

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 601/31/2022

Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW/

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

Permit to Drill PARTNERS LLC

#### **Notice of Intent**

**Sundry ID: 2650332** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 12/27/2021 Time Sundry Submitted: 12:28

Date proposed operation will begin: 01/20/2022

**Procedure Description:** Spur Energy Partners LLC respectfully requests to amend the FTP, LTP and BHL for this well. It will be a 390 feet shift south, there will be no change in the SHL. Please find updated C-102, directional plans and drill plans attached for your use. Thanks!

# Application

veived by OCD: 1/31/2022 10:08:29 AM Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

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Permit to Drill PARTNERS LLC

**Zip:** 77024

**Section 1 - General** 

BLM Office: Carlsbad User: SARAH CHAPMAN Title: Regulatory Directory

Federal/Indian APD: FED Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC0028785 Lease Acres:

Surface access agreement in place? Allotted? Reservation:

Agreement in place? N Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO APD Operator: SPUR ENERGY PARTNERS LLC

Operator letter of designation:

**Operator Info** 

Operator Organization Name: SPUR ENERGY PARTNERS LLC

Operator Address: 9655 KATY FREEWAY, SUITE 500

Operator PO Box:

Operator City: Houston State: TX

Operator Phone: (832)930-8548 Operator Internet Address:

**Section 2 - Well Information** 

Well in Master Development Plan? NO Master Development Plan name:

Well in Master SUPO? NO Master SUPO name:

Well in Master Drilling Plan? NO Master Drilling Plan name:

Well Name: FAT TIRE 12 FEDERAL Well Number: 51H Well API Number: 3001548893

Field/Pool or Exploratory? Field and Pool Field Name: LOCO HILLS Pool Name: GLORIETA-YESO

Is the proposed well in an area containing other mineral resources? USEABLE WATER, NATURAL GAS, OIL

Is the proposed well in a Helium production area? N Use Existing Well Pad? N New surface disturbance?

Type of Well Pad: MULTIPLE WELL Multiple Well Pad Name: FAT Number: 10H, 21H, 51H

Well Class: HORIZONTAL

TIRE 12 FEDERAL 10H

Number of Legs: 1

Well Work Type: Drill
Well Type: OIL WELL
Describe Well Type:
Well sub-Type: INFILL

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

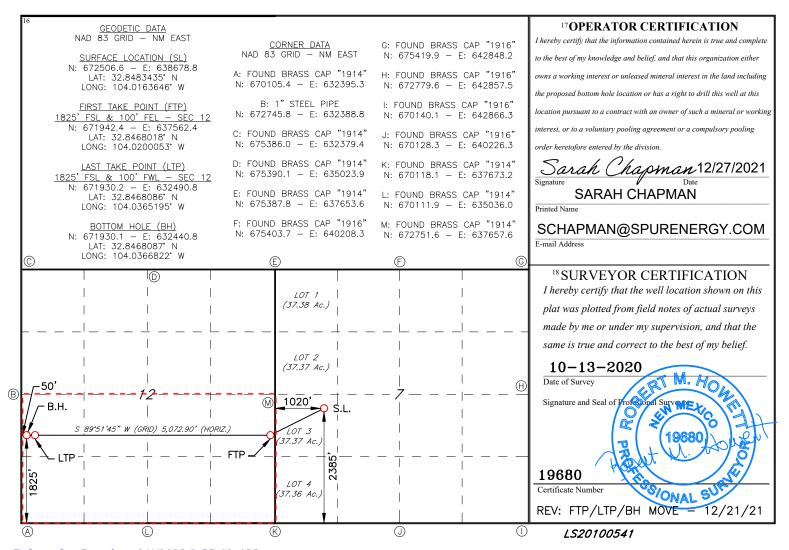
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-488	93	96610	EMPIRE; GLORIETA-YESO, EAS	Γ
4Property Code		5 Pro	operty Name	6 Well Number
331167		FAT TIRE	2 12 FEDERAL	51H
7 OGRID NO.		8 Op	erator Name	<sup>9</sup> Elevation
328947		SPUR ENERGY	Y PARTNERS LLC.	3666'

<sup>10</sup> Surface Location

					Bulluce	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	7	17S	30E		2385	SOUTH	1020	WEST	EDDY
		om Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	29E		1825	SOUTH	50	WEST	EDDY
12 Dedicated Acres	13 Joint	13 Joint or Infill 14 Consolidation Code		Code 15 (	Order No.	•			
320									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Page 4 of Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

