Received by OFF 26262626 Lister 51 1 Office	^{2M} State of New Me	xico	Form C ^P	ge_1 of 5			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	575) 748-1283 OIL CONSERVATION DIVISION		30-015-22686				
District III - (505) 334-6178	- (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	o Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		JG BACK TO A	7. Lease Name or Unit Agreement Name	e			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 1				
2. Name of Operator Chevron U.S.A INC.			9. OGRID Number 4323				
3. Address of Operator			10. Pool name or Wildcat				
6301 Deauville BLVD, Midl	and, TX 79706		Culebra Bluff, Atoka, South (ga	s)			
4. Well Location Unit Letter C : {	560 feet from the NORTH	l line and 198	BOfeet from theIII	10			
Section 25	Township 23S Ra		NMPM County EDDY	IC .			
	11. Elevation (Show whether DR,	$\frac{1}{RKB, RT, GR, etc.}$					
	2,989' GL, 3,009' KB						
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data				
		, i	-				
NOTICE OF IN PERFORM REMEDIAL WORK	IENTION TO: PLUG AND ABANDON	SUB REMEDIAL WORI	SEQUENT REPORT OF: K				
		COMMENCE DRI					
PULL OR ALTER CASING		CASING/CEMENT		_			
CLOSED-LOOP SYSTEM	П	OTHER:	٦				
13. Describe proposed or compl		pertinent details, and	l give pertinent dates, including estimated	date			
of starting any proposed wo proposed completion or reco		C. For Multiple Cor	npletions: Attach wellbore diagram of				
	-						
12/19/2020 Set CIBP at 12/20/2020 Pump 170 sa	11,480'. acks Class H cement from 11,48	0' to 9 668' tag de	nth				
12/21/2020 Pump 30 sac	ks Class H cement from 9,350' t	o 9,193' tag depth					
1/14/2022 Pump 40 sack 1/14/2022 Pump 40 sack	s Class C cement from 6,374' to s Class C cement from 4,809' to	6,166' 4 602'					
1/14/2022 Pump 40 sack	s Class C cement from 3,748' to	3,541'					
1/17/2022 Perforate at 25 1/26/2022 Attempt to cut	500'. Spot & squeeze 202 sacks casing at 1800', no success. Sp	Class C cement f of 34 sacks Class	rom 2500' to 1956' tag depth.				
1/26/2022 Attempt to cut	casing at 1500', no success. Sp	ot 17 sacks Class	C cement from 1550' to 1450'.				
1/27/2022 Cut & pull 7-5/ 1/28/2022 Spot 50 sacks	8" from 750'. Spot CIBP inside 1 Class C cement from 750' to 66	0-3/4" casing at 7 2' tag depth	50'.				
	s Class C cement from 445' to s						
			Approved for plugging of well bore only. Liability bond is retained pending Location cleanup & rec				
Spud Date:	Rig Release Da		C-103Q (Subsequent Report of Well Plugging) wh				
Spud Date.			may be found at OCD Web Page, OCD Permitting	<mark>; @</mark>			
			www.emnrd.state.nm.us				
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.				
SIGNATURE Hayes Thu	bodeauxTITLEEngin	eer					
Type or print name Hayes Thibc	deaux F-mail address	:Hayes.thibodeaux@	Dechevron.com PHONE: 281-726-968	83			
For State Use Only							
APPROVED BY:	TITLE	Stall Man	IOIN DATE 2/3/2022				
Conditions of Approval (if any):		Staff Mani					

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Released to Imaging: 2/7/2022 3:15:54 PM

