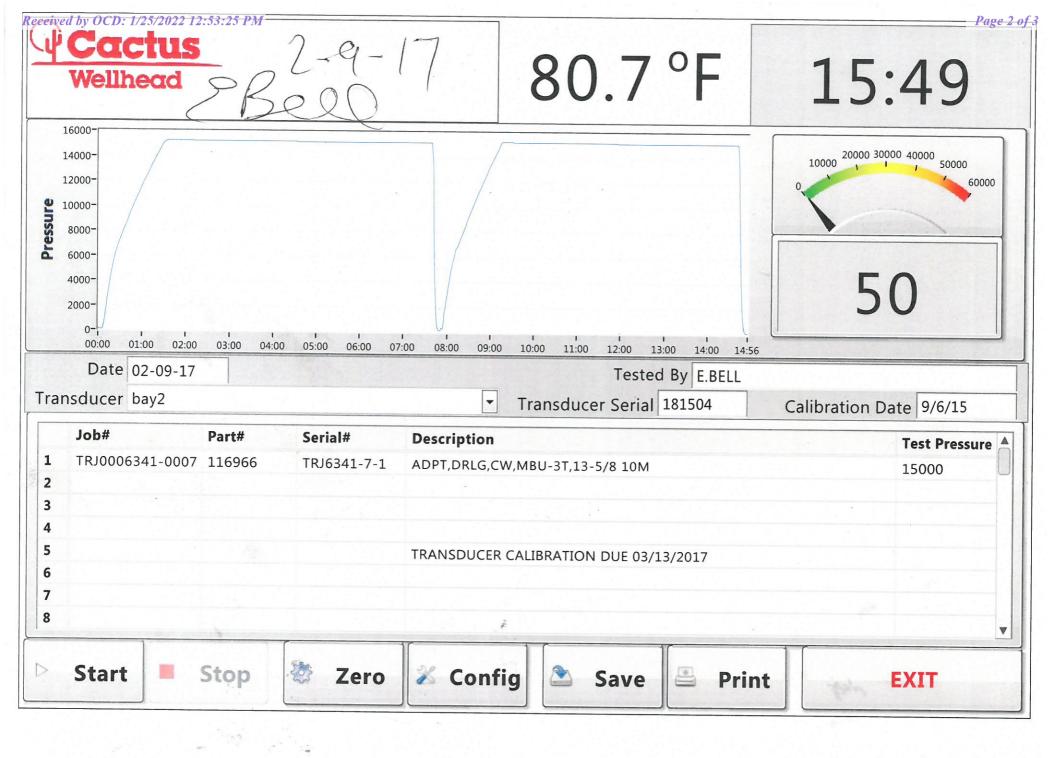
Energy, Minerals and Natural Resources  IESS, French F. Hobbs, SM 8820  Doubter H. 1957, 748-1938  IOS (No Brauss NA Section 1977) 748-1938  IOS (No Brauss NA Section 1977) 748-1938  IOS (No Brauss NA Section 1977) 748-1938  IOS (No Brauss NA Section 1978) 748-1939  IOS (NO Brauss	Received by OCD: 1/25/2022 12:53:25	State of New Me	exico		Form C-103 <sup>1</sup> of 3
Discrete   1-(575) 748-1285   30-025-46789   30-0	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
SIL S. Flat SL. Ansais. NM S210 Dauk Ell.—2003 34-6478 1200 Sub St. Francis Dr. Santa Fe, NM 87505 Sub St. Francis Dr. Sub St. Sub St. Francis Dr. Sub St. Sub St. Francis Dr. Sub St. Sub St					0-025-46789
Transis Distriction   Post	811 S. First St., Artesia, NM 88210				
Exercise Dr. Sauta Fr. NAS   STATE				STATE 2	FEE
SINDREY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR REPOROSALS TO BULL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROMOSALS."  1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM	trict IV – (505) 476-3460 Santa Fe, NM 8/505 0 S. St. Francis Dr., Santa Fe, NM			s Lease No.
DIFFERNMENT RISERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
1. Type of Well: Oil Well   Gas Well   Other   8. Well Number 14H	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SEA SNAKE 35 STATE	
2. Name of Operator   Devon Energy Production Co. LP   9. OGRID Number 6137				8. Well Number 14H	
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102  4. Well Location Unit Letter N : 199 feet from the North line and 2037 feet from the West line Section 35 Township 23S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE PLANS COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENGE ORILLING OPNS PAND A DOWNHOLE COMMINGLE	2. Name of Operator			9. OGRID Numbe	er 6137
4. Well Location		8) 110 44 40 121		10. Pool name or	Wildcat
Unit Letter N : 199 feet from the North line and 2037 feet from the West line Section 35 Township 23S Range 33E NMPM Lea County  11. Elevation (Snow whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENT OF PERFORMING ALTERING CASING COMMENCE DIVIDED COMMENCE PLUG AND ABANDON COMMENT OF PAND A CASING/CEMENT JOB COMMENCE ORBITAL SANDON COMMENCE PLUG AND ABANDON COMMENCE COMMENCE ORBITAL SANDON COMMENCE PLUG AND ABANDON COMMENCE FULL OR ALTER CASING MULTIPLE COMPL COMPLETED C	_			TRIPLE X;BONE	SPRING (59900)
Section 35 Township 238 Range 33E NMPM Lea County    11. Elevation (Show whether DR, RRB, RT, GR, etc.)	3.7	100		2025	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 35				County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   DUNCOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DUNCOR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   DUNCOR STATING AND PROPOSED OF SYSTEM   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea Snake 35 State 1			KKD, KI, GK, etc.	,	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DUNCHOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DUNCHOR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DUNCHOR STATING AND PROPOSED OF COMPLETED OF SYSTEM   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35-State 14H, Sea Snake 35-State 18H, & Sea Snake 35-State 18H, Sea S					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPS.   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Ped Com 11 H and four State wells - Sea Snake 35 State 18H, Sea Snake 35 Stat	12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other l	Data
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPPS.   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 18H, Sea Snake 35 State 18H	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REF	PORT OF:
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  OTHER: O					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 24H - Devon Energy respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 35 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quited) and Shall of the 10M BOPE to SM for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional breat. The variance only pertains to intermediate hose sections and no deeper than the Bone Springs Formation where SM BOP tests are required. The initial BOP test will follow OGGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for SM intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for SM intermediate scale drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200 TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The OCD will be contacted this prior to a BOPE test. The OCD will be contacted this prior to a BOPE test. The OCD will be contacted this prior to a					P AND A
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 18H, & Sea Snake 35 State 24H - Devon Energy respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OGOQ:III.A.2.i per the following a skid will only test connections that are broken. The annitor reventer will be tested to 100% working pressure. This variance will meet or exceed OOGO.III.A.2.i per the following. Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate stating the production hole, before starting any hole section that requires a 10M test, before the expiration of the active 11d H-days for 5M intermediate back drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200 TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The OCD will be contined in the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as f	<del></del>	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙	