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Is the proposed well in an area containing other mineral resources? USEABLE WATER, NATURAL GAS, OIL

Describe sub-type:

Distance to town: Distance to nearest well: 20 FT Distance to lease line: 100 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: FatTire12Fd51H\_SitePlan\_20201120113334.pdf

FatTire12Fd51H\_320acreC\_102\_20210511135131.pdf FatTire12Fd51H\_Supplemental\_20210511135131.pdf

Well work start Date: 06/30/2021 Duration: 10 DAYS

# **Section 3 - Well Location Table**

Survey Type: RECTANGULAR

**Describe Survey Type:** 

Datum: NAD83 Vertical Datum: NAVD88

Survey number: 19680 Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL	238	FSL	102	FW	17S	30E	7	Aliquot	32.84834	-	EDD	NEW	NEW	F	NMLC0	366	0	0	Υ
Leg	5		0	L				NWS	35	104.0163	Υ	MEXI			028785	6			
#1								W		646		CO	СО						
KOP	223	FSL	849	FW	17S	30E	7	Aliquot	32.84793	-	EDD	NEW	NEW	F	NMLC0	-177	385	384	N
Leg	6			L				NWS	38	104.0169	Υ	MEXI			028785		1	3	
#1								W		238		СО	СО						
PPP	221	FSL	100	FW	17S	29E	12	Aliquot	32.84787	-	EDD	NEW	NEW	F	NMLC0	-	531	480	Υ
Leg	5			L				NESE	35	104.0200	Υ	MEXI			028785	113	5	0	
#1-1										09		CO	CO			4			

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Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg	221 5	FSL	263 9	FW L	17S	30E		Aliquot NESW	32.84788 3	- 104.0283 22	EDD Y	NEW MEXI CO		F	NMLC0 065591	- 108 2	786 5	474 8	Υ
#1-2 EXIT Leg #1	221 5	FSL	100	FW L	17S	29E	12	Aliquot NWS W	32.84788 03		EDD Y	NEW MEXI CO	NEW	F	NMLC0 065591	- 103 5	103 86	470 1	Y
BHL Leg #1	221 5	FSL	50	FW L	17S	29E		Aliquot NWS W	32.84788 04	- 104.0366 818	EDD Y	NEW MEXI CO		F	NMLC0 065591	- 103 4	104 37	470 0	Y

## Drilling Plan

# **Section 1 - Geologic Formations**

_							
Formation			True Vertical				Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
7955926	QUATERNARY	3666	0	0	DOLOMITE, OTHER : CALICHE	USEABLE WATER	N
7955931	RUSTLER	3366	300	300	ANHYDRITE, DOLOMITE, SHALE	USEABLE WATER	N
7955936	TOP SALT	3181	485	485	ANHYDRITE	OTHER : SALT	N
7955932	TANSILL	2673	993	1065	ANHYDRITE	OTHER : SALT	N
7955933	YATES	2672	994	1175	LIMESTONE, SHALE, SILTSTONE	OTHER : SALT	N
7955937	BASE OF SALT	2666	1000	1000	ANHYDRITE	OTHER : SALT	N
7955934	SEVEN RIVERS	2246	1420	1450	DOLOMITE, LIMESTONE	OTHER : SALT	N
7955935	QUEEN	1641	2025	2060	ANHYDRITE, DOLOMITE, SILTSTONE	OTHER : SALT	N
7955927	SAN ANDRES	916	2750	2765	DOLOMITE	NATURAL GAS, OIL	N
7955928	GLORIETA	-396	4062	4175	DOLOMITE, SILTSTONE	NATURAL GAS, OIL	N
7955930	GRAYBURG	-415	4081	4175	ANHYDRITE	NATURAL GAS, OIL	N
7955929	YESO	-846	4512	6300	DOLOMITE	NATURAL GAS, OIL	Y
		1	1	1			L

## **Section 2 - Blowout Prevention**

weil Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

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Pressure Rating (PSI): 5M Rating Depth: 5000

**Equipment:** A 3000psi 5000' rated BOP stack consisting of an annular preventer and double (blind and pipe) ran will be used below surface casing to TD. See attached BOP and choke manifold diagrams.