Chevron

EMC Ops Summary - External

Vell Name NILLIAMS GAS COM 001		Field Name Culebra Bluff South		Lease WILLIAMS GAS COI	N	Area Delaware Basin				
		County/ Parish Eddy		Global Metrics Region EMC US East		Surface UWI 3001522686				
Basic Well Data	c Well Data									
urrent RKB Elevation Original RKI 3,009.00		Original RKB Ele 3,009.00	evation (ft)	Latitude (°) 32° 16' 55.344" N		Longitude (°) 104° 2' 33.54" W				
hases	1		1							
Actual Start Date /28/2020 07:00	Actual E 9/28/2020 14	End Date	Phase 1 PREP	Phase 2 FAC	Time	e Log Hrs (hr) 7.00	Percent Problem Time (%)			
2/16/2020 06:00	12/16/2020 1		MOB	MOVEON						
2/17/2020 10:00	12/19/2020 1	6:30	ABAN	PLGMILL		24.50	12			
2/19/2020 16:30	12/22/2020 1	17:00	ABAN	CMTPLUG		35.50	14			
25/2022 06:30	1/25/2022 17		MOB	MOVEON		11.00	72			
26/2022 06:30	1/27/2022 15		ABAN	CSGPULL		19.75	15			
27/2022 15:15	1/28/2022 18		ABAN	CMTPLUG		15.25				
1/2022 07:00	2/1/2022 12:0	00	REST	FAC		5.00				
ot # 1, 9/28/2020 erations Summary										
eview JSA's and prep loc	ation. Locatio	n prep comple	ete.							
ot # 2, 12/15/2020										
erations Summary	e Flow Back	Tank and Kill	Pump Bled of Prod	uction Casing. N/D B1 Flange	and N/LL7 1/6"	Frac Valve Press	ure Test Valve to 1000			
SI held for 15 min's. RDM			T unp. Died of 1100	detion casing. N/D DT hange						
ot # 3 , 12/17/2020										
erations Summary	and Early and		ovron Sofety Der	ad WSB. Spot OTU and D		OR increation for	d ROD Stack was a			
				nd WSR. Spot CTU and Pum S of brine in Frac tank. Secure		OP inspection foun	IU BOP Stack was out			
ot # 4, 12/18/2020										
erations Summary										
eld Safety Meeting. MIRL BLS of Brine. Test BOP S			. M/U 2.875 Mud Mo	otor, Check valve,Circ Sub, Hy	d Disconnect wi	th 4.25 Tri Cone Bi	It. Filled CT with 80			
ot # 5, 12/19/2020	Mack. Secure	200.								
erations Summary										
eld Safety Meeting. Chec				Coil System. Open well RIH w	vith 4.25 Bit Tagg	ed 11,146' Drilled t	to 11,550. POOH R/U			
reline RIH with Gauge rin	ig and set a C	лын ат 11,480	J. Secure Loc.							
ot # 6, 12/20/2020 erations Summary										
eld Safety Meeting. Chec				rine to fill Coil System. Test B						
· · · · · · · · · · · · · · · · · · ·	500 PSI. Plac	ced 170 of Cla	ass H Cement from	11,480' to 9,681'. POOH to 9,	600' CC 500 BB	LS of Packer Fluid.	. POOH Secure Loc.			
ot # 7, 12/21/2020										
erations Summary eld Safety Meeting, Chec	k Pressures.	R/U CTU. Pu	Imped 25 BBLS of b	rine to fill Coil System. RIH w	ith Cement Nozz	le Tagged TOC at	9668'. Pressure			
sted casing to 1000 PSI.	. Pumped 145			0' and 9207' to 6324' Placed 3						
urface Flush Eq. Secure L	Loc.									
pt # 8, 12/22/2020										
erations Summary eld Safety Meeting. Chec	k Pressures.	R/U CTU. Pu	Imped 25 BBLS of bi	rin e te fill O il Overtere. Dil Lu						
				rine to till Coll System. Riff w	ith Cement Nozz	le Tagged TOC at	9193'. POOH to			
	RDMO.			rine to fill Coll System. RIH w	ith Cement Nozz	le Tagged TOC at	9193'. POOH to			
pt # 9 , 1/12/2021	RDMO.		•	rine to fill Coll System. RIH w	ith Cement Nozz	le Tagged TOC at	9193'. POOH to			
pt # 9, 1/12/2021 perations Summary										
pt # 9 , 1/12/2021 erations Summary eld Safety Meeting. MIRL	J Test Pump a	and Vac truck	. Pressure Tested Pt	ump and Lines 1000 PSI Held	d for 10 min's. Fil	lled well with 1 BBL				
pt # 9 , 1/12/2021 erations Summary eld Safety Meeting. MIRL sted Production Casing t	J Test Pump a	and Vac truck	. Pressure Tested Pt	ump and Lines 1000 PSI Held	d for 10 min's. Fil	lled well with 1 BBL				
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Chevron

