HRGM

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Wool Head 20 State Com Pad C						
Wool Head 20 State Com 302H - Wool Head 20 State Co						Out of range
Wool Head 20 State Com 504H - Wool Head 20 State Co						Out of range
Wool Head 20 State Com 552H - Wool Head 20 State Co						Out of range
Wool Head 20 State Com 802H - Wool Head 20 State Co						Out of range
Wool Head 20 State Com Pad D						
Crockett State #02 - Crockett State #02 - Crockett State	13,800.0	16,290.0	558.2	418.1	3.984	SF
Crockett State #02 - Crockett State #02 - Crockett State	14,088.2	16,290.0	478.0	367.1	4.308	CC, ES
Wool Head 20 State Com #03 - Wool Head 20 State Com	11,462.5	11,287.1	1.0	-144.8	0.007	Level 3, CC, ES, SF
Wool Head 20 State Com 301H - Wool Head 20 State Co	873.5	873.6	170.0	158.1	14.322	CC
Wool Head 20 State Com 301H - Wool Head 20 State Co	2,800.0	2,800.2	171.3	150.7	8.297	ES
Wool Head 20 State Com 301H - Wool Head 20 State Co	7,200.0	7,207.9	207.2	170.3	5.620	SF
Wool Head 20 State Com 501H - Wool Head 20 State Co	8,987.3	8,998.0	116.3	62.5	2.161	CC
Wool Head 20 State Com 501H - Wool Head 20 State Co	9,000.0	9,010.5	116.3	62.4	2.158	ES
Wool Head 20 State Com 501H - Wool Head 20 State Co	10,190.5	10,190.2	138.8	73.7	2.134	SF
Wool Head 20 State Com 502H - Wool Head 20 State Co	5,000.0	5,000.0	65.9	39.8	2.524	CC, ES, SF
Wool Head 20 State Com 503H - Wool Head 20 State Co	0.0	0.0	208.0			
Wool Head 20 State Com 503H - Wool Head 20 State Co	300.0	297.7	209.2	203.6	37.426	ES
Wool Head 20 State Com 503H - Wool Head 20 State Co	5,100.0	5,098.6	246.6	216.1	8.070	SF
Wool Head 20 State Com 601H - Wool Head 20 State Co	5,000.0	4,999.0	98.9	72.8	3.787	CC, ES
Wool Head 20 State Com 601H - Wool Head 20 State Co	18,841.8	19,413.0	993.7	715.9	3.576	SF
Wool Head 20 State Com 801H - Wool Head 20 State Co	5,000.0	4,999.0	33.1	7.0	1.267	Level 3, CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

