State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 of 10 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Date:

Phone:

W8/22/2021 Released to Imaging: 2/3/2022 12:57:33 PM

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

M AMENDED REPORT

District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ¹ Operator name and Address ² OGRID Number: 16696 OXY USA INC. ³ Reason for Filing Code/ Effective Date: P.O. BOX 50250 MIDLAND, TX 79710 NW - 05/21/2021 ⁴ API Number ⁵ Pool Name ⁶ Pool Code CEDAR CANYON BONE SPRING 11520 30 - 015 - 47959⁷ Property Code: 329988 ⁹ Well Number: 26H ⁸ Property Name: TAILS CC 10-3 FEDERAL COM II. 10 Surface Location Ul or lot no. | Section | Township Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County **SOUTH EDDY** 10 **24S** 29E 400 1670 **EAST** 11 Bottom Hole Location FTP- 333' FSL 361' FEL LTP- 313' FNL 366' FEL Feet from the UL or lot no. | Section | Township Range Lot Idn Feet from the North/South line East/West line County **EDDY** A L1 3 **24S** 29E 151 **NORTH** 361 **EAST** 12 Lse Code 14 Gas Connection 15 C-129 Permit Number 13 Producing Method 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Date: Code: F F 05/24/21 III. Oil and Gas Transporters 18 Transporter ²⁰ O/G/W ¹⁹ Transporter Name **OGRID** and Address 214754 LPC CRUDE OIL, INC. 0 151618 ENTERPRISE FIELD SERVICES LLC G IV. Well Completion Data ²³ TD ²⁴ PBTD ²⁵ Perforations ²¹ Spud Date ²² Ready Date ²⁶ **DHC, MC** 05/21/2021 02/25/21 19312'M 8851'V 19275'M 8849'V 9158-19150' ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 14-3/4" 10-3/4" 563 605 9-7/8" 7-5/8" 8262' 1728 6-3/4" 5-1/2" x 4-1/2" 19287 1336 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 05/25/2021 05/24/2021 06/08/2021 24 hrs 726 40 Gas ³⁷ Choke Size ³⁸ Oil ³⁹ Water 41 Test Method 1361 2195 2203 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: PATRICIA MARTINEZ Signature: Printed name: JANA MENDIOLA PETROLEUM SPECIALIST Approval Date: 2/3/2022 Title: SR. REGULATORY ANALYST E-mail Address: Janalyn_mendiola@oxy.com

1625 N. French Dr., Hobbs, NM 88240

Phone:

08/22/2021 Released to Imaging: 2/3/2022 12:37:33 PM

Date:

State of New Mexico

Form C-T04² of 10

Revised August 1, 2011 Energy, Minerals & Natural Resources

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

1220 S. St. Franc	is Dr., San				Santa Fe, N							AMENDED REFOR		
¹ Operator n	omo ond		REQUES	T FOR	ALLOWAI	BLE AND A	<u>UTH</u>					PORT		
OXY USA IN		Address							ID Numb					
P.O. BOX 50	250 MID	LAND, TX	79710						n for Fili 5/21/202		ode/ Effe	ctive Date:		
⁴ API Numbe	er		l Name						-,,	6 Po	ol Code			
30 – 015-47					ONE SPRING					964				
⁷ Property C	ode: 3299	988 8 Pro	perty Nan	ne: TAILS	S CC 10-3 FEI	DERAL COM				⁹ W	ell Numb	oer: 26H		
II. 10 Sur	face Loc													
Ul or lot no.	Section	Township	Range	Lot Idn		North/South					Vest line	County		
O 11 Bot	10 tom Hol	e Location	29E	F	400 TP- 333' FSL	SOUTE		167 313' FN			AST	EDDY		
UL or lot no.	Section	Township	Range	Lot Idn							Vest line	County		
A L1	3	24S	29E		151	NORTI		36			AST	EDDY		
12 Lse Code F		cing Method de: F		onnection ite:	¹⁵ C-129 Per	mit Number	16 (C-129 Eff	ective Da	ate	17 C -1	129 Expiration Date		
			05/2	4/21										
III. Oil ar		ransporte	rs		10 m							20 0 /0 /57		
¹⁸ Transpor OGRID						orter Name ddress						²⁰ O/G/W		
214754						E OIL, INC.						0		
						,								
151618				ENTE	ERPRISE FIE	LD SERVICES	SLLC	l				G		
IV. Well (_				•						
²¹ Spud Da 02/25/21		²² Ready 05/21/2		10217	²³ TD 2'M 8851'V	²⁴ PBTI 19275'M 88			erforatio 58-19150			²⁶ DHC, MC		
	ole Size	05/21/2		2 & Tubir			epth Se		30-19130	<u>, </u>	³⁰ Sac	ks Cement		
	-3/4"			10-3/4"	8		63'					605		
	7/8"			7-5/8"			262'					1728		
6-	3/4"		5-1/	2" x 4-1/2	2"	19	287'					1336		
V. Well T				22		24		_ 1	25			<i>X</i> = -		
³¹ Date New 05/25/202		³² Gas Deliv 05/24/2			Test Date 5/08/2021	³⁴ Test 24 I	Lengt HRS	h	35 Tbg.	. Press	sure	³⁶ Csg. Pressure 726		
37 Choke Si		³⁸ O			⁹ Water		Gas					41 Test Method		
70		136			2195	22	203					F		
⁴² I hereby cert been complied								OIL CO	NSERV <i>A</i>	ATION	DIVISIO	ON		
complete to the					is true and									
	AM	ń	,			Approved by:								
Signature:	- FILLIN						PATR	ICIA MAH	RTINEZ					
Printed name: .	IANA MI	ENDIOLA				Title: przpo	IEIDA	CDECIA	I ICT					
			CT			Approval Date: 2/3/2022								
Title: SR. REC		X1 ANALY	31			ipprovar Date	• 2/3/	/2022						
E-mail Address		com												



Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: TAILS CC 10_3 FED COM Well Location: T24S / R29E / SEC 10 / County or Parish/State: EDDY /

SWSE / 32.225941 / -103.969159

Well Number: 26H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM081616.

NMNM81616

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547959

Well Status: Drilling Well

Operator: OXY USA INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/08/2021 Time Sundry Submitted: 09:21

Date Operation Actually Began: 04/25/2021

Actual Procedure: RUPU 04/25/21, RIH & clean out to PBTD @ 19275', pressure test casing to 7000# for 30 min, good test. RIH & perf @ 19150-9158' Total 1700 holes. Frac in 50 stages w/ 526544BBL Produced Water w/ 30023640# sand, RD Liberty Oilfield Services 05/17/21. Well ready to produce 05/21/21. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 07/31/2021. Formation Tops for this completion are as follows: RUSTLER 220'M 220'V SALADO 597'M 597'V CASTILE 1542'M 1542'V DELAWARE 3040'M 3040'V CHERRY CANYON 3871'M 3866'V BRUSHY CANYON 5147'M 5090'V BONE SPRING 6854'M 6730'V 1ST BONE SPRING 7915'M 7776'V 2ND BONE SPRING 8894'M 8617'V

well Name: TAILS CC 10_3 FED COM Well Location: T24S / R29E / SEC 10 / County or Parish/State: EDDY /

SWSE / 32.225941 / -103.969159

Well Number: 26H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM081616,

NMNM81616

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547959 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JANA MENDIOLA Signed on: JUL 08, 2021 09:21 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator **Street Address:** PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn_mendiola@oxy.com

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 07/20/2021

Signature: Jonathon Shepard

Page 2 of 2

Received by O			6:48:09	PM												Page 5 of	
Submit To Appropr Two Copies	iate District	Office				State of Ne	ew N	1exico)							rm Č-105	
District I				Energy, Minerals and Natural Resources							Revised April 3, 2017						
1625 N. French Dr. District II	, Hobbs, NI	И 88240									1. WELL API NO.						
811 S. First St., Art	esia, NM 88	3210		Oil Conservation Division						30-015-47959							
District III								2. Type of Lease									
1000 Rio Brazos Ro District IV	I., Aztec, N	M 87410				20 South S					STATE FEE FED/INDIAN						
1220 S. St. Francis	Dr., Santa I	e, NM 875	05			Santa Fe, 1	NM :	87505			3. State Oil & Gas Lease No.						
WFII (COMPI	FTIOI	V OR I	RECC	MPI	ETION RE	POF	RT AN	DIOG								
4. Reason for fili			10111	\LUC	/1V11 L	LIIOIVIL	1 01	X 1 / \(\)	D LOO		5. Lease Nan	ne or I	Init Agre	ement N	ame		
4. Reason for fin	6.										TAILS CC 10				шпс		
	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fe	e wells	s only)			6. Well Num						
C-144 CLOS										d/or							
#33; attach this ar		to the C-	144 CIOSUI	re report	III acco	rdance with 19.1	13.17.1	13.K INIVI	AC)								
		l worke	OVER [DEEPE	ENING	□PLUGBAC!	к П	DIFFERI	ENT RESER	VOIR	n □ OTHER						
8. Name of Opera	tor: OXY	USA INC	<u> </u>	•							9. OGRID: 1	6696					
10. Address of Op	perator: P.	O. BOX 5	0250 MII	DLAND	, TX 79	710					11. Pool name			app n i		3ED 4 D	
											PIERCE CRO CANYON BO			SPRING	i EAST/0	CEDAR	
12 Legation	Unit Ltr	Secti	on	Towns	hin	Range	Lot		Feet from	the	N/S Line		t from the	E/W	Line	County	
12.Location Surface:	0	10	OII	24S	mp	29E	Lot		400	tiic	SOUTH	167		EAST		EDDY	
													0				
BH:	L1	3		24S		29E			151		NORTH	361		EAST	Γ	EDDY	
13. Date Spudded	14. Da	te T.D. Re	eached	15. I	Date Rig	g Released	1	1	6. Date Comp	oleted	l (Ready to Produce)			7. Eleva	tions (DF	and RKB,	
02/25/21	04/12/	2021			4/2021			0:	5/21/2021		•		F	RT, GR,	etc.) 294	2' GL	
18. Total Measure	ed Depth o	of Well				ck Measured Dep	pth	20	0. Was Direc	ctiona	l Survey Made	?			ric and Ot	her Logs Run	
19312'M 8851'	V			1927	5'M 88	849'V		Y	ES				Gamma	a Ray			
22. Producing Int	erval(s), o	f this com	pletion - '	Top, Bot	tom, Na	ame											
9158-19150' 2	2 nd Bone	Spring															
23.					CAS	ING REC	ORI	D (Rei	ort all st	tring	s set in w	ell)					
CASING SIZ	ZE.	WEIG	GHT LB./			DEPTH SET			OLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED	
10.75" J5			45.5			563'			14.75"		605sx-					10222	
7.625" HCI			26.4			8262'			9.875"		1728sx-						
5.5" P110			20.4			0-8909'			6.75"		1336sx-T						
4.5" P110									6.75"		1336sx-T						
4.5 PIII	U		13.5		Č	3909-19287			0.75		15508X-1	JC @	7702				
										1							
24.	TOD		D.O.	PTO) (LIN	ER RECORD		CODE	73.7	25.			NG REC		D. CIV	ED GET	
SIZE	TOP		во	ГТОМ		SACKS CEM	IEN I	SCREI	EIN	SIZ	LE	D	EPTH SE	, I	PACK	ER SET	
										-							
26. Perforation re	*			oer)							ACTURE, CI						
9158-19150' Tota	1700 110	es, noie s	120=0.33						I INTERVAL	L	AMOUNT A					1	
								9158-	19150'		526544BBL	Produ	icea wate	er w/ 300)2364U# S	sand	
28.							PRO	ODUC	CTION								
Date First Produc	tion		Product	ion Met	hod (Fle	owing, gas lift, p	umpin	g - Size a	nd type pum	p)	Well Statu	s (Pro	d. or Shu	t-in)			
05/25/2021			Flowing								Prod.						
- C.T.	1	m . 1		1 0:		I 5 11 15		011 7							10 0		
Date of Test 06/08/2021	Hours 24 hrs	Tested	70	oke Size		Prod'n For Test Period		Oil - B	bl	Gas 1 440	s - MCF		ater - Bb 89	l.	Gas - C	Oil Ratio	
00/08/2021	24 1118		70			Test Fellou		2/21		440	00	43	109		1019		
Flow Tubing	Casing	Pressure	Cal	culated 2	24-	Oil - Bbl.		Ga	s - MCF	٠.	Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)	
Press.	726	,	Но	ur Rate		2721		440			4389				,	,	
20 21												1 20 5					
29. Disposition of SOLD	Gas (Solo	l, used for	· fuel, ven	ted, etc.))							30.	Test Witn	essed By	7		
31. List Attachme WBD	ents																
32. If a temporary	pit was u	sed at the	well, atta	ch a plat	with th	e location of the	tempo	orary pit.				33. F	Rig Releas	se Date:			
34. If an on-site b	urial was	used at the	well rer	ort the e	exact loc	cation of the on-	site bu	rial·									
			, 101				04				I a == -22 - 1				BT 4.7	D02	
I hereby certif	sy that the	a inform	nation s	hown	n hat	Latitude _	form	ic twi	and come	loto	Longitude	of my	knowla	dana	NAl		
I hereby certif		e agom	anion S	nown C		n staes of this rinted	jorn	ı ıs ii ue	ана сотр	neie	io ine vest (y my	Miowie	uge un	a venej		
Signature:	XXIII)				1.												
	444				N	lame: <u>Jana M</u>	endic	<u>ola</u>	Title: Sr	. Re	gulatory An	<u>alyst</u>		Date:	08/22/	<u> 2021</u>	
L V	_					_					-				_		
E-mail Address	ss: ianal	vn men	diola@o	OXV.CO	m												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

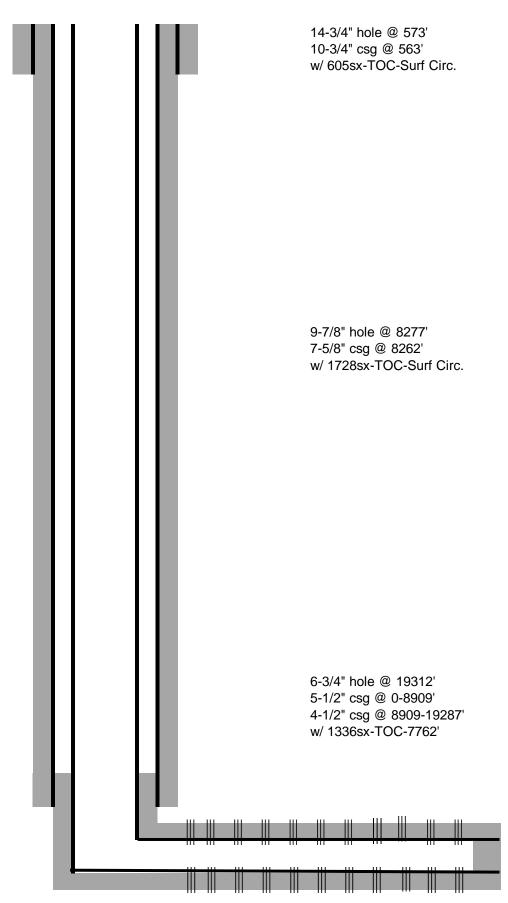
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northw	vestern New Mexico
T. Rustler 220'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 597'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1542'	T. Atoka	_ T. Fruitland	T. Penn. "C"
T. Delaware 3040'	T. Miss	_ T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 3871'	T. Devonian	_ T. Cliff House	T. Leadville
T. Brushy Canyon 5147'	T. Silurian_	T. Menefee_	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson_	_ T. Mancos	T. McCracken
T. Glorieta	T. McKee	_ T. Gallup	T. Ignacio Otzte
T. Paddock	_ T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6854'	T.Todilto	
T. Abo	T. 1 st Bone Springs 7915'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs 8894'	T. Wingate	
T. Penn	_ T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian_	OH OR CAS

				S OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	•••••	
I	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

			LITTOLOGI KLCOKD (2 1 t	tucii uu	artiona	ii siicct ii ii	occidenty)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

OXY USA Inc. Tails CC 10-3 Federal Com 26H API No. 30-015-47959



Perfs @ 9158-19150'

TD- 19312'M 8851'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 43638

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	43638
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 43638

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	43638
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	2/3/2022