

Well Name: BLUITT 13 A FEDERAL	Well Location: T8S / R37E / SEC 13 / SENE /	County or Parish/State: ROOSEVELT / NM
Well Number: 8	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM044216	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004120175	Well Status: Producing Gas Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2648896

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/15/2021	Time Sundry Submitted: 09:22
Date proposed operation will begin: 08/16/2022	

Procedure Description: Bluit 13 A Federal #8 – 30-041-20175 TD-4780’ PBTD-4721’ Perfs-4558-4698’ 8-5/8" 24# csg @ 303’ w/ 150sx, 12-1/4" hole, TOC-Surf-Circ 4-1/2" 9.5# csg @ 4780’ w/ 200sx, 7-7/8" hole, TOC-3870’-Calc 1. RIH & set CIBP @ 4508’, M&P 60sx cmt to 3815’ WOC-Tag 2. Perf @ 2390’ sqz 40sx cmt to 2265’ WOC-Tag 3. Perf @ 353’ sqz 120sx cmt to Surface 10# MLF between plugs - Above ground steel tanks will be utilized

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Bluitt13AFd8\_PxA\_WBD\_20211215092129.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 1/14/22

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Conditions of Approval

Specialist Review

Condition\_of\_Approval\_20220104205740.pdf  
General\_Conditions\_of\_Approval\_20220104205740.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** RONI MATHEW  
**Signed on:** DEC 15, 2021 09:22 AM  
**Name:** OXY USA INCORPORATED  
**Title:** REGULATORY SPECIALIST  
**Street Address:** 5 Greenway Plaza, Suite 110  
**City:** Houston **State:** TX  
**Phone:** (713) 215-7827  
**Email address:** RONI\_MATHEW@OXY.COM

Field Representative

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

BLM Point of Contact

**BLM POC Name:** JENNIFER SANCHEZ  
**BLM POC Phone:** 5756270237  
**Disposition:** Approved  
**Signature:** Jennifer Sanchez  
**BLM POC Title:** Petroleum Engineer  
**BLM POC Email Address:** j1sanchez@blm.gov  
**Disposition Date:** 01/04/2022

**Bluitt 13 A Federal 8  
30-041-20175  
Oxy USA Incorporated  
January 4, 2022  
Conditions of Approval**

- 1. Operator shall place CIBP at 4,508' (50'-100' above top most perf) and place a minimum of 25 sx of Class C cement on top. WOC and TAG.**
- 2. Operator shall place a balanced Class C cement plug from 2,707-2,581' to seal the Yates formation.**
- 3. Operator shall perf at 2,464' and squeeze cement to 2,340' to seal the Salt. WOC and TAG.**
- 4. Operator shall perf and squeeze at 353'. Operator shall place a balanced Class C cement plug from 353'-surface as proposed to seal the 8-5/8" shoe as proposed.**
- 5. See Attached for general plugging stipulations.**

**JAM 01042022**

**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 W. Second Street**  
**Roswell, New Mexico 88201**  
**575-627-0272**

**General Requirements for Plug Backs**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

OXY USA Inc. - Proposed  
Bluitt 13 A Federal #8  
API No. 30-041-20175

120sx @ 353'-Surface

40sx @ 2390-2265' WOC-Tag

CIBP @ 4508' w/ 60sx to 3815' WOC-Tag

PB-4721'



Perf @ 353'

12-1/4" hole @ 303'  
8-5/8" csg @ 303'  
w/ 150sx-TOC-Surf-Circ

Perf @ 2390'

Perfs @ 4558-4698'

TD-4780'

JOY USA Inc. - Current  
Bluitt 13 A Federal #8  
API No. 30-041-20175



12-1/4" hole @ 303'  
8-5/8" csg @ 303'  
w/ 150sx-TOC-Surf-Circ

7-7/8" hole @ 4780'  
4-1/2" csg @ 4780'  
w/ 200sx-TOC-3870'-Calc

Perfs @ 4558-4698'

PB-4721'

TD-4780'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 70573

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 70573
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/14/2022