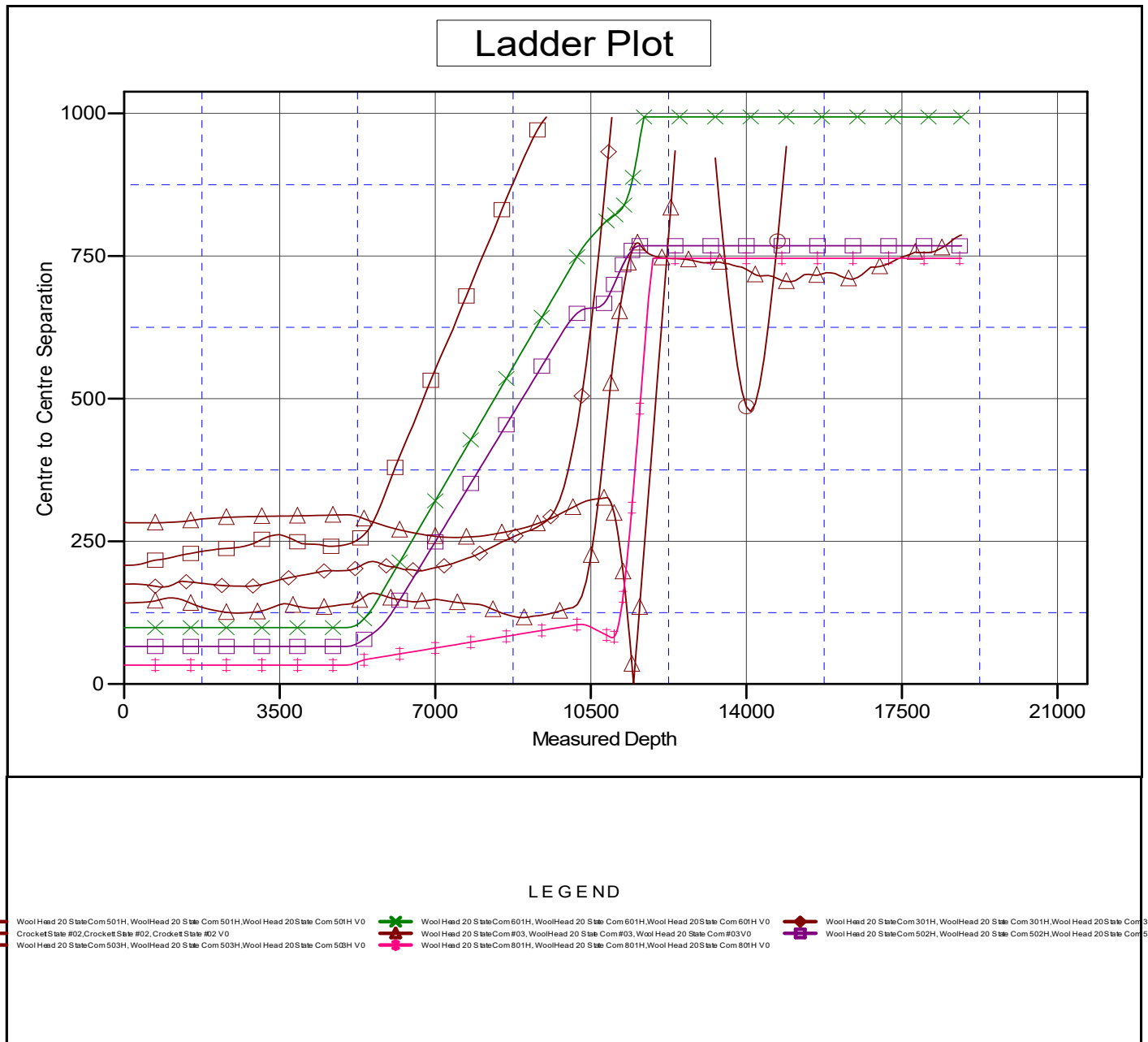


Anticollision Summary Report

Company:	Advance Energy Partners	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Project:	Hat Mesa	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Reference Site:	Wool Head 20 State Com Pad D	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.79 sigma
Reference Wellbore	Wool Head 20 State Com 551H	Database:	EDM 5000.16 Single User Db
Reference Design:	Wool Head 20 State Com 551H	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3773.5usft (Original Well Ele)
 Offset Depths are relative to Offset Datum
 Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Wool Head 20 State Com 551H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.39°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



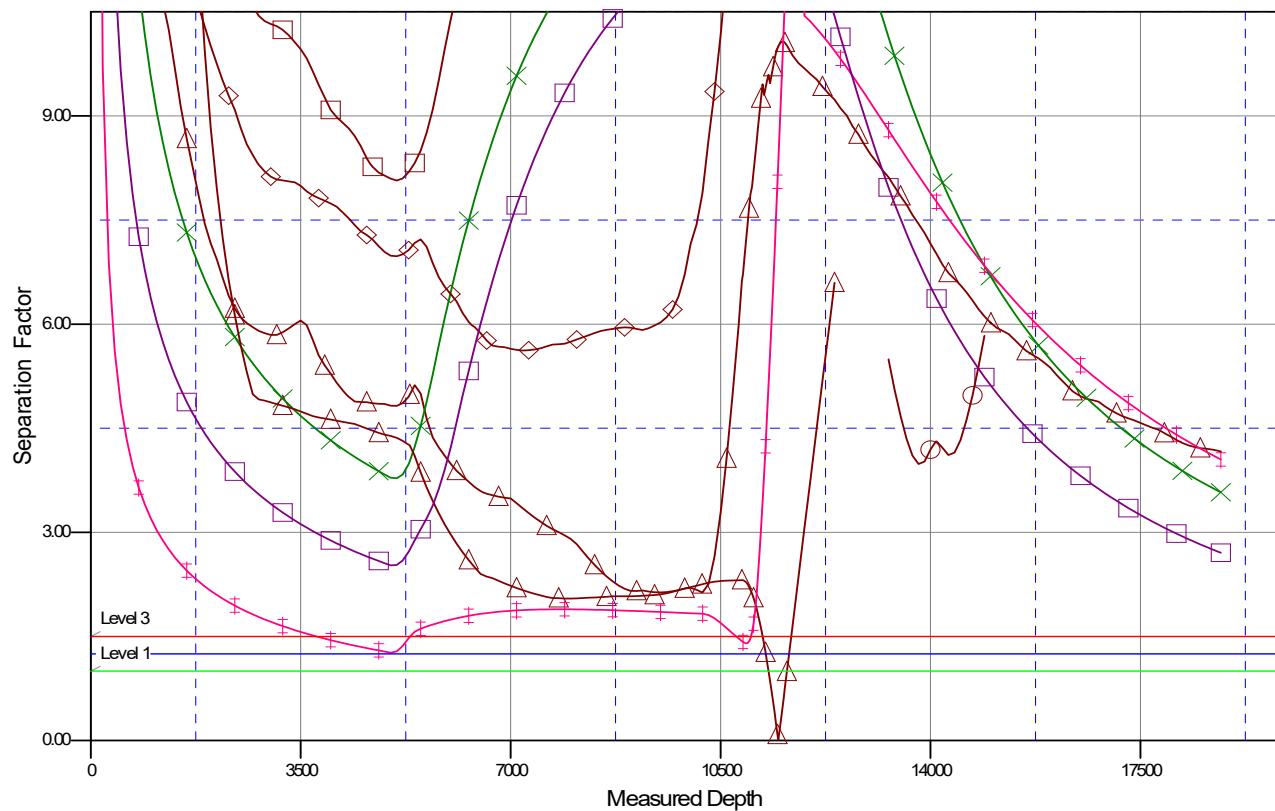
Anticollision Summary Report

Company:	Advance Energy Partners	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
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Reference Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.79 sigma
Reference Wellbore	Wool Head 20 State Com 551H	Database:	EDM 5000.16 Single User Db
Reference Design:	Wool Head 20 State Com 551H	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3773.5usft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Wool Head 20 State Com 551H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.39°