OTHER:    OTHER:     OTHER:     OTHER:       OTHER:					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 14H - Devon Energy respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10m inutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skill, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where SM BOP tests are required. The initial BOP test will follow OGGO_III.A.2.i, and subsequent tests following a skill will only test connections that are broken. The warriance will be tested to 100% working pressure. This variance will meet or exceed OGGO_III.A.2.i per the following: Devon Energy will perform a full BOP test per OGGO_III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling right production hole, before starting any hole section that requires a 10M test, before the external remembers as as the cutoff for a full BOP test. The OCD will be contacted 4hrs prior to a BOPE test. The OCD will be notified if and when a well control event is encountered.  1. Well Control Response:  In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:  a) Annular first, b) If	OTHER:				
Per sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea S					
Per Sea Snake 35 Well Pad 5, including Sea Snake 35-26 State Fed Com 11 H and four State wells - Sea Snake 35 State 14H, Sea Snake 35 State 15H, Sea Snake 35 State 18H, & Sea Snake 35 State 21H - Devon Energy respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OGOG2.III.A.2.i. and subsequent tests followings else to stonections that are broken. In annular preventer will be tested to 100% working pressure. This variance will meet or exceed OGOG2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OGOG2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate back drilling or when the drilling right is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200° TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The OCD will be contacted 4hrs prior to a BOPE test. The OCD will be notified if and when a well control event is encountered.  1. Well Control Response:  1. Primary barrier remains fluid  2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:  1. Annual right of the Upper Pipe Rams would be third  SignATURE  Rig Release Date:  TITLE Regulatory Analyst  DATE 1/24/2022		k). SEE RULE 19.15./.14 NMAC	. For Multiple Con	npletions: Attach we	elibore diagram of proposed
a) Annular first, b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test), c)If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst  DATE 1/24/2022  Type or print name Rebecca Deal  E-mail address: rebecca.deal@dvn.com  PHONE: 405-228-8429  For State Use Only	35 State 24H - Devon Energy respectfully requests Standard 53 and industry standards. This test will i 10 minutes. If a break to the flex hose that runs to additional break. The variance only pertains to inte follow OOGO2.III.A.2.i, and subsequent tests follow will meet or exceed OOGO2.III.A.2.i per the follow starting the production hole, before starting any he drilling rig is fully mobilized to a new well pad, wh contacted 4hrs prior to a BOPE test. The OCD will 1. Well Control Response:  1. Primary barrier remains fl	to only test BOP connection breaks after drinclude the Top Pipe Rams, HCR, Kill Line the choke manifold is required due to reposermediate hole-sections and no deeper than twing a skid will only test connections that a wing: Devon Energy will perform a full BOP ole section that requires a 10M test, before the ichever is sooner. We will utilize a 200' TVI be notified if and when a well control evenual.	rilling out of surface casing Check Valve, QDC (quicitioning from a skid, the the Bone Springs Formate broken. The annular test per OOGO2.III.A.2 the expiration of the allot to tolerance between intest is encountered.	ng and while skidding bet ck disconnect to wellhead. HCR will remain open do ation where 5M BOP tests preventer will be tested to i.i before drilling out of the ted 14-days for 5M intern trmediate shoes as the cuto	ween wells which conforms to API ) and Shell of the 10M BOPE to 5M for uring the shell test to include that are required. The initial BOP test will 100% working pressure. This variance intermediate casing string(s) and nediate batch drilling or when the off for a full BOP test. The OCD will be
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Regulatory Analyst DATE 1/24/2022  Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429  For State Use Only	a) Annular first,	b) If annular were to not hold, Upper pipe			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Regulatory Analyst DATE 1/24/2022  Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429  For State Use Only	Smud Data	Dia Dalaga Da	ta		
SIGNATURE Regulatory Analyst DATE 1/24/2022  Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429  For State Use Only	Spud Date.	Kig Kelease Da	ile.		
SIGNATURE Regulatory Analyst DATE 1/24/2022  Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429  For State Use Only					
Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429  For State Use Only	I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	e and belief.	
For State Use Only	SIGNATURE REBUCKET	TITLE Regul	latory Analyst	DA	те_1/24/2022
APPROVED BY:TITLEDATE Conditions of Approval (if any):		E-mail address	: rebecca.deal@	dvn.com PHO	ONE: <u>405-228-8429</u>
NATIONAL OF CAUTA AND ALL ALLY I.	APPROVED BY:  Conditions of Approval (if any):	TITLE		DAT	TE



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 75088

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
· ·	
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	75088
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/26/2022