

<b>Well Name:</b> LEA UNIT	<b>Well Location:</b> T20S / R34E / SEC 13 / SESW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 11	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM053434	<b>Unit or CA Name:</b> LEA UNIT - BONE SPRINGS	<b>Unit or CA Number:</b> NMNM70976B
<b>US Well Number:</b> 3002520338	<b>Well Status:</b> Inactive	<b>Operator:</b> LEGACY RESERVES OPERATING LP

### Subsequent Report

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 01/18/2021

**Time Sundry Submitted:** 02:37

**Date Operation Actually Began:** 12/10/2020

**Actual Procedure:** Legacy requests the current TA status be extended for one year due to the current situation the oil industry is in. 12/10/2020- Ran MIT, pressured casing to 550# for 30 minutes. BLM notified, chart witnessed by BLM Representative, Paul Flowers. Chart is attached.

### SR Attachments

#### Actual Procedure

Lea\_Unit\_11\_TA\_MIT\_20210118143653.pdf

### SR Conditions of Approval

#### Specialist Review

TA\_COA\_20210126175221.docx

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 1/26/22

Well Name: LEA UNIT

Well Location: T20S / R34E / SEC 13 /  
SESW /County or Parish/State: LEA /  
NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM053434

Unit or CA Name: LEA UNIT - BONE  
SPRINGSUnit or CA Number:  
NMNM70976B

US Well Number: 3002520338

Well Status: Inactive

Operator: LEGACY RESERVES  
OPERATING LP**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MELANIE REYES

Signed on: JAN 18, 2021 02:37 PM

Name: LEGACY RESERVES OPERATING LP

Title: Compliance Coordinator

Street Address: 15 SMITH ROAD SUITE 3000

City: MIDLAND

State: TX

Phone: (432) 221-6358

Email address: MREYES@LEGACYRESERVES.COM

**Field Representative**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

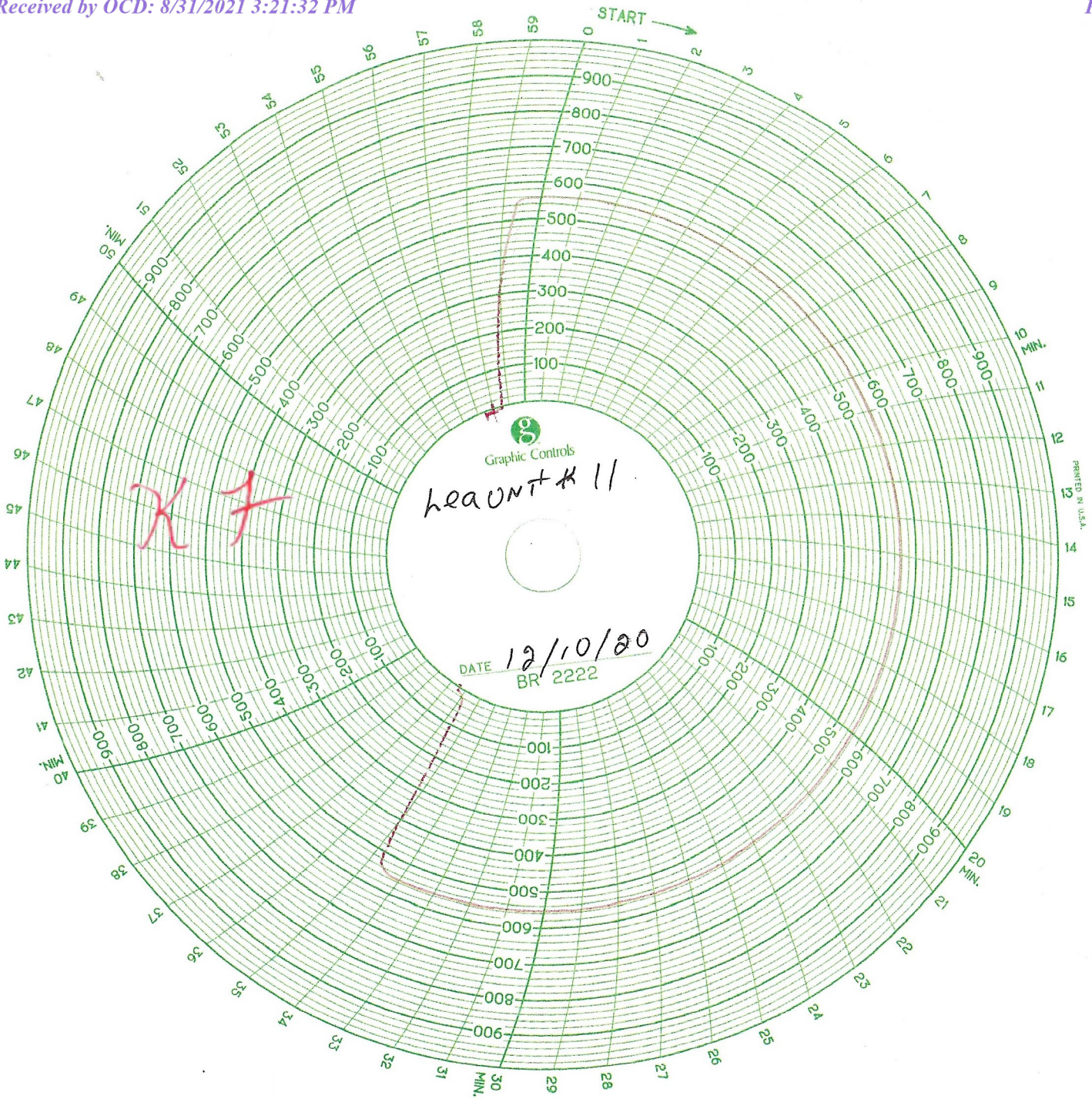
BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 01/26/2021

