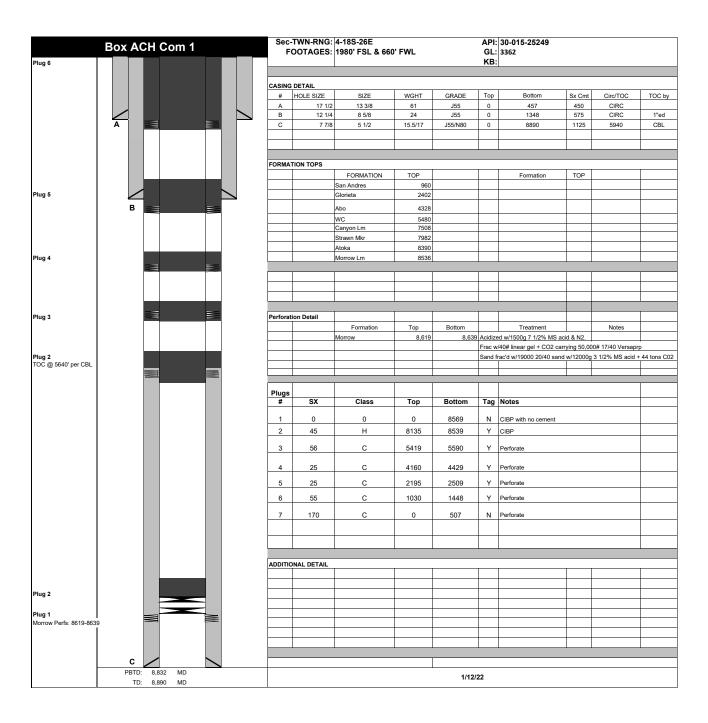
Ceived by Opp 1: 1/12/2022 Justil 2:43 AM Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161 Energy. 1625 N. French Dr., Hobbs, NM 88240				Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	OIL CONCEDIATION DIVISION			2002
	220 South St. Fran	ncis Dr.	5. Indicate Type of Los STATE	ease FEE 🛛
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Box ACH Com	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other P&A			8. Well Number 1	
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210  4. Well Location	Kennedy Farms; Morr	ow		
	rom the South	line and	660 feet from the	West line
Section 4 Town		nge 26E	NMPM Eddy	County
11. Elevation	n (Show whether DR 3362		)	
12. Check Appropriate			Report or Other Dat	ta
NOTICE OF INTENTION PERFORM REMEDIAL WORK  PLUG AND TEMPORARILY ABANDON CHANGE P PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM	ABANDON ☐ LANS ☐	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. ☐ P A	RT OF: FERING CASING ND A
OTHER:		OTHER:		
13. Describe proposed or completed operation bof starting any proposed work). SEE RULE completion or recompletion.				
2/13/21–12/23/21 - MIRU and NU BOP. Set a CIBP as pulled over string weight to shear CIBP. POOH with overshot assembly using started to unload. POOH with overshot assembly seld good. Tested casing at 8562' and held 550 psi. Set 2:30 AM. Tested casing to 550 psi, held good. Spotted 4 njection rate through perfs. Squeezed with 56 sx Class and 100 psi. Spotted a 25 sx Class "C" cement plug from 2/27/21 – TIH to tag TOC, did not tag any cement down and Alvarado with NMOCD. Spotted a 25 sx Class "C" (2/28/21 – Perforated at 2452'). Attempted injection rate (2/29/21 – Perforated at 2452'). Attempted in the NMOCD and left message. Spotted a 55 sx Class "C" cement from 507' and circulated up to surface. 2/30/21 – Cut off wellhead and installed dry hole mark	ershot. Perforated tubin and remaining tubing. a CIBP at 8539'. Settin 5 sx Class "H" cement 'C" cement from 5590' m 4429'-4183' calc TO in to 4429'. Loaded well "C" cement plug from 44. Pressured up to 600 p jection rate. Pressured up to ement plug from 1448'-dection rate. RIH and reserved and reserved in the settion rate. RIH and reserved in the settion rate.	g at 6170'. POOH with Set a CIBP at 8569'. It g depth of CIBP approon top of CIBP to 813-5419', tagged. Perfor C. It with brine. Pressured 129'-4160', tagged. Set is for 10 min, held good up to 600 psi and bled 1030', tagged. David 1-perforated at 507'. Estimated 1507'.	th overshot assembly and 6 Displaced with 198 bbls. To oved by David Alvarado with 35°, tagged. Perforated at 5 ated at 4378°. Attempted to d up to 500 psi for 15 min, not a text to David Alvarado d. Spotted a 25 sx Class od down to 300 psi. Contacted Alvarado with NMOCD obstablished injection rate. So	7 stands of tubing before ested casing to 550 psi, ith NMOCD-Artesia at 590'. Established o establish injection rate, held good. Contacted o with NMOCD. C" cement plug from d David Alvarado with c'd tag. queezed with 170 sx Class
pud Date:	Rig Release D	ate:	Approved for plugging of we cond is retained pending Lo C-103Q (Subsequent Report may be found at OCD Web F www.emnrd.state.nm.us	cation cleanup & receipt of Well Plugging) which
hereby certify that the information above is true a	and complete to the b	est of my knowledg	e and belief.	
ignature Tina Huerta	TITLERe	egulatory Specialist	DATE <u>January 1</u>	<u>2, 2022</u>
Type or print name Tina Huerta  Or State Use Only	E-mail address: ti	na huerta@eogreso	urces.com PHONI	E: <u>575-748-4168</u>
APPROVED BY:  Conditions of Approval (if any):  eased to Imaging: 1/20/2022 3:43:59 PM	>_TITLE	Staff Man	agerDATE_	1/13/2022

Received by OCD: 1/12/2022 10:12:43 AM



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 71911

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	71911
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	1/13/2022