Separation Factor Plot



LEGEND

Wool Head 20 State Com 501H, Wool Head 20 State Com 501H, Wool Head 20 State Com 501H V0	Wool Head 20 State Com 601H, Wool Head 20 State Com 601H, Wool Head 20 State Com 601H V0	Wool Head 20 State Com 301H, Wool Head 20 State Com 301H, Wool Head 20 State Com 301H V0
Crockett State #02, Crockett State #02, Crockett State #02 V0	Wool Head 20 State Com #03, Wool Head 20 State Com #03, Wool Head 20 State Com #03 V0	Wool Head 20 State Com 502H, Wool Head 20 State Com 502H, Wool Head 20 State Com 502H V0
Wool Head 20 State Com 503H, Wool Head 20 State Com 503H, Wool Head 20 State Com 503H V0	Wool Head 20 State Com 801H, Wool Head 20 State Com 801H, Wool Head 20 State Com 801H V0	



Advance Energy Partners

Hat Mesa

Wool Head 20 State Com Pad D

Wool Head 20 State Com 551H

Wool Head 20 State Com 551H

Plan: Wool Head 20 State Com 551H

Standard Planning Report

27 December, 2021



Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Company:	Advance Energy Partners	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Project:	Hat Mesa	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site:	Wool Head 20 State Com Pad D	North Reference:	Grid
Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wool Head 20 State Com 551H		
Design:	Wool Head 20 State Com 551H		

Project	Hat Mesa, Lea County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Wool Head 20 State Com Pad D			
Site Position:		Northing:	531,061.49 usft	Latitude:	32° 27' 28.156 N
From:	Lat/Long	Easting:	767,293.49 usft	Longitude:	103° 36' 2.736 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "		

Well	Wool Head 20 State Com 551H					
Well Position	+N/-S	0.0 usft	Northing:	531,035.77 usft	Latitude:	32° 27' 27.911 N
	+E/-W	0.0 usft	Easting:	767,150.72 usft	Longitude:	103° 36' 4.404 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,741.0 usft
Grid Convergence:		0.39 °				

Wellbore	Wool Head 20 State Com 551H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/23/2021	6.49	60.21	47,605.39729158

Design	Wool Head 20 State Com 551H				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	357.55	

Plan Survey Tool Program	Date	12/27/2021			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	18,841.8 Wool Head 20 State Com 551H (	MWD+HRGM		
			OWSG MWD + HRGM		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,317.3	3.17	245.31	5,317.1	-3.7	-8.0	1.00	1.00	0.00	245.31	
10,190.5	3.17	245.31	10,182.9	-116.3	-253.0	0.00	0.00	0.00	0.00	
10,507.8	0.00	0.00	10,500.0	-120.0	-261.0	1.00	-1.00	0.00	180.00	
10,855.3	0.00	0.00	10,847.5	-120.0	-261.0	0.00	0.00	0.00	0.00	
11,605.3	90.00	359.53	11,325.0	357.4	-264.9	12.00	12.00	0.00	359.53	
18,841.8	90.00	359.53	11,325.0	7,593.7	-324.5	0.00	0.00	0.00	0.00	Wool Head 20 State C



Planning Report

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Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wool Head 20 State Com 551H		
Design:	Wool Head 20 State Com 551H		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP - Start Build 1.00									
5,100.0	1.00	245.31	5,100.0	-0.4	-0.8	-0.3	1.00	1.00	0.00
5,200.0	2.00	245.31	5,200.0	-1.5	-3.2	-1.3	1.00	1.00	0.00



Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Company:	Advance Energy Partners	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Project:	Hat Mesa	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site:	Wool Head 20 State Com Pad D	North Reference:	Grid
Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wool Head 20 State Com 551H		
Design:	Wool Head 20 State Com 551H		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	3.00	245.31	5,299.9	-3.3	-7.1	-3.0	1.00	1.00	0.00
5,317.3	3.17	245.31	5,317.1	-3.7	-8.0	-3.3	1.00	1.00	0.00
Start 4873.3 hold at 5317.3 MD									
5,400.0	3.17	245.31	5,399.7	-5.6	-12.1	-5.1	0.00	0.00	0.00
5,500.0	3.17	245.31	5,499.6	-7.9	-17.2	-7.2	0.00	0.00	0.00
5,600.0	3.17	245.31	5,599.4	-10.2	-22.2	-9.2	0.00	0.00	0.00
5,700.0	3.17	245.31	5,699.3	-12.5	-27.2	-11.3	0.00	0.00	0.00
5,800.0	3.17	245.31	5,799.1	-14.8	-32.3	-13.4	0.00	0.00	0.00
5,900.0	3.17	245.31	5,898.9	-17.1	-37.3	-15.5	0.00	0.00	0.00
6,000.0	3.17	245.31	5,998.8	-19.5	-42.3	-17.6	0.00	0.00	0.00
6,100.0	3.17	245.31	6,098.6	-21.8	-47.3	-19.7	0.00	0.00	0.00
6,200.0	3.17	245.31	6,198.5	-24.1	-52.4	-21.8	0.00	0.00	0.00
6,300.0	3.17	245.31	6,298.3	-26.4	-57.4	-23.9	0.00	0.00	0.00
6,400.0	3.17	245.31	6,398.2	-28.7	-62.4	-26.0	0.00	0.00	0.00
6,500.0	3.17	245.31	6,498.0	-31.0	-67.5	-28.1	0.00	0.00	0.00
6,600.0	3.17	245.31	6,597.9	-33.3	-72.5	-30.2	0.00	0.00	0.00
6,700.0	3.17	245.31	6,697.7	-35.6	-77.5	-32.3	0.00	0.00	0.00
6,800.0	3.17	245.31	6,797.6	-37.9	-82.5	-34.4	0.00	0.00	0.00
6,900.0	3.17	245.31	6,897.4	-40.3	-87.6	-36.5	0.00	0.00	0.00
7,000.0	3.17	245.31	6,997.3	-42.6	-92.6	-38.6	0.00	0.00	0.00
7,100.0	3.17	245.31	7,097.1	-44.9	-97.6	-40.7	0.00	0.00	0.00
7,200.0	3.17	245.31	7,197.0	-47.2	-102.6	-42.8	0.00	0.00	0.00
7,300.0	3.17	245.31	7,296.8	-49.5	-107.7	-44.9	0.00	0.00	0.00
7,400.0	3.17	245.31	7,396.6	-51.8	-112.7	-47.0	0.00	0.00	0.00
7,500.0	3.17	245.31	7,496.5	-54.1	-117.7	-49.1	0.00	0.00	0.00
7,600.0	3.17	245.31	7,596.3	-56.4	-122.8	-51.1	0.00	0.00	0.00
7,700.0	3.17	245.31	7,696.2	-58.8	-127.8	-53.2	0.00	0.00	0.00
7,800.0	3.17	245.31	7,796.0	-61.1	-132.8	-55.3	0.00	0.00	0.00
7,900.0	3.17	245.31	7,895.9	-63.4	-137.8	-57.4	0.00	0.00	0.00
8,000.0	3.17	245.31	7,995.7	-65.7	-142.9	-59.5	0.00	0.00	0.00
8,100.0	3.17	245.31	8,095.6	-68.0	-147.9	-61.6	0.00	0.00	0.00
8,200.0	3.17	245.31	8,195.4	-70.3	-152.9	-63.7	0.00	0.00	0.00
8,300.0	3.17	245.31	8,295.3	-72.6	-158.0	-65.8	0.00	0.00	0.00
8,400.0	3.17	245.31	8,395.1	-74.9	-163.0	-67.9	0.00	0.00	0.00
8,500.0	3.17	245.31	8,495.0	-77.2	-168.0	-70.0	0.00	0.00	0.00
8,600.0	3.17	245.31	8,594.8	-79.6	-173.0	-72.1	0.00	0.00	0.00
8,700.0	3.17	245.31	8,694.7	-81.9	-178.1	-74.2	0.00	0.00	0.00
8,800.0	3.17	245.31	8,794.5	-84.2	-183.1	-76.3	0.00	0.00	0.00
8,900.0	3.17	245.31	8,894.3	-86.5	-188.1	-78.4	0.00	0.00	0.00
9,000.0	3.17	245.31	8,994.2	-88.8	-193.2	-80.5	0.00	0.00	0.00
9,100.0	3.17	245.31	9,094.0	-91.1	-198.2	-82.6	0.00	0.00	0.00
9,200.0	3.17	245.31	9,193.9	-93.4	-203.2	-84.7	0.00	0.00	0.00
9,300.0	3.17	245.31	9,293.7	-95.7	-208.2	-86.8	0.00	0.00	0.00
9,400.0	3.17	245.31	9,393.6	-98.1	-213.3	-88.9	0.00	0.00	0.00
9,500.0	3.17	245.31	9,493.4	-100.4	-218.3	-91.0	0.00	0.00	0.00
9,600.0	3.17	245.31	9,593.3	-102.7	-223.3	-93.1	0.00	0.00	0.00
9,700.0	3.17	245.31	9,693.1	-105.0	-228.4	-95.1	0.00	0.00	0.00
9,800.0	3.17	245.31	9,793.0	-107.3	-233.4	-97.2	0.00	0.00	0.00
9,900.0	3.17	245.31	9,892.8	-109.6	-238.4	-99.3	0.00	0.00	0.00
10,000.0	3.17	245.31	9,992.7	-111.9	-243.4	-101.4	0.00	0.00	0.00
10,100.0	3.17	245.31	10,092.5	-114.2	-248.5	-103.5	0.00	0.00	0.00
10,190.5	3.17	245.31	10,182.9	-116.3	-253.0	-105.4	0.00	0.00	0.00
Start Drop -1.00									
10,200.0	3.08	245.31	10,192.4	-116.5	-253.5	-105.6	1.00	-1.00	0.00



Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Company:	Advance Energy Partners	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Project:	Hat Mesa	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site:	Wool Head 20 State Com Pad D	North Reference:	Grid
Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wool Head 20 State Com 551H		
Design:	Wool Head 20 State Com 551H		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	2.08	245.31	10,292.3	-118.4	-257.6	-107.3	1.00	-1.00	0.00
10,400.0	1.08	245.31	10,392.2	-119.6	-260.1	-108.4	1.00	-1.00	0.00
10,500.0	0.08	245.31	10,492.2	-120.0	-261.0	-108.7	1.00	-1.00	0.00
10,507.8	0.00	0.00	10,500.0	-120.0	-261.0	-108.7	1.00	-1.00	0.00
Start 347.5 hold at 10507.8 MD									
10,600.0	0.00	0.00	10,592.2	-120.0	-261.0	-108.7	0.00	0.00	0.00
10,700.0	0.00	0.00	10,692.2	-120.0	-261.0	-108.7	0.00	0.00	0.00
10,800.0	0.00	0.00	10,792.2	-120.0	-261.0	-108.7	0.00	0.00	0.00
10,855.3	0.00	0.00	10,847.5	-120.0	-261.0	-108.7	0.00	0.00	0.00
KOP #2 - Start Build 12.00									
10,900.0	5.36	359.53	10,892.1	-117.9	-261.0	-106.7	12.00	12.00	0.00
11,000.0	17.36	359.53	10,990.0	-98.3	-261.2	-87.0	12.00	12.00	0.00
11,100.0	29.36	359.53	11,081.6	-58.7	-261.5	-47.5	12.00	12.00	0.00
11,200.0	41.36	359.53	11,163.0	-0.9	-262.0	10.3	12.00	12.00	0.00
11,300.0	53.36	359.53	11,230.7	72.5	-262.6	83.7	12.00	12.00	0.00
11,400.0	65.36	359.53	11,281.5	158.4	-263.3	169.5	12.00	12.00	0.00
11,500.0	77.36	359.53	11,313.4	253.0	-264.1	264.0	12.00	12.00	0.00
11,600.0	89.36	359.53	11,325.0	352.1	-264.9	363.1	12.00	12.00	0.00
11,605.3	90.00	359.53	11,325.0	357.4	-264.9	368.4	12.00	12.00	0.00
LP - Start 7236.5 hold at 11605.3 MD									
11,700.0	90.00	359.53	11,325.0	452.1	-265.7	463.0	0.00	0.00	0.00
11,800.0	90.00	359.53	11,325.0	552.1	-266.5	563.0	0.00	0.00	0.00
11,900.0	90.00	359.53	11,325.0	652.1	-267.4	662.9	0.00	0.00	0.00
12,000.0	90.00	359.53	11,325.0	752.1	-268.2	762.9	0.00	0.00	0.00
12,100.0	90.00	359.53	11,325.0	852.1	-269.0	862.8	0.00	0.00	0.00
12,200.0	90.00	359.53	11,325.0	952.1	-269.8	962.8	0.00	0.00	0.00
12,300.0	90.00	359.53	11,325.0	1,052.1	-270.6	1,062.7	0.00	0.00	0.00
12,400.0	90.00	359.53	11,325.0	1,152.1	-271.5	1,162.6	0.00	0.00	0.00
12,500.0	90.00	359.53	11,325.0	1,252.1	-272.3	1,262.6	0.00	0.00	0.00
12,600.0	90.00	359.53	11,325.0	1,352.1	-273.1	1,362.5	0.00	0.00	0.00
12,700.0	90.00	359.53	11,325.0	1,452.1	-273.9	1,462.5	0.00	0.00	0.00
12,800.0	90.00	359.53	11,325.0	1,552.1	-274.8	1,562.4	0.00	0.00	0.00
12,900.0	90.00	359.53	11,325.0	1,652.1	-275.6	1,662.3	0.00	0.00	0.00
13,000.0	90.00	359.53	11,325.0	1,752.1	-276.4	1,762.3	0.00	0.00	0.00
13,100.0	90.00	359.53	11,325.0	1,852.1	-277.2	1,862.2	0.00	0.00	0.00
13,200.0	90.00	359.53	11,325.0	1,952.1	-278.1	1,962.2	0.00	0.00	0.00
13,300.0	90.00	359.53	11,325.0	2,052.1	-278.9	2,062.1	0.00	0.00	0.00
13,400.0	90.00	359.53	11,325.0	2,152.1	-279.7	2,162.0	0.00	0.00	0.00
13,500.0	90.00	359.53	11,325.0	2,252.1	-280.5	2,262.0	0.00	0.00	0.00
13,600.0	90.00	359.53	11,325.0	2,352.1	-281.3	2,361.9	0.00	0.00	0.00
13,700.0	90.00	359.53	11,325.0	2,452.0	-282.2	2,461.9	0.00	0.00	0.00
13,800.0	90.00	359.53	11,325.0	2,552.0	-283.0	2,561.8	0.00	0.00	0.00
13,900.0	90.00	359.53	11,325.0	2,652.0	-283.8	2,661.7	0.00	0.00	0.00
14,000.0	90.00	359.53	11,325.0	2,752.0	-284.6	2,761.7	0.00	0.00	0.00
14,100.0	90.00	359.53	11,325.0	2,852.0	-285.5	2,861.6	0.00	0.00	0.00
14,200.0	90.00	359.53	11,325.0	2,952.0	-286.3	2,961.6	0.00	0.00	0.00
14,300.0	90.00	359.53	11,325.0	3,052.0	-287.1	3,061.5	0.00	0.00	0.00
14,400.0	90.00	359.53	11,325.0	3,152.0	-287.9	3,161.4	0.00	0.00	0.00
14,500.0	90.00	359.53	11,325.0	3,252.0	-288.8	3,261.4	0.00	0.00	0.00
14,600.0	90.00	359.53	11,325.0	3,352.0	-289.6	3,361.3	0.00	0.00	0.00
14,700.0	90.00	359.53	11,325.0	3,452.0	-290.4	3,461.3	0.00	0.00	0.00
14,800.0	90.00	359.53	11,325.0	3,552.0	-291.2	3,561.2	0.00	0.00	0.00
14,900.0	90.00	359.53	11,325.0	3,652.0	-292.0	3,661.1	0.00	0.00	0.00



