

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20789
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS BORDER RESOURCES, INC.		6. State Oil & Gas Lease No. K-3754
3. Address of Operator 6334 MAPLE AVENUE, SUITE 500, DALLAS, TX 75235		7. Lease Name or Unit Agreement Name STATE 32
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>2,310</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>7S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282 GL		9. OGRID Number 286614
		10. Pool name or Wildcat TOM TOM (SAN ANDRES)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Details of Plugging Operations recently completed on the well. Attachement includes a P&A'd WB Diagram, photo of the P&A Marker and GPS coordinates of wellbore. Remediation and restoration plans will be submitted on a Form C-141 for each well and the tank battery. A Final C-103, "Specifically for Subsequent Report of Well Plugging" will be submitted when the wellsite is ready for OCD inspection.

Spud Date:

11/18/21

Rig Release Date:

11/30/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Barksdale TITLE CHAIRMAN DATE 1/6/22

Type or print name ALAN BARKSDALE E-mail address: ALAN@STONESTREET- PHONE: (501) 412-4097
For State Use Only GROUP.COM

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/28/22
 Conditions of Approval (if any):

575-263-6633

Cross Border Resources Inc.

Plug And Abandonment Report

State 32 #005

990' FNL & 2310' FWL, Section 32, T7S, R31E

Chaves County, NM / API 30-005-20789

Work Summary:

- 11/17/21** Drake Well Service (DWS) made NMOCD P&A operations notifications at 9:00 AM MST.
- 11/18/21** MOL and R/U DWS P&A rig. Prepped location with backhoe. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Removed horse's head in preparation to pull rods. L/D (1) 4' - 3/4" polish rod, (2) 6' - 3/4" pony rods, (160)- 3/4" sucker rods and sucker rod pump. N/D wellhead, N/U BOP and function tested. Worked stuck tubing anchor free. L/D 10 joints of tubing. After L/D the 10th joint wellhead broke and fell off to the side. N/D BOP. Secured and shut-in well for the day.
- 11/19/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Stripped-off wellhead. Pumped 5 bbls of fresh water to assure well was dead. L/D 134 joints of 2-3/8" tubing, 4' perforated sub and bull plug. P/U packer, TIH and set at 315'. Filled casing up with fresh water. Made wellhead repair. Released packer and TOOH. N/U BOP and function tested. P/U casing scraper and work string and round tripped to a depth of 3,770'. R/U wireline services. RIH and **set CIBP at 3,683'**. Attempted to fill wellbore with water and well started to flow out of surface casing hole below ground. Secured and shut-in well for the day.
- 11/20/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wireline services. Ran CBL from 3,650' to surface. **Found TOC behind 4-1/2" casing at 2,654'**. R/U cementing services. **Mixed and spotted 25 sx Class C cement balanced Plug #1 (14.8 ppg, 1.32 cuft/sx) at 3,683' on top of CIBP.** TOOH with tubing. WOC 4 hours. TIH and **tagged TOC Plug #1 at 3,391'**. Pumped 9.5 ppd mud spacer from 3,391'-1,868'. L/D 47 joints of tubing. TOOH with remaining tubing. R/U wireline services. RIH and **perforated squeeze holes at 1,868'**. Secured and shut-in well for the day.
- 11/21/21** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U packer, TIH and set at 1,068'. R/U cementing services. Successfully established injection rate into

Cross Border Resources – State 32 #5
C-103 P&A Operations
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perforations at 1,868' with 5 bbls of fresh water. **Mixed and pumped 200 sx Class C cement Plug #2 (14.8 ppg, 1.32 cuft/sx) through Sqz holes at 1,868'**. Displaced to 1,250'. Released packer and TOOH. WOC 4 hours. R/U wireline services. RIH and **tagged TOC Plug #2 at 1,278'**. Pumped 9.5 ppg mud spacer from 1,278'-350'. RIH and **perforated squeeze holes at 350'**. R/U cementing services. Successfully established circulation down 4 ½" production casing through perforations at 350' and back around and out Bradenhead valve at surface. **Mixed and pumped 90 sx Class C cement Plug #3 (14.8 ppg, 1.32 cuft/sx) down 4 ½" production casing through perforations at 350' and back around and out Bradenhead valve at surface.** N/D BOP. N/U wellhead. Secured and shut-in well for the day.

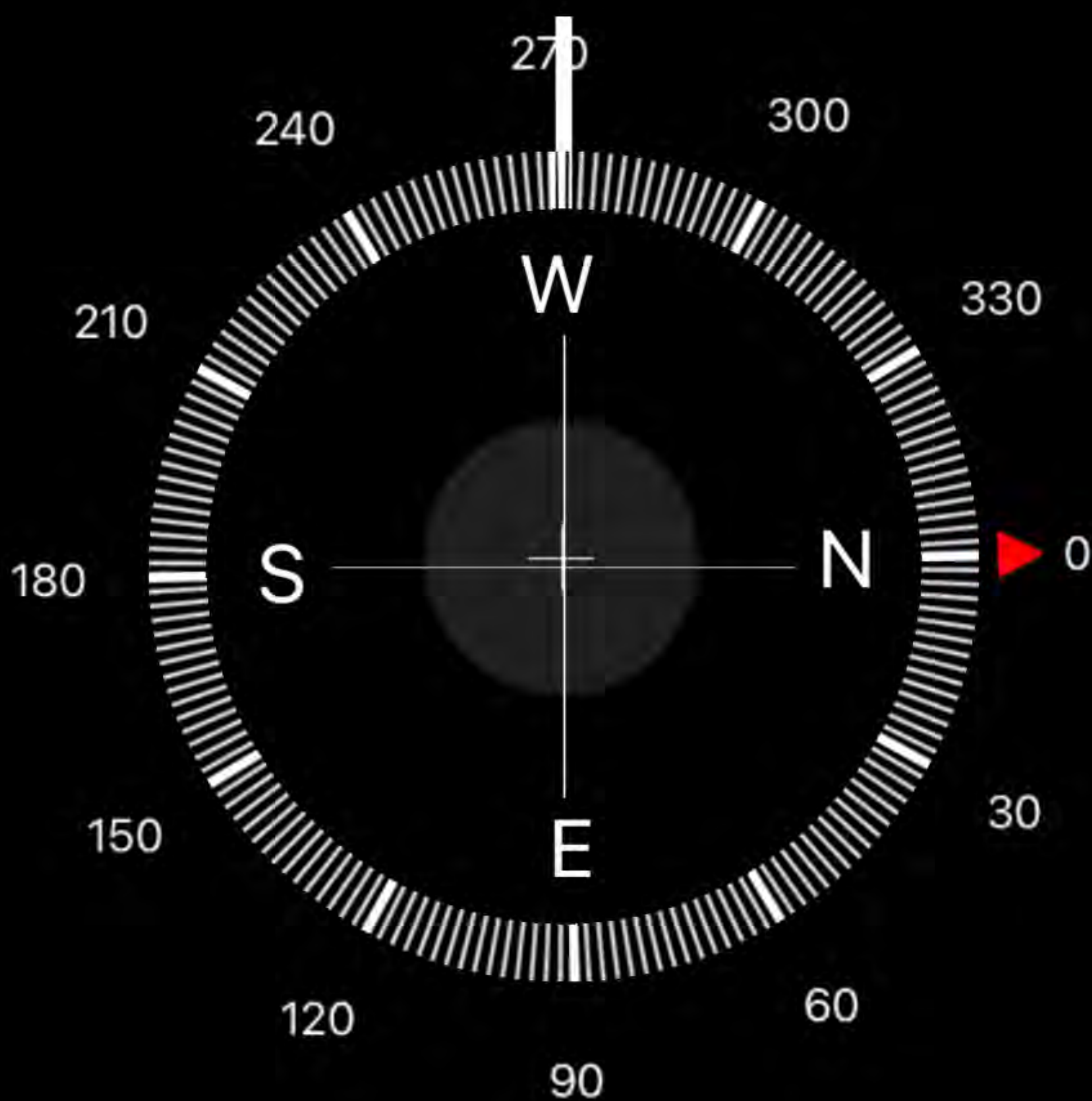
11/30/21 Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Dug-out wellhead with backhoe. Performed wellhead cut-off. **Cement was in surface in 8-5/8" surface casing annulus.** Ran weighted tally tape down **4 ½" production casing and tagged cement 30' down.** R/U cementing services. **Topped-off 4 ½" production casing with 5 sx of cement.** Installed subsurface P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. Back filled P&A marker. R/D and MOL.

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4:00



271° W

33°40'4" N 103°47'52" W

4270 ft Elevation

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CONDITIONS

Action 76487

CONDITIONS

Operator: CROSS BORDER RESOURCES, INC. 6334 Maple Avenue Dallas, TX 75235	OGRID: 286614
	Action Number: 76487
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/28/2022