Requesting Variance? YES

**Variance request:** Spur Energy Partners LLC requests permission to adjust the BOP break testing requirements as per the verbal agreement reached over the phone between SPUR/BLM on September 7, 2020. A separate sundry will be sent prior to spud that reflects the pad-based break testing plan.

**Testing Procedure:** BOP break test under the following conditions: After a full BOP test is conducted When skidding to drill the production section, where the surface casing point is shallower than the 3 Bone Spring or 10,000 TVD. When skidding to drill a production section that does not penetrate the 3rd Bone Spring or deeper. If the kill line is broken prior to skid, four tests will be performed. 1) The void between the wellhead and the spool (this consists of two tests) 2) The spool between the kill lines and the choke manifold (this consists of two tests) If the kill line is not broken prior to skid, two tests will be performed. 1) The void between the wellhead and the pipe rams

#### **Choke Diagram Attachment:**

FatTire12Fd51H\_ChokeDiagram\_20210416100612.pdf

#### **BOP Diagram Attachment:**

FatTire12Fd51H\_BOPSchematic\_20210416100619.pdf

FatTire12Fd51H\_BOPCertification\_20210416100619.pdf

## **Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	- 0
1	SURFACE	17.5	13.375	NEW	API	N	0	450	0	450	3666	3216	450	J-55	54.5	BUTT	1.12 5	1.2	DRY	1.4	DRY	1.
	INTERMED IATE	12.2 5	9.625	NEW	API	N	0	1300	0	1300	3666	2366	1300	J-55	36	BUTT	1.12 5	1.2	DRY	1.4	DRY	1.
	PRODUCTI ON	8.75	7.0	NEW	API	Y	0	10437	0	4700	3662	-1034	10437	L-80		_	1.12 5	1.2	DRY	1.4	DRY	1.

## **Casing Attachments**

eceived by OCD: 1/31/2022 10:08:29 AM Well Name: FAT TIRE 12 FEDERAL

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NWSW /

Well Number: 51H

Type of Well: OIL WELL

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County or Parish/State:

Lease Number: NMLC0028785

**Unit or CA Name:** 

Permit to Drill

**Unit or CA Number:** 

**US Well Number:** 3001548893

Well Status: Approved Application for

**Operator: SPUR ENERGY** 

PARTNERS LLC

#### **Casing Attachments**

Casing ID: 1

String Type: SURFACE

**Inspection Document:** 

**Spec Document:** 

**Tapered String Spec:** 

Casing Design Assumptions and Worksheet(s):

FatTire12Fd51H\_csg13.375\_54.50\_J55\_20210317142401.pdf

Casing ID: 2

String Type: INTERMEDIATE

**Inspection Document:** 

**Spec Document:** 

**Tapered String Spec:** 

Casing Design Assumptions and Worksheet(s):

FatTire12Fd51H\_csg9.625\_36\_J55\_20210317142449.pdf

Casing ID: 3

String Type: PRODUCTION

Inspection Document:

**Spec Document:** 

**Tapered String Spec:** 

FatTire12Fd51H\_csg\_BKHT\_5.5\_20\_HCL80\_20201120114140.pdf

Casing Design Assumptions and Worksheet(s):

FatTire12Fd51H\_csg7\_BKHT\_32\_HCL80\_20201120114146.pdf

## **Section 4 - Cement**

Ocotion -	1 0		•								
String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	450	89	1.84	12.2	164	100	Class C Premium Plus	Accelerator

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Allottee or Tribe Name:

Lease Number: NMLC0028785 **Unit or CA Name: Unit or CA Number:** 

Type of Well: OIL WELL

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> PARTNERS LLC Permit to Drill

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		450	1300	312	2.32	13.2	724	165	Class C Premium Plus	Accelerator, Dispersant
SURFACE	Lead		0	450	346	2.32	13.2	803	165	Class C Premium Plus	Accelerator

PRODUCTION	Lead	0	4050	471	2.54	11.8	1196	0	Class C Premium Plus	Retarder, Dispersant, Salt
PRODUCTION	Tail	4050	1043 7	1258	1.81	13.2	2277	50	Class C Premium Plus	Retarder, Dispersant, Salt

# **Section 5 - Circulating Medium**

Mud System Type: Closed

Well Number: 51H

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: All necessary mud products (LCM) will be on site to handle any abnormal hole conditions that may be encountered while drilling this well.

