

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20674
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter <u>J</u> : <u>1,650</u> feet from the <u>SOUTH</u> line and <u>1,650</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>7S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,277 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Details of Plugging Operations recently completed on the well. Attachement includes a P&A'd WB Diagram, photo of the P&A Marker and GPS coordinates of wellbore. Remediation and restoration plans will be submitted on a Form C-141 for each well and the tank battery. A Final C-103, "Specifically for Subsequent Report of Well Plugging" will be submitted when the wellsite is ready for OCD inspection.

Spud Date:

11/21/21

Rig Release Date:

11/30/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Barksdale TITLE CHAIRMAN DATE 1/4/22

Type or print name ALAN BARKSDALE E-mail address: ALAN@STONESTREET- PHONE: (501) 412-4097
For State Use Only GROUP.COM

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/28/22
 Conditions of Approval (if any):

575-263-6633

Cross Border Resources Inc.

C-103 Plug And Abandonment Report

State 32 #002

1650' FSL & 1650' FEL, Section 32, T7S, R31E

Chaves County, NM / API 30-005-20674

Work Summary:

- 11/20/21** Drake Well Service (DWS) made NMOCD P&A operations notifications at 9:00 AM MST.
- 11/21/21** MOL and R/U DWS P&A rig. Prepped location with backhoe. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Removed horse's head in preparation to pull rods. L/D 74 - 3/4" sucker rods. Secured and shut-in well for the day.
- 11/22/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 69 additional sucker rods for a total of 143 3/4" sucker rods and L/D sucker rod pump. N/D wellhead, N/U BOP and function tested. L/D 120 joints of 2-3/8" tubing, seating nipple, 4' perforated sub, and 1 joint of tubing with bull plug. P/U packer, TIH with 10 joints of tubing and set at 315'. Filled casing and Bradenhead with fresh water. N/D BOP. Welder made wellhead repair. N/U BOP and function tested. Released packer and TOOH. Secured and shut-in well for the day.
- 11/23/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and round tripped above top perforation to a depth of 3,770'. R/U wireline services. RIH and **set CIBP at 3,714'. Ran CBL from CIBP at 3,714' to surface.** TOC behind 4-1/2" casing @ 2,697'. TIH with tubing to CIBP at 3,714'. R/U cementing services. Circulated wellbore with fresh water. Pressure tested 4 1/2" production casing to 500 psi in which it successfully held pressure. **Mixed and spot 25 sx Class C cement plug (14.8 ppg, 1.32 cuft/sx) 3,714' on top of CIBP.** WOC 4 hours. TIH and tagged **TOC Plug #1 3,280'.** Pumped 9.5 ppd mud spacer from 3,280'-1,900'. L/D tubing up to next plug depth. TOOH with remaining tubing. Secured and shut-in well for the day.
- 11/29/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wireline services. RIH and **perforated squeeze holes at 1,883'.** P/U packer, TIH and set at 1,761'. Successfully established injection rate into perforations at 1,883'. Released packer and re-set at 1,068'. R/U cementing services. **Mixed & pumped 200 sx Class C cement (14.8 ppg, 1.32 cuft/sx) into**

Cross Border Resources – State 32 #2
C-103 – P&A Operations
Page No 2

Sqz holes @ 1,883'. Displaced to 1,250'. Released packer and TOOH. WOC 4 hours. TIH and tagged **TOC Plug #2 at 1,282'**. Pumped 9.5 ppg mud spacer from 1,282'-350'. L/D tubing to surface plug depth. Secured and shut-in well for the day.

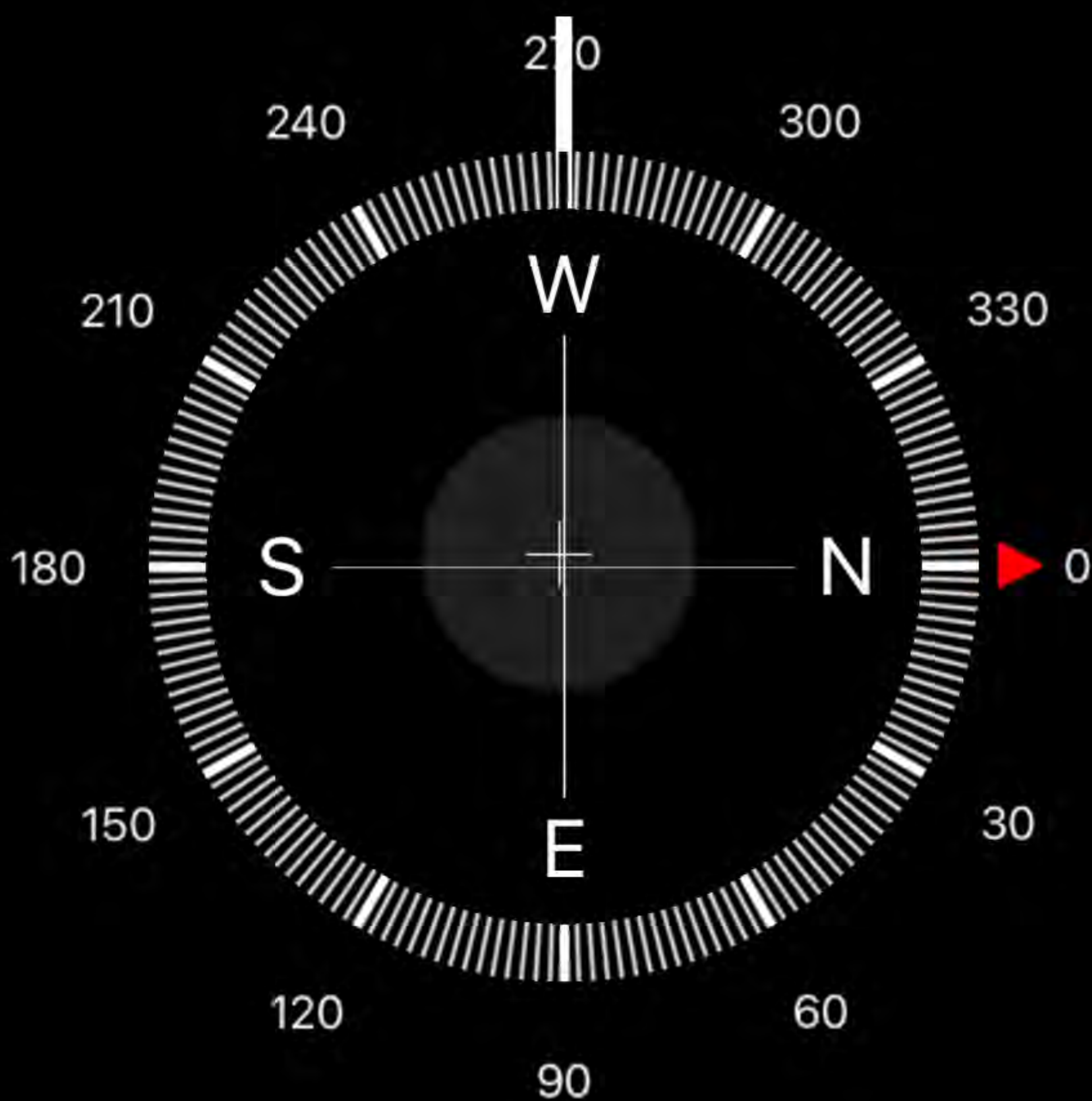
11/30/21 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. RIH and **perforated squeeze holes at 350'**. R/U cementing services. Successfully established circulation down 4 ½" production casing through perforations at 350' and back around and out Bradenhead valve at surface. **Mixed and pumped 63 sx Class C cement (14.8 ppg, 1.32 cuft/sx) down 4 ½" production casing through perforations at 350' and back around and out Bradenhead valve at surface.** N/D BOP. Dug-out wellhead with backhoe. Performed wellhead cut-off. Cement was at surface in both strings of casing. Installed subsurface P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.

WELLBORE SCHEMATIC AND HISTORY																																																									
FORM.		DEPTH		P&A'd WB Diagram		API: 30-005-20674		County: Chaves																																																	
						Operator: Cross Border Resources, Inc		Spud: 3/14/1979																																																	
						Lease Name: State 32		Well No: 2																																																	
						Surf Loc: Unit: J		Sec: 32																																																	
						Ftg: 1,650' FSL		Lat: 33.6605988																																																	
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						TD: 4,000'		PBDT: 3,935'																																																	
						KB:		GL: 4,276.8'																																																	
<div> <div> 11/30/21 Perf 4-1/2" csg @ 350'. Sqz 63 sx (83 cuft) into perfs @ 350'. Circ cmt to surface in 8-5/8" x 4- 1/2" annulus & fill 4- 1/2" to surface. Cut off WH & confirm cement @ surface. Install P&A Marker </div> <div> 8-5/8" @ 1,385' TOC @ 0' </div> <div> Rustler 1,370' </div> <div> Yates 1,833' </div> <div> 7 Rivers 1,982' </div> <div> Queen 2,482' </div> <div> San Andres 2,965' </div> <div> 4-1/2" @ 3,993' TOC @ 2,697' </div> </div>																																																									
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Update: 12/7/2021																																																									



3:20

1x



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CONDITIONS

Action 76472

CONDITIONS

Operator: CROSS BORDER RESOURCES, INC. 6334 Maple Avenue Dallas, TX 75235	OGRID: 286614
	Action Number: 76472
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/28/2022