Planning Report

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Project:	Hat Mesa	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site:	Wool Head 20 State Com Pad D	North Reference:	Grid
Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
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Design:	Wool Head 20 State Com 551H		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,000.0	90.00	359.53	11,325.0	3,752.0	-292.9	3,761.1	0.00	0.00	0.00	
15,100.0	90.00	359.53	11,325.0	3,852.0	-293.7	3,861.0	0.00	0.00	0.00	
15,200.0	90.00	359.53	11,325.0	3,952.0	-294.5	3,961.0	0.00	0.00	0.00	
15,300.0	90.00	359.53	11,325.0	4,052.0	-295.3	4,060.9	0.00	0.00	0.00	
15,400.0	90.00	359.53	11,325.0	4,152.0	-296.2	4,160.9	0.00	0.00	0.00	
15,500.0	90.00	359.53	11,325.0	4,252.0	-297.0	4,260.8	0.00	0.00	0.00	
15,600.0	90.00	359.53	11,325.0	4,352.0	-297.8	4,360.7	0.00	0.00	0.00	
15,700.0	90.00	359.53	11,325.0	4,452.0	-298.6	4,460.7	0.00	0.00	0.00	
15,800.0	90.00	359.53	11,325.0	4,552.0	-299.5	4,560.6	0.00	0.00	0.00	
15,900.0	90.00	359.53	11,325.0	4,652.0	-300.3	4,660.6	0.00	0.00	0.00	
16,000.0	90.00	359.53	11,325.0	4,752.0	-301.1	4,760.5	0.00	0.00	0.00	
16,100.0	90.00	359.53	11,325.0	4,852.0	-301.9	4,860.4	0.00	0.00	0.00	
16,200.0	90.00	359.53	11,325.0	4,952.0	-302.7	4,960.4	0.00	0.00	0.00	
16,300.0	90.00	359.53	11,325.0	5,052.0	-303.6	5,060.3	0.00	0.00	0.00	
16,400.0	90.00	359.53	11,325.0	5,152.0	-304.4	5,160.3	0.00	0.00	0.00	
16,500.0	90.00	359.53	11,325.0	5,252.0	-305.2	5,260.2	0.00	0.00	0.00	
16,600.0	90.00	359.53	11,325.0	5,352.0	-306.0	5,360.1	0.00	0.00	0.00	
16,700.0	90.00	359.53	11,325.0	5,451.9	-306.9	5,460.1	0.00	0.00	0.00	
16,800.0	90.00	359.53	11,325.0	5,551.9	-307.7	5,560.0	0.00	0.00	0.00	
16,900.0	90.00	359.53	11,325.0	5,651.9	-308.5	5,660.0	0.00	0.00	0.00	
17,000.0	90.00	359.53	11,325.0	5,751.9	-309.3	5,759.9	0.00	0.00	0.00	
17,100.0	90.00	359.53	11,325.0	5,851.9	-310.2	5,859.8	0.00	0.00	0.00	
17,200.0	90.00	359.53	11,325.0	5,951.9	-311.0	5,959.8	0.00	0.00	0.00	
17,300.0	90.00	359.53	11,325.0	6,051.9	-311.8	6,059.7	0.00	0.00	0.00	
17,400.0	90.00	359.53	11,325.0	6,151.9	-312.6	6,159.7	0.00	0.00	0.00	
17,500.0	90.00	359.53	11,325.0	6,251.9	-313.4	6,259.6	0.00	0.00	0.00	
17,600.0	90.00	359.53	11,325.0	6,351.9	-314.3	6,359.5	0.00	0.00	0.00	
17,700.0	90.00	359.53	11,325.0	6,451.9	-315.1	6,459.5	0.00	0.00	0.00	
17,800.0	90.00	359.53	11,325.0	6,551.9	-315.9	6,559.4	0.00	0.00	0.00	
17,900.0	90.00	359.53	11,325.0	6,651.9	-316.7	6,659.4	0.00	0.00	0.00	
18,000.0	90.00	359.53	11,325.0	6,751.9	-317.6	6,759.3	0.00	0.00	0.00	
18,100.0	90.00	359.53	11,325.0	6,851.9	-318.4	6,859.2	0.00	0.00	0.00	
18,200.0	90.00	359.53	11,325.0	6,951.9	-319.2	6,959.2	0.00	0.00	0.00	
18,300.0	90.00	359.53	11,325.0	7,051.9	-320.0	7,059.1	0.00	0.00	0.00	
18,400.0	90.00	359.53	11,325.0	7,151.9	-320.9	7,159.1	0.00	0.00	0.00	
18,500.0	90.00	359.53	11,325.0	7,251.9	-321.7	7,259.0	0.00	0.00	0.00	
18,600.0	90.00	359.53	11,325.0	7,351.9	-322.5	7,358.9	0.00	0.00	0.00	
18,700.0	90.00	359.53	11,325.0	7,451.9	-323.3	7,458.9	0.00	0.00	0.00	
18,800.0	90.00	359.53	11,325.0	7,551.9	-324.2	7,558.8	0.00	0.00	0.00	
18,841.8	90.00	359.53	11,325.0	7,593.7	-324.5	7,600.6	0.00	0.00	0.00	
TD at 18841.8 - Wool Head 20 State Com 551H BHL										

