

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025- 07454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number:
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-05-21

RU surface lines and checked well pressure on tbg and csg. Tbg w/ 20 psi and Csg w/ 100 psi. Bleed off pressure on csg to half pit. Standard Vac truck loaded Viva Frac tank w/ 130 bbls fresh water and 300 bbls 10# brine water. Pumped 40 bbls down csg and 18 bbls down tbg. Csg side killed. Tbg side pressured up to 1500 psi. waited 20 min for pressure to leak off. Pressure showed 20 psi after 20 min. Pumped 10 bbls down tbg @ 1 bpm w/ 1200 psi. shut down and monitored pressure for 20 min. Pressure on tbg fell to 0 psi. Function Tested Viva BOP. ND wellhead tree and loosen tbg hanger pins. NU BOP. Attempted to pull hanger out of well and could not get hanger above BOP. ND BOP and set slips under hanger. Removed hanger and NU BOP. RU floor and hand rails. Verified TIW closed. Decision was made to call out Renegade to run Caliper log and verify packer depth. Secure well and location and shut down for the night

10-06-21

Checked well pressure w/ 0 psi on tbg and 0 psi on csg. MIRU Renegade WL. RIH w/ CCL found packer @ 4200' 2nd run RIH w/ 2.1" gauge ring to check for tbg clearance and make sure no change over was present. 3rd Run RIH w/ 1.78" F type profile nipple Blanking plug. Set Blanking Plug @ 4195'. POOH RD WL. Pressure test tbg to 2500 psi. Good Test. J off On/Off Tool w/ tbg free. POOH LD 3 jts 2-7/8 tbg. Circulate 35 sx plugging mud w/ 150 bbls 10# Brine water. Mix & Pump 10 sx Class C cmt 1.32 Yield (2.4 bbls slurry w/ 23.5 bbls Brine Water displacement). Calculated coverage 4195' – 4063'. WOC 4hr. PU RIH w/ 30 jts 2-7/8 tbg tag TOC at estimated 4055'. (Will confirm tag when tbg is POOH and tallied tomorrow.) POOH w/ 100 jts 2-7/8 tbg.

10-07-21

Checked well pressure w/ 0 psi on tbg and 0 psi on csg. POOH w/ 33 jts 2-7/8 tbg LD On/Off tool. PU Viva 7" AD1 Packer RIH w/ 4 jts 2-7/8 tbg set packer @ 100'. Test above packer to 500 psi. Good test. RIH w/ 3 jts 2-7/8 tbg set packer @ 200'. Test above packer to 500 psi. Test good. RIH w/ 4 jts 2-7/8 tbg. Set packer @ 300'. Pressure test above packer to 500 psi. Good test. RIH w/ 3 jts 2-7/8 tbg set packer @ 400'. Pressure test above packer to 500 psi. test good. RIH w/ 3 jts 2-7/8 tbg set packer @ 500'. Pressure test above packer to 500 psi. Good test. RIH w/ total 33 jts 2-7/8 tbg set packer @ 1000'. Pressure test above packer to 500 psi good test. Pressure test above packer to 1000 psi w/ good test. Report pressure test to OXY Leadership. POOH w/ 33 jts 2-7/8 tbg. LD 7" AD1 packer. Crew took lunch. RIH w/ 133 jts 2-7/8 tbg to verify TOC. Tagged TOC @ 4002'. (C103 Prog showed to perf and squeeze @ 4045'). Called NMOCD to confirm it was ok to proceed. NMOCD Gave Ok to continue. POOH w/ 133 jts 2-7/8 tbg Standing Back. MIRU Viva WL. PU lube and 3-1/8" perf gun. RIH and perforated @ 4001'. POOH LD WL BHA and lube. PU Viva 7" AD1 Packer RIH w/ 118 jts 2-7/8 tbg. Set packer @ 4653'.

10-11-21

Check psi, 0 psi on tbg, 0 psi on csg, Pressure tested squeeze holes @4001' to 1500 psi and held for 30 min, Released 7" ad1 test packer, Pooh laying down 135 2-7/8" duoline tubing and 7" ad1 packer, Spotted out 2-7/8" duoline tbg, Rih picking up and tallying 124 2-7/8" workstring, Tagged toc

@4002', Mixed and pumped 30 sxs of class c cement (1.32 yield) and displaced w 22 bbls of 10# brine water, Cement plug from 4001' to 3818',
Notified NMOCD and no tag is necessary, Pooh laying down 49 2-7/8" tbg, Sion.