Describe the mud monitoring system utilized: An electric/mechanical mud monitor with a minimum pit volume totalizer, stroke counter and flow sensor will be used.

## **Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	НА	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	450	WATER-BASED MUD	8.6	8.9							
450	1300	OTHER : BRINE	10	10.5							
1300	1043 7	OTHER : BRINE	10	10.5							

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## **Section 6 - Test, Logging, Coring**

#### List of production tests including testing procedures, equipment and safety measures:

Will run GR from TD to surface (horizontal well - vertical portion of hole). Stated logs will be submitted with Completion Report and submitted to the BLM.

List of open and cased hole logs run in the well:

MUD LOG/GEOLOGICAL LITHOLOGY LOG, GAMMA RAY LOG,

#### Coring operation description for the well:

No core or drill stem test is planned.

### **Section 7 - Pressure**

Anticipated Bottom Hole Pressure: 2222 Anticipated Surface Pressure: 1165

Anticipated Bottom Hole Temperature(F): 119

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

FatTire12Fd51H\_EmergencyContactList\_20201120114357.pdf FatTire12Fd51H H2S 20201120114357.pdf

## **Section 8 - Other Information**

## Proposed horizontal/directional/multi-lateral plan submission:

FatTire12Fd51H\_DirectPlan\_20201120114408.pdf

FatTire12Fd51H\_DirectPlot\_20201120114408.pdf

#### Other proposed operations facets description:

Spur Energy Partners LLC requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Spur Energy Partners LLC. would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.

#### Other proposed operations facets attachment:

FatTire12Fd51H\_GasCapPlan\_20201120114432.pdf

FatTire12Fd51H\_RigSpecs\_20201120114432.pdf

FatTire12Fd51H\_UpdatedDrillPlan\_20210511135415.pdf

#### Other Variance attachment:

FatTire12Fd51H\_SpudderRig\_20210317142946.pdf

#### SUPO

Page 10 of Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

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## **Section 1 - Existing Roads**

Will existing roads be used? YES

**Existing Road Map:** 

FatTire12Fd51H\_ExistRoads\_20201120114446.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

**Existing Road Improvement Description:** 

**Existing Road Improvement Attachment:** 

#### **Section 2 - New or Reconstructed Access Roads**

Will new roads be needed? YES

**New Road Map:** 

 $Fat Tire 12 Fd 51 H\_New Road\_20201120114500.pdf$ 

New road type: LOCAL

**Length:** 962.28 Feet **Width (ft.):** 30

Max slope (%): 0 Max grade (%): 2

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s): New road travel width: 14

New road access erosion control: Crowned and ditched

New road access plan or profile prepared? Y

New road access plan attachment:

FatTire12Fd51H\_NewRoad\_20201120114507.pdf

Access road engineering design? N

Access road engineering design attachment:

**Turnout?** N

Access surfacing type: GRAVEL

Access topsoil source: BOTH

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description: Caliche

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Onsite topsoil removal process: Grader

Access other construction information:

Access miscellaneous information:

Number of access turnouts: Access turnout map:

## **Drainage Control**

New road drainage crossing: OTHER

Drainage Control comments: Crowned and ditched

Road Drainage Control Structures (DCS) description: None

**Road Drainage Control Structures (DCS) attachment:** 

### **Access Additional Attachments**

## **Section 3 - Location of Existing Wells**

**Existing Wells Map?** YES

**Attach Well map:** 

FatTire12Fd51H\_ExistWells\_20201120114536.pdf

## Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

**Production Facilities description:** In the event the well is found to be productive, the Fat Tire 12 Federal CTB would be utilized and the necessary production equipment will be installed at the well site. See proposed facilities layout diagram. Each well will have two (2) 4 surface flowlines operating at less than 75% of the MAWP of the flowline per the survey plats from the well sites to the CTB. The flowlines for the Fat Tire wells will be routed to the Fat Tire Federal CTB. The wells will produce into this battery at any given time. The flowlines for the Fat Tire wells will be routed to the Fat Tire 12 Federal CTB. The wells will produce into this battery at any given time. Survey a strip of land 30 feet wide, being 6322.12 feet in length, lying in Section 7, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the centerline survey. Survey a strip of land 30 feet wide, being 11.16 feet in length, lying in Section 12 Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, being 15 feet left and 15 feet right on the centerline survey. Electric line will follow a route approved by the BLM. Survey a strip of land 30 feet wide, being 1604.17 feet in length, lying in Section 8, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the centerline survey. See attached for additional information on the Fat Tire 12 Federal Production Facility.