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Wool Head 20 State Cor	0.00	0.00	11,325.0	7,593.7	-324.5	538,629.45	766,826.23	32° 28' 43.071 N	103° 36' 7.584 W
- plan hits target center									
- Point									



Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Wool Head 20 State Com 551H
Company:	Advance Energy Partners	TVD Reference:	WELL @ 3773.5usft (Original Well Elev)
Project:	Hat Mesa	MD Reference:	WELL @ 3773.5usft (Original Well Elev)
Site:	Wool Head 20 State Com Pad D	North Reference:	Grid
Well:	Wool Head 20 State Com 551H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wool Head 20 State Com 551H		
Design:	Wool Head 20 State Com 551H		

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
11,602.7	11,325.0	LP	5-1/2	5-1/2	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
5,000.0	5,000.0	0.0	0.0	KOP - Start Build 1.00	
5,317.3	5,317.1	-3.7	-8.0	Start 4873.3 hold at 5317.3 MD	
10,190.5	10,182.9	-116.3	-253.0	Start Drop -1.00	
10,507.8	10,500.0	-120.0	-261.0	Start 347.5 hold at 10507.8 MD	
10,855.3	10,847.5	-120.0	-261.0	KOP #2 - Start Build 12.00	
11,605.3	11,325.0	357.4	-264.9	LP - Start 7236.5 hold at 11605.3 MD	
18,841.8	11,325.0	7,593.7	-324.5	TD at 18841.8	

