Received by Opp Po Appropriate District: 2	State of New Mex	rico	Form C-103 ¹ of 2		
Office <u>District I</u> – (575) 393-6161 1625 N. Franch Dr. Habba, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-49581		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		o. State off & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CHIMICHANGAS 12 STATE COM			
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 502H			
2. Name of Operator		9. OGRID Number 372165			
CENTENNÍAL RESOURCE PRODUCTION, LLC		10. D. 1. W.11.			
3. Address of Operator		10. Pool name or Wildcat OJO CHISO; BONE SPRING			
1001 17TH ST SUITE 1800 DENVER, CO 80202 4. Well Location		OGO CHIBOT BONE BIRING			
	930 feet from the NORTH	line and12	274feet from the _EASTline		
Section 12		ige 34E	NMPM County LEA		
	11. Elevation (Show whether DR, 3589 GL	RKB, RT, GR, etc.)		
	3303 GT				
12. Check	Appropriate Box to Indicate Na	ture of Notice,	Report or Other Data		
	NTENTION TO:		•		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: K		
TEMPORARILY ABANDON		COMMENCE DR			
PULL OR ALTER CASING		CASING/CEMEN			
DOWNHOLE COMMINGLE			_		
CLOSED-LOOP SYSTEM			_		
OTHER:	pleted operations (Clearly state all p	OTHER:	d give pertinent dates, including estimated date		
			mpletions: Attach wellbore diagram of		
proposed completion or re		1			
12 25" hole dril	led to 5611:				
	12.25" hole drilled to 5611' 9-5/8" 40.00lb/ft J-55 BTC intermediate casing set and cemented 12/9/2021				
Casing set to 5601' w/ 820 sacks of Class C cement.					
Lead cement- 705 sacks, Yield 3.42 ft^3/sack, 250% excess					
	sacks, Yield 1.34 ft				
Additional cemen	squeezed 12/11/2021				
Lead cement- 830	sacks Prolite, Yield	3.43 ft ³	/sack, 125% excess		
		, Yield 1.	34 ft^3/sack, 20% excess		
	ls cement to surface				
Tested casing to	5000 PSI for 30 mins	- test good	d 		
Spud Date: 12/02/2021	Rig Release Dat	e:			
The state of the s		4 . 6 1 1. 1.	11 . 1' . C		
I hereby certify that the information	above is true and complete to the beau	st of my knowledg	e and belief.		
SIGNATURE	TITLE Sr.	Regulatory	Analyst DATE 12/21/2021		
Type or print name Ariana So For State Use Only	E-mail address:	ariana.solis@	cdevinc.com PHONE: 5125743190		
	TITLE		DATE		
Conditions of Approval (if any):					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 77054

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	77054
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	2/1/2022