10-12-21

Htgsm, Check psi, 0 psi on tbg, 0 psi on csg, Pooh w 74 2-7/8" tbg, Dug around wellhead and changed casing and surface casing valves, Ruwl, Rih and perforated 7" csg w 3-1/8" perf gun @2800', Pooh and rdwl, Rih w 7" ad1 packer and 72 2-7/8" tbg to 2400', Set 7" ad1 packer @2332', Pressure tested casing but would communicate to intermediate csg, Pooh and set packer @1000', Pressure tested csg and would communicate, Pooh w 7" ad1 packer, Elements were scratched, Rih w new 7" ad1 packer and 72 2-7/8" tbg, Set 7" ad1 packer @2332', Pressure tested csg to 500 psi and held, Established injection rate down 7" csg up 9-5/8" csg @ 4 bbls a min w 400 psi, Sion

10-13-21

Htgsm, Check psi, 0 psi on tbg, 0 psi on all casings, Spotted in bulk truck and vacuum truck (tight location), Mixed and pumped 430 sxs class c cement (1.32 yield) and displaced w 26.5 bbls of bw, Circulated up 9-5/8" surface csg, WOC, Released 7" ad1 packer, Rih w 11 2-7/8" tbg, Tagged toc @2648', Notified Nmoed, Pooh laying down 33 2-7/8" tbg, Pooh w 50 2-7/8" tbg and 7" ad1 packer, Rih w 4' perf sub and 50 2-7/8" tbg to 1612', Mixed and pumped 20 sxs of class c cement (1.32) yield and displaced with 8.6 bbls of bw, Cement plug from 1612' to 1490', Pooh laying down 50 2-7/8" tbg and 4' perf sub, Sion.

10-14-21

Htgsm, Check psi, 0 psi, Ruwl, Rih and perforated 7" csg @300', Pooh and rdwl, Pressure tested csg to 500 psi and circulated up surface casing, Established injection rate pumping 2 bbls a min w 600 psi, Rih w 10 2-7/8" tbg, Layed down 10 2-7/8" tbg, Rd tbg tongs and workflow, Nippled down bop, Nu capflange, Established injection rate @ 2 bbls a min w 600 psi, Pumped 170 sxs of class c cement (1.32 yield), Cement pump truck hydraulic hose busted and were unable to continue mixing cement, Displaced cement w 10 bbls of fw and circulated cement up 12-1/2" surface casing, Washed up to pit and cleaned tub, Sion.

10-15-21

Htgsm, Check psi, 0 psi on all casing, Nd capflange, Rih and tagged cement @255', Notified NMOCD, Circulated and filled 7" csg w/ 60 sxs class c cement (1.32 yield) (14 bbls), Pooh laying down 8 2-7/8" tbg, Topped off 7" csg with cement, Notified NMOCD, Washed up cement tub and lines, Cleand out and jetted out flowback cement pit, Rdpu,

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

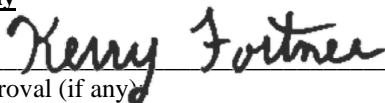
SIGNATURE

TITLE Production EngineerDATE 11/04/2021

Type or print name

Faris Al IsmailiE-mail address faris_al_ismaili@oxy.comPHONE: 832-973-0186**For State Use Only**

APPROVED BY:

TITLE Compliance Officer ADATE 2/4/22

Conditions of Approval (if any)

575-263-6633



NHU 29-411

API# 30-025-07454

TWN 18-S; RNG 38-E

Inj. - TA'd

Perf @ 300' and ~Sqz 170 sx of cmt. Circulate to surface.
(Surface / Csg Shoe plug)

Cement plug 1612'-1490'
(Rustler plug)

Perf @ 2800', Sqz ~ 430 sx of cement under a packer.
WOC and Tag @ 2648'
(Yates / Csg Shoe plug)

12-1/2" 50# @ 245'
cmt'd w/ 200 sxs
TOC @ Surf (Circ.)

9-5/8" 36# @ 2750'
cmt'd w/650 sxs
TOC @ 365' (Calc.)

7" 26# @ 4045'
cmt'd w/300 sxs
TOC @ 2980' (Calc.)

TOC @ 4002'
CIBP @ 4195'

Plugged Back: 4200-14'
Plugged back OH: 4217-4335'

5" 17# @ 3941-4217'
cmt'd w/30 sxs
TOC @ 3941 (TL)

PBTD @ 4160'
TD @ 4335'



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API# 30-025-07454

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TOC @ 365' (Calc.)

7" 26# @ 4045'
cmt'd w/300 sxs
TOC @ 2980' (Calc.)

TOC @ 4002'
CIBP @ 4195'

Plugged Back: 4200-14'
Plugged back OH: 4217-4335'

5" 17# @ 3941-4217'
cmt'd w/30 sxs
TOC @ 3941 (TL)

PBTD @ 4160'
TD @ 4335'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65542

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 65542
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic for Final release	2/4/2022