

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM71036X

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3a. Address

P.O. Box 960 Artesia, NM 88210-0960

3b. Phone No. (include area code)

(575) 748-1288

4. Location of Well (Footage, Sec., T.R.M. or Survey Description)

990 FNL & 330 FWL, Sec. 22 T15S R29E

7. If Unit of CA/Agreement, Name and/or No.

NMNM71036X

8. Well Name and No.

South Lucky Lake Queen Unit #3

9. API Well No.

30-005-60352

10. Field and Pool or Exploratory Area

41320 Lucky Lake Queen, South

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mack Energy proposes to P&A the South Lucky Lake Queen Unit #3 within the second quarter of 2023.

Procedure

1. MIRU plugging equipment. POH w/ 1768' of 2 3/8" tbg
2. Set 41/2" CIBP@ 1710'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt@ 1710-1410'.
3. Spot 25 sx cmt@ 1080-780'. WOC & Tag (Yates)
4. Perf & Sqz 50 sx cmt@ 325 to surface {T/Salt & 8 5/8" Shoe}
5. Cut off well head, verify cmt @ surface, install Dry Hole Marker.

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jerry W. Sherrell

Title Regulatory Supervisor

Signature

Date 10/18/21

Accepted for record - NMOCD gc 1/27/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

10/19/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

RFO

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Plug Abandonment
NOI Proposed**

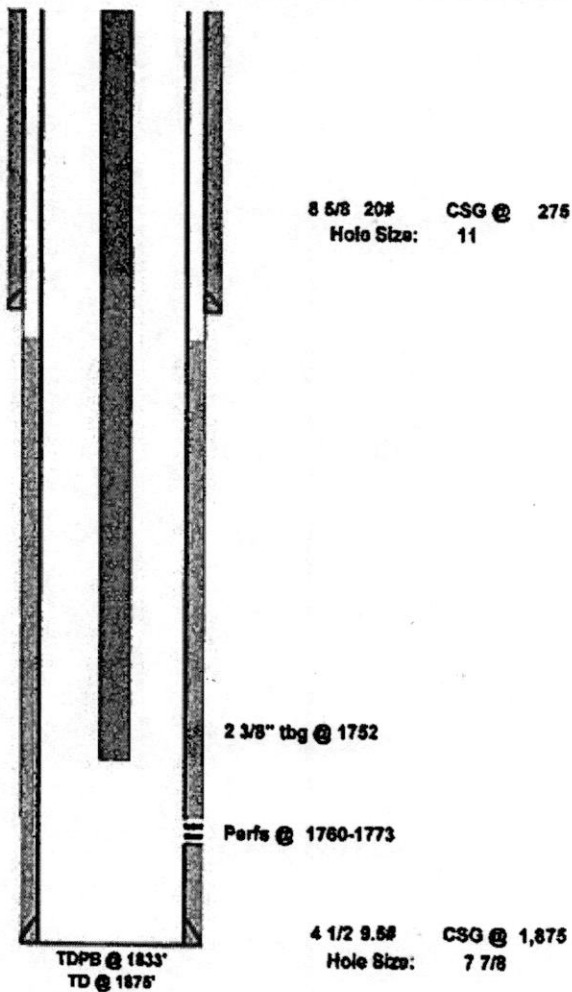
OPERATOR NAME:	Bar V Barb, LLC
LEASE NO.:	NMNM71036X
WELL NAME & NO.:	South Lucky Lake Queen Unit #3
US WELL NUMBER:	30-005-60352
LOCATION:	Sec 22, T15S, R29E
COUNTY:	Chaves, New Mexico

1. MIRU plugging equipment. POH w/ 1768' of 2 3/8" tbg
2. Set 4 1/2" CIBP @ 1710'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 1710-1410'.
3. Spot 25 sx cmt @ 1080-780'. WOC & Tag (Yates)
4. Perf & Sqz 50 sx cmt @ 325 to surface (T/Salt & 8 5/8" Shoe)
5. Cut off well head, verify cmt @ surface, cut of Dry Hole Marker.

Bar V Barb, LLC		Current	
Author:	Abby @ BCM	Well No.	#3
Well Name	South Lucky Lake Qn Unit	API #:	30-005-80352
Field/Pool		Location:	Sec 22, T16S, R29E
County	Chaves		990 FNL & 330 FWL
State	New Mexico	KB:	3939
Spud Date	9/8/1975		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	275	11	150	0
Prod Csg	4 1/2		9.6#	1,875	7 7/8	275	282 +/- Calc

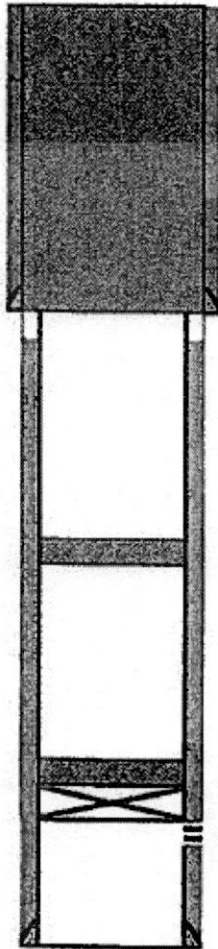
Formation	Top
Rustler	247
Salado	273
Tensil	901
Yates	1029
7 Rivers	1183
Queen	1759



Bar V Barb, LLC		Current	
Author:	Abby @ BCM	Well No.	#3
Well Name	South Lucky Lake Qn Unit	API #:	30-005-60352
Field/Pool		Location:	Sec 22, T16S, R29E
County	Chaves		990 FNL & 330 FWL
State	New Mexico	KB:	3939
Spud Date	9/8/1975		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	275	11	150	0
Prod Csg	4 1/2		9.5#	1,875	7 7/8	275	282 +/- Calc

Formation	Top
Rustler	247
Salado	273
Tanahill	901
Yates	1029
7 Rivers	1163
Queen	1750



8 5/8 20# CSG @ 275
Hole Size: 11

4. Perf & Spz 50 ex cmt @ 325 to surface (T/Salt & 8 5/8" Shoe)

3. Spot 25 ex cmt @ 1080-780'. WOC & Tag (Yates)

2. Set 4 1/2" CIBP @ 1710'. Circ hole w/ MLF. Pressure test csg. Spot 25 ex cmt @ 1710-1410'.

1. MIRU plugging equipment. POH w/ 1768' of 2 3/8" tbg
Perfs @ 1760-1773

4 1/2 9.5# CSG @ 1,875
Hole Size: 7 7/8

TOPB @ 1833'
TD @ 1875'

**South Lucky Lake Queen Unit 3
30-005-60352
Mack Energy Corporation
October 19, 2021
Conditions of Approval**

- 1. Operator shall place CIBP at 1,710' (50'-100' above top most perf) and place 25 sx of Class C cement on top as proposed. WOC and TAG.**
- 2. Operator shall place a Class C cement plug from 1,080'-780' to seal the Yates Formation and the Bottom of the Salt.**
- 3. Operator shall perf at 325' and squeeze class C Cement to surface to seal the top of Salt and the 8-5/8" casing shoe.**
- 4. Surface reclamation will need to be completed once the well bore has been plugged. Please contact rflores@blm.gov for additional information.**
- 5. See Attached for general plugging stipulations.**

JAM 10192021

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. **Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 75941

CONDITIONS

Operator: BAR V BARB LLC P.O. Box 4435 Roswell, NM 88202	OGRID: 371067
	Action Number: 75941
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/27/2022