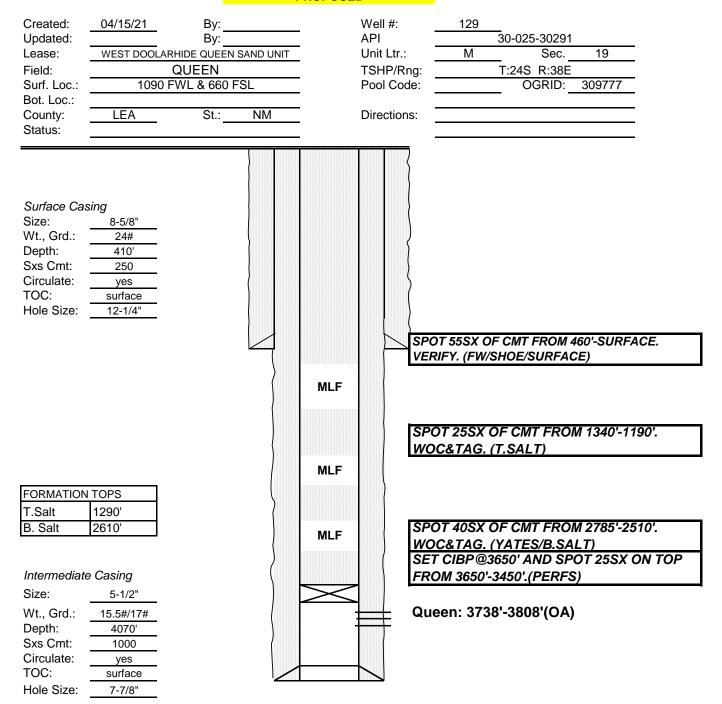
Office Office	State of New Mexico			Form 6-103 of 44
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERVATION DIVIGION		300-025-30291	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE M	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, INVI 67303		6. State Oil & Gas Lease No. 313857	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT	
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well Other INJECTOR		8. Well Number 129	
Name of Operator RAM ENERGY LLC	Sub Well Collect		9. OGRID Number 309777	
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135			10. Pool name or Wildcat DOLLARHIDE QUEEN	
4. Well Location			1	
Unit Letter M ::	1090 feet from the W	line and	660 feet from t	he Sline
Section 19		inge 38E		County LEA
	11. Elevation (Show whether DR, 3136KB	, RKB, RT, GR, etc.)	
12 Charle A	ppropriate Box to Indicate N	etura of Notica	Papart or Other D	oto
	• •	1	•	
NOTICE OF INT PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT	JRT OF: LTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	PNR
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		П
	eted operations. (Clearly state all p	_	d give pertinent dates,	including estimated date
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC mpletion.	C. For Multiple Co	mpletions: Attach well	lbore diagram of
8-24-21 MOVE & SPOT BASEBEAM HOLD SFTY	MTG & JSA MIRU UNIT OPEN WELL UP PI	U ON TBJ RELEASE PKR	NU WELL CONTROL POOH V	N/ 132 JNTS TBJ & PKR LD PKR RIH W/
TBJ & CIBP TO 3650' RU PUMP SET CIE 8-25-21	BP RELEASE OFF CIBP CWI SDON			
HOLD SFTY MTG & JSA OPEN WELL UP	BREAK CIRC CIRC CLEAN MIX & SPOT 25 S			
	PG MLF DISPLACE PLUG WASH UP CMT EQI AILER RIH W/BAILER & CMT DUMP 35' CMT			
	ER & CMT_DUMP 35' CMT POOH W/ WL SB'	WOC RIH W/ WL VERIF	Y CMT POOH W/ WL RIH W/	WL PERF#@ 460' POOH W/ WL RU
PUMP EIR (ESTABLISH INJECTION RATE 8-26-21	E) NO INJECTION RATE @ 600# CWI SDON			
HOLD SFTY MTG & JSA OPEN WELL UP EQUIPMENT READY TO MOVE	RIH W/ TBJ TO 460' RU PUMP MIX & SPOT	55 SXS CLASS "H" CMT @	460' TO SURF WASH UP CMT	EQUIP POOH W/ TBJ RIG DOWN ALL
S. ID.	D' : D : 1 D :			
Spud Date:	Rig Release Da	ite:]
Therefore and for the 4th of the surrection of	h :- 4 d l 40 4b - b			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE_Kevin Briceland	TITLE Consu	ultant	DATE_	1/10/21
Type or print name Kevin Bricelan	edE-mail address	kbriceland@r	amenergy.net PHO	NE: <u>918-947-641</u> 3
For State Use Only				
APPROVED BY:	TITLE COME	liance Officer A	DATE	2/3/22
Conditions of Approval (if any)	575.	-263-6633		·

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #129

PROPOSED



COTTON OILFIELD SERVICES

CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/TBJ & PKR LD PKR RIH W/TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W / 9.5 PPG MLF POOH W / TBJ MIRU WL RIH W / CIBP SET CIBP @ 2785' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RIH W / WL VERIFY CMT POOH W / WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/

WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2785' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W / 132 JNTS TBJ & PKR LD PKR RIH W / TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO

3300' MIX & CIRC WELL W / 9.5 PPG MLF POOH W / TBJ MIRU WL RIH W / CIBP SET CIBP @ 2785' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RIH W / WL VERIFY CMT POOH W / WL RIH W / WL PERF #@ 460' POOH W / WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W / 132 JNTS TBJ & PKR LD PKR RIH W / 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU# 132 LEA COUNTY, NM

API#30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025-30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 3580' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154 9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002 9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/MLF POOH W/TBJ TEST CSG TO 500# POOH W/30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101 LEA COUNTY, NM API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ $9.5\,\mathrm{PPG}$ MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W / 122 JNTS TBJ RIH W / WL SET CIBP TO 3580' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL & PERF @ 520' POOH W / WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU# 152 LEA COUNTY, NM API# 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT

POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/WL VERIFY CMT POOH & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU#113 LEA COUNTY, NM API#30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 1 10 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276 10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/9.5 PPG MLF POOH W/112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/WL SET CIBP @ 3470' POOH W/WL RIH W/WL DUMP 35' CMT RIH W/15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ CWI SDON

WDQSU#111 LEA COUNTY, NM API#30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025-29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/ 114 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025-12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/MLF PU ON TBJ POOH W/35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025~30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 149 RODS UN-SET TAC CIRC WELL W / MLF PU ON TBJ POOH W / 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRU WL RIH W/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/TBJTO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131 12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 142 RODS UN-SET TAC CIRC WELL W / MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025-30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/REMAING RODS TOTAL OF 139 RODS PU ON TBJ UNSET TAC CIRC WELL W MLF POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35'CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025-30145 12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/WL SET CIBP @ 3521' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UNSET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025-30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' CWI SDON RUWL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025-12289

12-18-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

COTTON OILFIELD SERVICES

CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/TBJ & PKR LD PKR RIH W/TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W / 9.5 PPG MLF POOH W / TBJ MIRU WL RIH W / CIBP SET CIBP @ 2785' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RIH W / WL VERIFY CMT POOH W / WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/

WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2785' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W / 132 JNTS TBJ & PKR LD PKR RIH W / TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO

3300' MIX & CIRC WELL W / 9.5 PPG MLF POOH W / TBJ MIRU WL RIH W / CIBP SET CIBP @ 2785' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RIH W / WL VERIFY CMT POOH W / WL RIH W / WL PERF #@ 460' POOH W / WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W / 132 JNTS TBJ & PKR LD PKR RIH W / 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 132 LEA COUNTY, NM

API#30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025-30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 3580' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154 9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002 9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/MLF POOH W/TBJ TEST CSG TO 500# POOH W/30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU#101 LEA COUNTY, NM API#30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ $9.5\,\mathrm{PPG}$ MLF POOH W/ $1\,15\,\mathrm{JNTS}$ TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ $9.5\,\mathrm{PPG}$ MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W / 122 JNTS TBJ RIH W / WL SET CIBP TO 3580' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL & PERF @ 520' POOH W / WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152 LEA COUNTY, NM API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT

POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/WL VERIFY CMT POOH & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU#113 LEA COUNTY, NM API#30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276 10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ CWI SDON

WDQSU#111 LEA COUNTY, NM API#30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025-29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/ 114 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025-12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/MLF PU ON TBJ POOH W/35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025~30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 149 RODS UN-SET TAC CIRC WELL W / MLF PU ON TBJ POOH W / 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRU WL RIH W/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/TBJTO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131 12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 142 RODS UN-SET TAC CIRC WELL W / MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35'CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025-30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UNSET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025-30145 12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/WL SET CIBP @ 3521' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UNSET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025-30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' CWI SDON RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025-12289

12-18-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

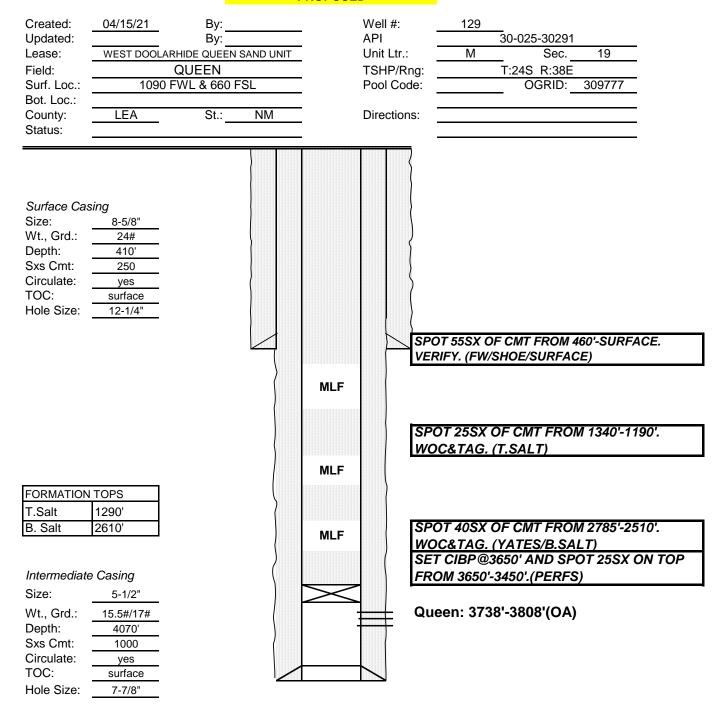
12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #129

PROPOSED



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 71662

CONDITIONS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	71662
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/3/2022