Signature: Jonathon Shepard



12/10/2020  
BLM witnessed  
Paul F. lowers  
Tested - 550 psi  
No leak off  
Leak unit #11  
ADI # 3002520338



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

## Wellbore Schematic

Printed: 8/27/2019

Page 2

Lea Unit # 11

BOLO ID: 300033.11.11

API # 3002520338

file suggest collar pieces or split collar on top of TAC, A collar was not recovered on the first partial recovery of the fish. Note: Wireline tagged at 12025' in 2013.

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
7,395.00	7,417.00	DELAWARE	TA	8/12/2019	8/16/2019	2	46
<i>under CIBP</i>							
7,862.00	7,877.00	DELAWARE	TA	8/5/2019	8/16/2019	2	30
<i>under CIBP</i>							
7,884.00	7,897.00	DELAWARE	TA	8/5/2019	8/16/2019	2	30
<i>under CIBP</i>							
8,059.00	8,090.00	DELAWARE	TA	7/31/2019	8/16/2019	2	64
<i>under CIBP</i>							
9,532.00	9,560.00	Bone Spring	TA	5/1/1994	7/30/2019	4	112
9,580.00	9,630.00	Bone Spring	TA	8/1/1994	7/30/2019	4	168
9,712.00	9,830.00	Bone Spring	TA	4/29/1994	7/30/2019	4	184
12,824.00	12,833.00	Morrow	PA	5/27/1965	4/27/1994	2	
12,912.00	12,919.00	Morrow	PA	5/27/1965	4/27/1994	2	
12,987.00	12,996.00	Morrow	PA	10/15/1963	5/20/1965	2	
13,024.00	13,050.00	MORROW LOWER	PA	10/5/1983	4/27/1994	2	
14,371.00	14,454.00	Devonian	PA	9/8/1963	5/24/1965		

## Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
7,365.00	7,367.00	CIBP	7.000	Yes	8/16/2019
<i>DB-10 CIBP W.L. Set/ No Cement on Top</i>					
7,832.00	7,834.00	CIBP	7.000	Yes	8/12/2019
<i>DB-10 CIBP W.L. Set/ No Cement on Top</i>					
8,015.00	8,017.00	CIBP	7.000	Yes	8/5/2019
<i>DB-10 CIBP W.L. Set /no cement on top</i>					
9,440.00	9,480.00	CIBP	7.000	Yes	7/30/2019
<i>DB-10 CIBP W.L. set with 40' Class H cement/ tagged to confirm TOC</i>					
11,797.00	12,693.00	Tubing	2.375	Yes	8/11/1994
<i>see note on Completion Summary</i>					
12,693.00	12,700.00	Junk	3.300	Yes	8/5/1994
<i>Perf clean tool, 3.3" OD 7' long</i>					
12,750.00	12,850.00	CIBP	7.000	Yes	4/27/1994
14,030.00	14,080.00	Junk	2.375	Yes	7/25/1985
<i>part of a 10' 2-3/8" 8rd TBG sub, 4' 2-3/8" handling sub, 1.6' Vantage Mechanical extended firing head, 26' Perforating gun (5' fired gun, 18' blank, 3' fired gun), and a 2.5' 4" bull plug.</i>					
14,182.00	14,200.00	Junk	1.900	Yes	5/22/1965
<i>Inside tailpipe, gauge ring with rope socket and cutter bar. Lost @14168'</i>					
14,182.00	14,437.00	Packer	7.000	Yes	5/24/1965
<i>Otis WA pkr with J-Latch seal assy, OTIS X type nipples @ 14307' and 14336", Circ Valve @ 14425', 2-3/8" CS Hydril TBG @ 14396', and 2" IJ TBG @ 14437'.</i>					
14,182.00	14,185.00	Packer	7.000	Yes	8/24/1965

## Tubing

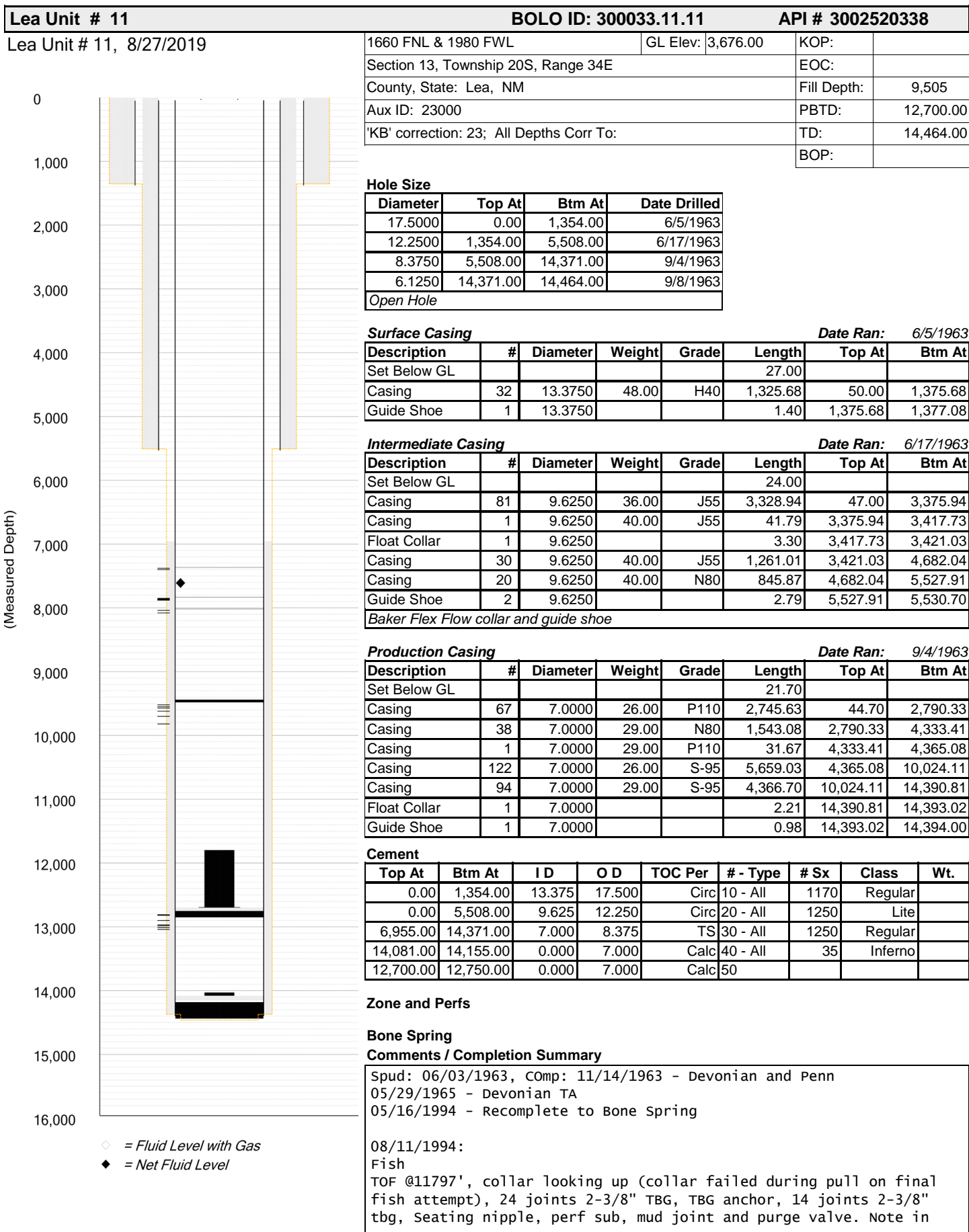
Date Ran: 8/19/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.8750			10.00	23.00	33.00
Bull Plug	1	2.8750			1.00	33.00	34.00

## Wellbore Schematic

Printed: 8/27/2019

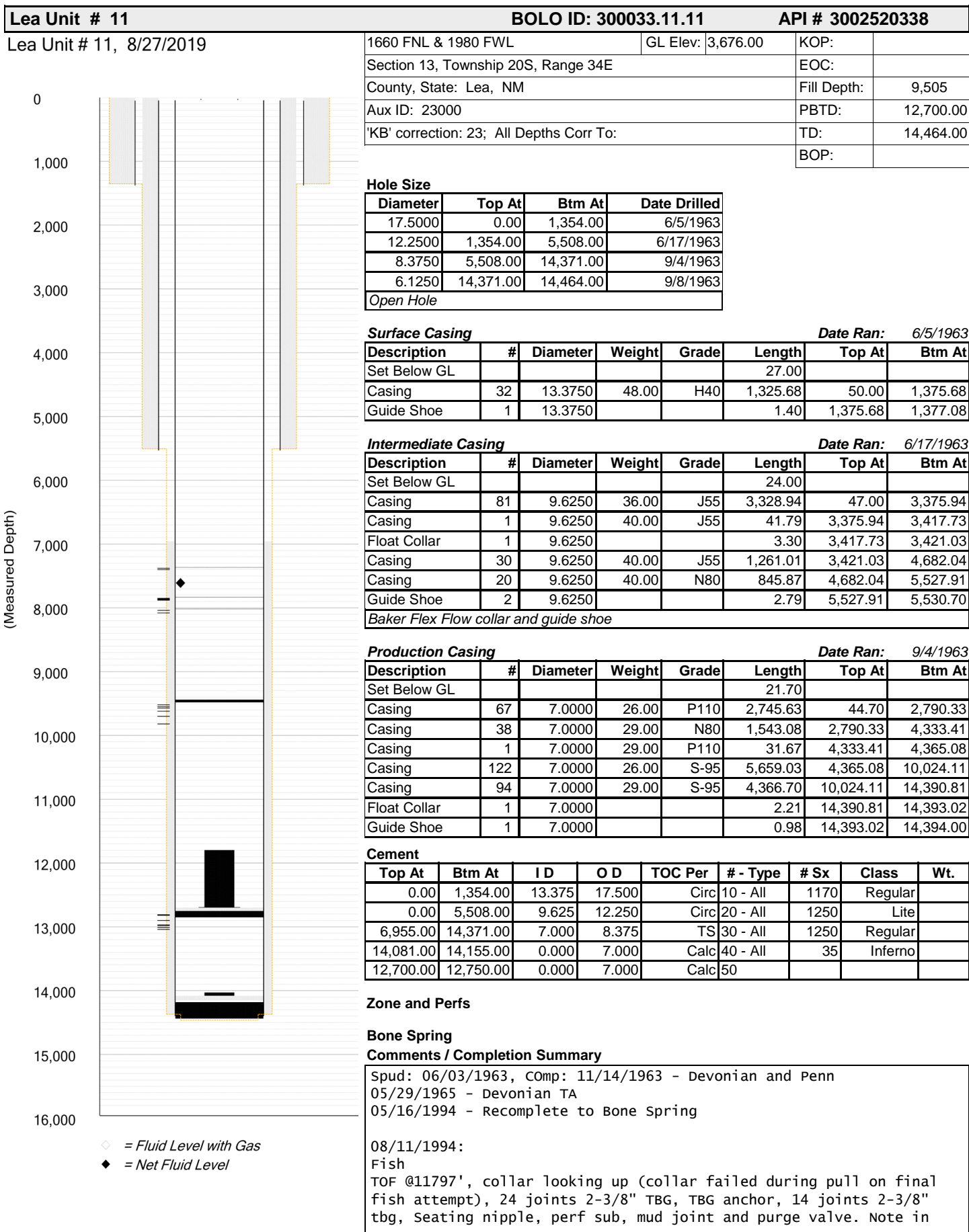
Page 1



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Bull Plug	1	2.8750			1.00	33.00	34.00

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 45671

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 45671
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/26/2022