**Production Facilities map:** 

FatTire12Fd51H\_FacilityPLEL\_20201120114545.pdf

## **Section 5 - Location and Types of Water Supply**

#### **Water Source Table**

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Water source type: GW WELL

Water source use type: STIMULATION

SURFACE CASING

**DUST CONTROL** 

INTERMEDIATE/PRODUCTION

CASING

Source latitude: Source longitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Water source transport method: PIPELINE

Source land ownership: FEDERAL

Source transportation land ownership: FEDERAL

Water source volume (barrels): 10000 Source volume (acre-feet): 1.28893096

Source volume (gal): 420000

#### Water source and transportation map:

FatTire12Fd51H\_FracPond\_20201120114556.pdf

Water source comments: Water for the Fat Tire wells will be taken from the Gissler & Hogan ponds owned by Spur. There will be two (2) 12 Kevlar Layflat lines laid from each pond to location.

New water well? N

## **New Water Well Info**

Well latitude: Well Longitude: Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft): Est thickness of aquifer:

**Aquifer comments:** 

**Aquifer documentation:** 

Well depth (ft): Well casing type:

Well casing outside diameter (in.): Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method: Drill material:

Grout material: Grout depth:

Casing length (ft.): Casing top depth (ft.):

Well Production type: Completion Method:

Water well additional information:

State appropriation permit:

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#### **Additional information attachment:**

## **Section 6 - Construction Materials**

Using any construction materials: YES

Construction Materials description: a. All caliche for the drilling pad and proposed access road will be obtained from an existing BLM/State/Fee approved pit from prevailing deposits found on location. Will use BLM recommended caliche from other locations close by for roads, if available. b. The secondary way obtaining caliche to build locations and roads will be by turning over the location. Amount will vary for each pad. The procedure below has been approved by BLM personnel: i. The top 6 of topsoil is pushed off and stockpiled along the side of location ii. An approximate 350 X 305 area will be used within the proposed well site to remove caliche iii. Subsoil will be removed and piled alongside the 320 X 305 within the pad site iv. When caliche is found, material will be stockpiled within the pad site to build location and road v. Once the well is drilled, the stockpiled topsoil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither the caliche nor subsoil will be stockpiled outside of the well pad. Topsoil will be stockpiled along the eastern edge of the pad as depicted in our Site Plan

**Construction Materials source location attachment:** 

## **Section 7 - Methods for Handling Waste**

Waste type: DRILLING

Waste content description: Cuttings

Amount of waste: 1133 barrels

Waste disposal frequency : Daily

Safe containment description: Cuttings are put into a roll-off bin and are disposed of an off-site facility (R360's state

approved (NM-01-0006) disposal site at Halfway, NM.

Safe containment attachment:

Waste disposal type: HAUL TO COMMERCIAL Disposal location ownership: PRIVATE

**FACILITY** 

Disposal type description:

Disposal location description: Cuttings are put into a roll-off bin and are disposed of an off-site facility (R360's state

approved (NM-01-0006) disposal site at Halfway, NM.

## **Reserve Pit**

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

## **Cuttings Area**

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Cuttings are put into a roll-off bin and are disposed of an off-site facility (R360's state

eived by OCD: 1/31/2022 10:08:29 AM Well Name: FAT TIRE 12 FEDERAL

Well Location: T17S / R30E / SEC 7 /

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

County or Parish/State:

Page 14 of

Lease Number: NMLC0028785

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3001548893** 

Well Status: Approved Application for

Permit to Drill

**Operator: SPUR ENERGY** 

PARTNERS LLC

approved (NM-01-0006) disposal site at Halfway, NM.