**WELL DETAILS: Wool Head 20 State Com 551H**

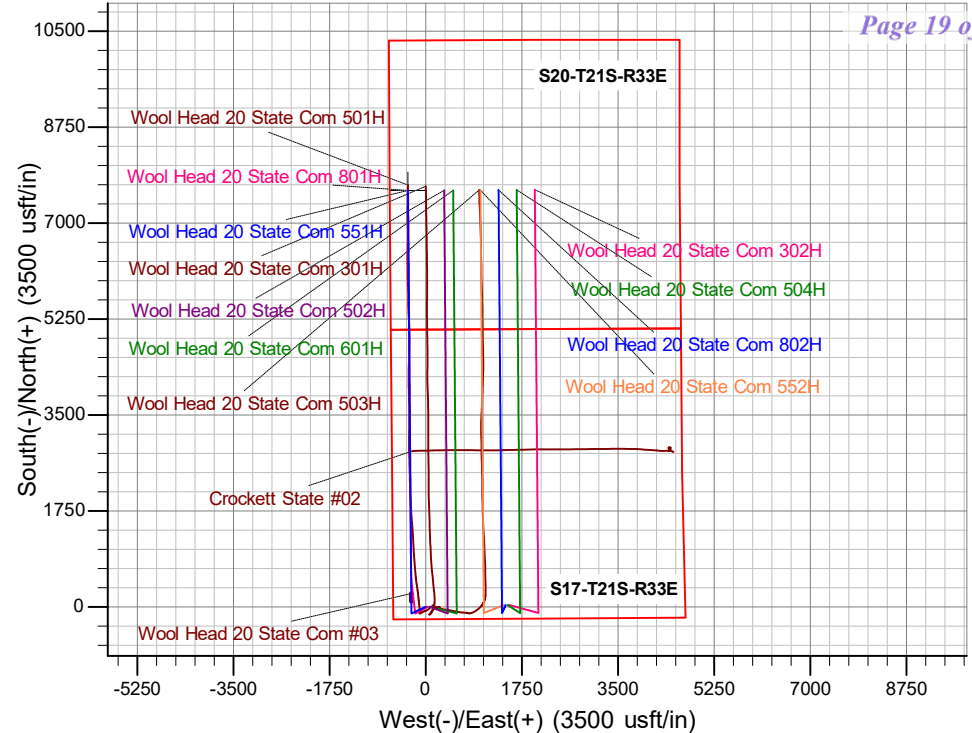
Ground Elev: 3741.0 KB: 3773.5

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	531035.77	767150.72	32° 27' 27.911 N	103° 36' 4.404 W

PROJECT DETAILS: Hat Mesa

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

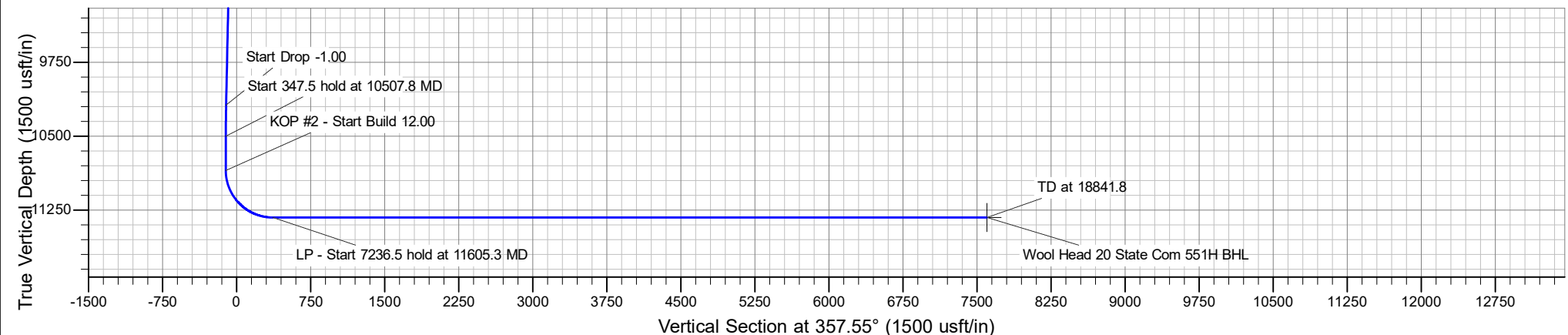
**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5000.0	0.00	0.00	5000.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 1.00
3	5317.3	3.17	245.31	5317.1	-3.7	-8.0	1.00	245.31	-3.3	Start 4873.3 hold at 5317.3 MD
4	10190.5	3.17	245.31	10182.9	-116.3	-253.0	0.00	0.00	-105.4	Start Drop -1.00
5	10507.8	0.00	0.00	10500.0	-120.0	-261.0	1.00	180.00	-108.7	Start 347.5 hold at 10507.8 MD
6	10855.3	0.00	0.00	10847.5	-120.0	-261.0	0.00	0.00	-108.7	KOP #2 - Start Build 12.00
7	11605.3	90.00	359.53	11325.0	357.4	-264.9	12.00	359.53	368.4	LP - Start 7236.5 hold at 11605.3 MD
8	18841.8	90.00	359.53	11325.0	7593.7	-324.5	0.00	0.00	7600.6	TD at 18841.8



Azimuths to Grid North
True North: -0.39°
Magnetic North: 6.10°

Magnetic Field
Strength: 47605.4nT
Dip Angle: 60.21°
Date: 12/23/2021
Model: IGRF2015



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Advance Energy Partners Hat Mesa, LLC **OGRID:** 372417 **Date:** 10/25/21

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Wool Head 20 State 551H		M-20 21S 33E	224S & 592 W	1000	1600	3300
Wool Head 20 State 601H		M-20 21S 33E	224 S & 1155 W	1000	1600	3300
Wool Head 20 State 502H		M20 21S 33E	224S & 658 W	1000	1600	3300
Wool Head 20 State 801H		M20 21S 33E	224S & 625W	1000	1600	3300

IV. Central Delivery Point Name: Dagger Lake South 8 Fed Com Pad A [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date 02/15/22	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Wool Head 20 State 601H		02/22/2022	05/15/22	08/01/22	11/15/22	01/30/23
Wool Head20 State 502H		03/05/2022	05/15/22	08/01/22	11/15/22	01/30/23
<u>Wool Head 20 State 801H</u>		03/21/22	05/15/22	08/01/22	11/15/22	01/30/23
<u>Wool Head 20 State 551H</u>		02/15/22	05/15/22	08/01/22	11/15/22	01/30/23

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications **Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:



Printed Name: Debbie Moughon

Title: Eng. Tech.

E-mail Address: dmoughon@advanceenergypartners.com

Date: 01/06/2022

Phone: (713-447-0744)

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:

Title:

Approval Date:

Conditions of Approval: