

Well Name: BLUITT 13 O FEDERAL	Well Location: T8S / R37E / SEC 13 / SWSE /	County or Parish/State: ROOSEVELT / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM044216	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004120437	Well Status: Producing Gas Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2648900

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/15/2021 Time Sundry Submitted: 09:33

Date proposed operation will begin: 09/01/2022

Procedure Description: Bluitt 13 O Federal #15 – 30-041-20437 TD-4750’ PBTD-4727’ Perfs-4527-4578’ CIBP-4589’ 8-5/8" 24# csg @ 402’ w/ 325sx, 12-1/4" hole, TOC-Surf-Circ 4-1/2" 10.5# csg @ 4740’ w/ 1500sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 4477’, M&P 60sx cmt to 3800’ WOC-Tag 2. M&P 25sx cmt @ 2450-2200’ WOC-Tag 3. M&P 40sx cmt @ 452’ to Surface 10# MLF between plugs - Above ground steel tanks will be utilized

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Bluitt13OFd15_PxA_WBD_20211215092510.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

K7

NMOCD 1/14/22

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US Well Number: 3004120437	Well Status: Producing Gas Well	Operator: OXY USA INCORPORATED

Conditions of Approval

Specialist Review

Conditions_Approval_20220104211522.pdf

General_Conditions_of_Approval_20220104211522.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RONI MATHEW	Signed on: DEC 15, 2021 09:32 AM
Name: OXY USA INCORPORATED	
Title: REGULATORY SPECIALIST	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 215-7827	
Email address: RONI_MATHEW@OXY.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5756270237	BLM POC Email Address: j1sanchez@blm.gov
Disposition: Approved	Disposition Date: 01/04/2022
Signature: Jennifer Sanchez	

**Bluitt 13 O Federal 15
30-041-20437
Oxy USA Incorporated
January 4, 2022
Conditions of Approval**

- 1. Operator shall place CIBP at 4,477' (50'-100' above top most perf) and place a minimum of 25 sx of Class C cement on top. WOC and TAG.**
- 2. Operator shall place a balanced Class C cement plug from 2,726-2,600' to seal the Yates formation.**
- 3. Operator shall place a balanced Class C cement plug from 2,489-2,365' to seal the Salt formation.**
- 4. Operator shall perf and squeeze at 452'. Operator shall place a balanced Class C cement plug from 452'-surface as proposed to seal the 8-5/8" shoe as proposed.**
- 5. See Attached for general plugging stipulations.**

JAM 01042022

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

OXY USA Inc. - Proposed
Bluitt 13 O Federal #15
API No. 30-041-20437

40sx @ 452'-Surface

25sx @ 2450-2200' WOC-Tag

CIBP @ 4477' w/ 60sx to 3800' WOC-Tag

CIBP @ 4589' w/ 2sx

PB-4727'

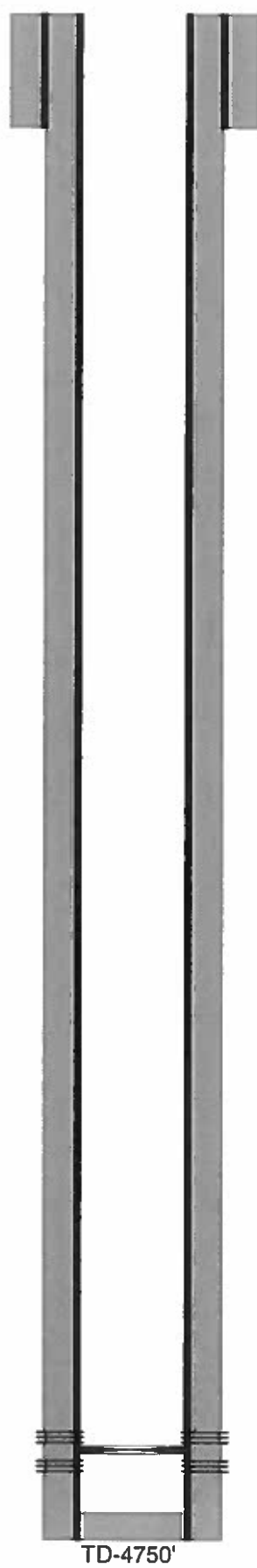
TD-4750'

12-1/4" hole @ 402'
8-5/8" csg @ 402'
w/ 325sx-TOC-Surf-Circ

7-7/8" hole @ 4750'
4-1/2" csg @ 4740'
w/ 1500sx-TOC-Surf-Circ

Perfs @ 4527-4579'
Perfs @ 4630-4675'

DOXY USA Inc. - Current
Bluitt 13 O Federal #15
API No. 30-041-20437



12-1/4" hole @ 402'
8-5/8" csg @ 402'
w/ 325sx-TOC-Surf-Circ

CIBP @ 4589' w/ 2sx

PB-4727'

TD-4750'

Perfs @ 4527-4579'
Perfs @ 4630-4675'

7-7/8" hole @ 4750'
4-1/2" csg @ 4740'
w/ 1500sx-TOC-Surf-Circ

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 70574

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 70574
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/14/2022