**Cuttings area length (ft.)** 

**Cuttings area width (ft.)** 

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

**WCuttings** area liner

Cuttings area liner specifications and installation description

## **Section 8 - Ancillary Facilities**

Are you requesting any Ancillary Facilities?: N

**Ancillary Facilities attachment:** 

#### **Comments:**

## **Section 9 - Well Site Layout**

#### Well Site Layout Diagram:

FatTire12Fd51H\_RigSpecs\_20201120114651.pdf FatTire12Fd51H\_SitePlan\_20201120114651.pdf FatTire12Fd51H\_SpudderRig\_20210511135724.pdf

Comments:

### **Section 10 - Plans for Surface Reclamation**

Type of disturbance: New Surface Disturbance Multiple Well Pad Name: FAT TIRE 12 FEDERAL 10H

Multiple Well Pad Number: 10H, 21H, 51H

**Recontouring attachment:** 

FatTire12Fd51H\_SitePlan\_20210317143010.pdf

Drainage/Erosion control construction: Crowned and ditched. Drainage/Erosion control reclamation: Harrowed on the contour.

Well pad proposed disturbance

(acres): 2.4506

Road proposed disturbance (acres):

0.663

Powerline proposed disturbance

(acres): 1.105

Pipeline proposed disturbance

(acres): 4.362

Other proposed disturbance (acres): 0 Other interim reclamation (acres): 0

Total proposed disturbance: 8.5806

0.31565

Pipeline interim reclamation (acres):

Road interim reclamation (acres): 0

**Total interim reclamation:** 4.67765

Well pad interim reclamation (acres): Well pad long term disturbance

(acres): 2.13495

Road long term disturbance (acres):

0.663

Powerline interim reclamation (acres): Powerline long term disturbance

(acres): 1.105

Pipeline long term disturbance

(acres): 0

Other long term disturbance (acres): 0

Total long term disturbance: 3.90295

**Disturbance Comments:** 

*red by OCD: 1/31/2022 10:08:29 AM* ell Name: FAT TIRE 12 FEDERAL

Well Location: T17S / R30E / SEC 7 /

NWSW /

Page 15 of County or Parish/State:

Well Number: 51H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC0028785

**Unit or CA Name:** 

Permit to Drill

**Unit or CA Number:** 

**US Well Number: 3001548893** 

Well Status: Approved Application for

**Operator: SPUR ENERGY** 

PARTNERS LLC

Reconstruction method: Interim reclamation will be completed within 6 months of completing the well. Interim reclamation will consist of shrinking the well pad .35 acres by removing caliche and reclaiming 50' on the south side and 50' on the north side. This will leave 2.24 acres for the anchors, pump jacks, and tractor-trailer turn around. Disturbed areas will be contoured to match preconstruction grades. Soil and brush will be evenly spread over disturbed areas and harrowed on the contour. Disturbed areas will be seeded in accordance with surface owner's requirements.

Topsoil redistribution: Enough stockpiled topsoil will be retained to cover the remainder of the pad when the well is plugged. Once the last well is plugged, the rest of the pad and new road will be similarly reclaimed within 6 months of plugging. Noxious weeds will be controlled.

Soil treatment: None

Existing Vegetation at the well pad: NA

**Existing Vegetation at the well pad attachment:** 

Existing Vegetation Community at the road: NA

**Existing Vegetation Community at the road attachment:** 

Existing Vegetation Community at the pipeline: NA

**Existing Vegetation Community at the pipeline attachment:** 

Existing Vegetation Community at other disturbances: NA

**Existing Vegetation Community at other disturbances attachment:** 

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

**Seed Management** 

**Seed Table** 

**Seed Summary** 

Total pounds/Acre:

Seed Type

Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

Page 16 of Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

Permit to Drill PARTNERS LLC

First Name: Last Name:

Phone: Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

**Existing invasive species treatment attachment:** 

Weed treatment plan description: To BLM standards

Weed treatment plan attachment:

Monitoring plan description: To BLM standards

Monitoring plan attachment:

Success standards: To BLM standards

Pit closure description: No pit

Pit closure attachment:

## **Section 11 - Surface Ownership**

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

**BIA Local Office:** 

**BOR Local Office:** 

**COE Local Office:** 

**DOD Local Office:** 

**NPS Local Office:** 

**State Local Office:** 

**Military Local Office:** 

USFWS Local Office:

Other Local Office: USFS Region:

**USFS Forest/Grassland:** 

**USFS** Ranger District:

eived by OCD: 1/31/2022 10:08:29 AM Well Name: FAT TIRE 12 FEDERAL County or Parish/State: Well Location: T17S / R30E / SEC 7 / NWSW / Well Number: 51H Allottee or Tribe Name: Type of Well: OIL WELL Lease Number: NMLC0028785 **Unit or CA Name: Unit or CA Number: US Well Number: 3001548893 Operator: SPUR ENERGY** Well Status: Approved Application for PARTNERS LLC Permit to Drill Disturbance type: OTHER **Describe:** Powerline Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office: Other Local Office: USFS** Region: **USFS Forest/Grassland: USFS Ranger District:** Disturbance type: PIPELINE Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office: Other Local Office: USFS** Region: **USFS Forest/Grassland: USFS** Ranger District:

eived by OCD: 1/31/2022 10:08:29 AM Well Name: FAT TIRE 12 FEDERAL County or Parish/State: Well Location: T17S / R30E / SEC 7 / NWSW / Well Number: 51H Allottee or Tribe Name: Type of Well: OIL WELL Lease Number: NMLC0028785 **Unit or CA Name: Unit or CA Number: US Well Number: 3001548893 Operator: SPUR ENERGY** Well Status: Approved Application for PARTNERS LLC Permit to Drill Disturbance type: EXISTING ACCESS ROAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office:** Other Local Office: **USFS** Region: **USFS Forest/Grassland: USFS Ranger District:** Disturbance type: NEW ACCESS ROAD Describe: Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: **BIA Local Office: BOR Local Office: COE Local Office: DOD Local Office: NPS Local Office: State Local Office: Military Local Office: USFWS Local Office:** 

**USFS** Ranger District:

**Other Local Office:** 

**USFS Forest/Grassland:** 

**USFS** Region:

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Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

Permit to Drill PARTNERS LLC

## **Section 12 - Other Information**

Right of Way needed? Y

Use APD as ROW? Y

**ROW Type(s):** 281001 ROW - ROADS,285003 ROW - POWER TRANS,288100 ROW - O&G Pipeline,289001 ROW - O&G Well Pad

**ROW Applications** 

SUPO Additional Information: All surface is owned by the BLM (Page 11 of SUPO).

Use a previously conducted onsite? Y

Previous Onsite information: On-site inspection held on October 22, 2020

## **Other SUPO Attachment**

FatTire12Fd51H\_SUPO\_20201120114742.pdf FatTire12Fd51H\_LVM\_20201120114742.pdf FatTire12Fd51H\_GasCapPlan\_20201120114742.pdf

## **PWD**

#### **Section 1 - General**

Would you like to address long-term produced water disposal? NO

## **Section 2 - Lined Pits**

Would you like to utilize Lined Pit PWD options?  ${\sf N}$ 

Page 18 of 23

Page 20 of Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

Permit to Drill PARTNERS LLC

Produced Water Disposal (PWD) Location:

PWD surface owner: PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

**Lined pit Monitor description:** 

**Lined pit Monitor attachment:** 

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

**Additional bond information attachment:** 

**Section 3 - Unlined Pits** 

Would you like to utilize Unlined Pit PWD options? N

**Produced Water Disposal (PWD) Location:** 

PWD disturbance (acres): PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

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Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

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**Unlined pit Monitor description:** 

**Unlined pit Monitor attachment:** 

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

**TDS lab results:** 

Geologic and hydrologic evidence:

State authorization:

**Unlined Produced Water Pit Estimated percolation:** 

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

**Section 4 - Injection** 

Would you like to utilize Injection PWD options? N

**Produced Water Disposal (PWD) Location:** 

PWD surface owner: PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: Injection well name:

Assigned injection well API number? Injection well API number:

Injection well new surface disturbance (acres):

**Minerals protection information:** 

**Mineral protection attachment:** 

**Underground Injection Control (UIC) Permit?** 

**UIC Permit attachment:** 

**Section 5 - Surface Discharge** 

Would you like to utilize Surface Discharge PWD options? N

**Produced Water Disposal (PWD) Location:** 

PWD surface owner: PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

**Surface Discharge NPDES Permit?** 

Veceived by OCD: 1/31/2022 10:08:29 AM
Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

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**Surface Discharge NPDES Permit attachment:** 

Surface Discharge site facilities information:

Surface discharge site facilities map:

**Section 6 - Other** 

Would you like to utilize Other PWD options? N

**Produced Water Disposal (PWD) Location:** 

PWD surface owner: PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

### Operator Certification

## **Operator Certification**

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: SARAH CHAPMAN Signed on: 12/27/2021

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX Zip: 77024

Phone: (832)930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

### **Field Representative**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

Email address:

veived by OCD: 1/31/2022 10:08:29 AM
Well Name: FAT TIRE 12 FEDERAL Well Location: T17S / R30E / SEC 7 / County or Parish/State:

NWSW /

Well Number: 51H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC0028785 Unit or CA Name: Unit or CA Number:

US Well Number: 3001548893 Well Status: Approved Application for Operator: SPUR ENERGY

Permit to Drill PARTNERS LLC

## **NOI Attachments**

#### **Procedure Description**

FatTire12Fd51H\_AmendDirectPlot\_20211227122815.pdf

FatTire12Fd51H\_AmendC\_102\_20211227122815.pdf

FatTire12Fd51H\_Amend\_DrillPlan\_20211227122815.pdf

FatTire12Fd51H\_AmendDirectPlan\_20211227122815.pdf

## **Conditions of Approval**

#### **Additional Reviews**

Fat\_Tire\_12\_Federal\_51H\_COA\_20220128211928.pdf

Fat\_Tire\_12\_Federal\_51H\_20220128211904.pdf

verived by OCD: 1/31/2022 10:08:29 AM
Well Name: FAT TIRE 12 FEDERAL

Well Location: T17S / R30E / SEC 7 /

NWSW /

Well Number: 51H

Type of Well: OIL WELL

Allottee or Tribe Name:

County or Parish/State:

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Lease Number: NMLC0028785

Unit or CA Name:

Unit or CA Number:

**US Well Number: 3001548893** 

Well Status: Approved Application for

Operator: SPUR ENERGY

Permit to Drill

PARTNERS LLC

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN Signed on: DEC 27, 2021 12:28 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

# Field Representative

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** Cody Layton

BLM POC Email Address: clayton@blm.gov

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

Disposition Date: 01/31/2022

**Disposition:** Approved

Signature: Cody R. Layton

Page 23 of 23

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

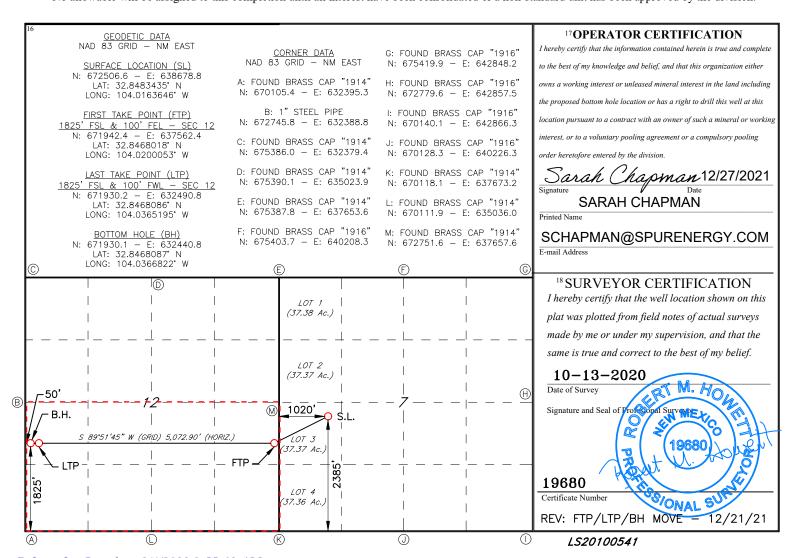
WELL LOCATION AND ACREAGE DEDICATION PLAT

_		VV L	ELL LOCATION AND	ACKEAGE DEDICATION LAT	
	<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
	30-015-488	93	96610	EMPIRE; GLORIETA-YESO, EAS	Γ
Г	4Property Code		5 Pro	perty Name	6 Well Number
	331167		FAT TIRE	12 FEDERAL	51H
Г	<sup>7</sup> OGRID NO.		8 Op	erator Name	<sup>9</sup> Elevation
	328947		SPUR ENERGY	Y PARTNERS LLC.	3666'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	7	17S	30E		2385	SOUTH	1020	WEST	EDDY
			11 ]	Bottom I	Hole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	29E		1825	SOUTH	50	WEST	EDDY
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.	•			
320									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 76828

#### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	76828
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
kpickford	Pool was corrected on C-102. Subsequent sundries must reflect the correct pool.	2/4/2022
kpickford	Adhere to previous NMOCD conditions of approval	2/4/2022