Well Name WILLIAMS GAS COM 001	Field Name Culebra Bluff South	Lease WILLIAMS GAS COM	_{Area} Delaware Basin
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 3001522686
Rpt # 17 , 2/1/2022			
Operations Summary	no / management all and all and	n norformed location line outpant, unlocation	antiperant remained requestly parts upland

HSE meeting, hazard hunt, well gas/pressure checks, reviewed dig plan, performed location line sweep, unload equipment, removed recycable parts, unload equipment, excavate/cut anchors, backfilled diggings, excavate cellar, built bell hole, built access ramp, rigged oscillating saw, cut wellhead, removed saw from hole, toplled/removed wellhead from excavation, set suno-tube, mixed and poured concrete, welded marking pole with well ID, backfilled excavation, location is restored.

Received by OCD: 2/2/2022 1:58:51 PM



Wellbore Schematic

/ILLI.	^{me} AMS GAS COM 001		_{-ease} WILLIAMS GAS COM		eld Name S ulebra Blu	ff South			EMC	ess Unit		
	Land, Original Hole, 2	/2/2022 2	2:40:17 PM	Job Details								
ID	Vertical sc	hematic	(actual)		Job Cat	egory			Start	Date		End Date
<b)< td=""><td>Vertical sc</td><td>nematic</td><td>(actual)</td><td>Abandon</td><td></td><td></td><td></td><td>12/17/2</td><td></td><td></td><td>12/22/2020</td><td></td></b)<>	Vertical sc	nematic	(actual)	Abandon				12/17/2			12/22/2020	
	Cement; Top Job;			Abandon			1	1/13/20	022		1/17/2022	
	1/28/2022; 0-445			Abandon			1	1/25/20	022		1/28/2022	
0 -	Cement; Surface Casing Cement; 9/11/1978; 20-		<u></u>	Casing Strin	qs						-	
	395 🔪 🖌 💟	****	1-1; Casing Joints; 16; 20; 374.00	J	<u> </u>							Set De
ioo	Cement; Cement Plug; 1/28/2022; 662-750	×***		Csg De	es	OD (in)	Wt/Len (I	b/ft)	G	Grade	Top Thread	(MD) (ft
00	Cement; Intermediate		Cast Iron Bridge Plug; 1/27/2022; 10.05; 748-	Surface		16						
	Casing Cement; 9/17/1978; 20-2626		750	Intermediate		10 3/4	4	0.50 I				2
000	Cement; Cement Plug;			Intermediate	2	7 5/8			S-95			11
	1/27/2022; 1450-1550		2-1; Casing Joints; 10 3/4; 10.050; 20; 2,605.00	Liner		5	1	7.93	N-80			13
500	Cement; Cement Plug;			Liner		5	1	7.93	N-80			13
	Cement; Perforation			Perforations							•	·
000	Squeeze; 1/17/2022;		§				Shot					
	1950-2500		Š.	Date	Top (ftKB) Btm (ftKB)	Dens (shots/ft)	Entered Tota			Linked Zone	
500		388 B	8	3/13/2015	11,550.	, , ,	2.0	TOLA		ΑΤΟΚΑ	, Original Hole	
		12	(A)	3/7/1985	11,589.		8.0				, Original Hole	
000 -				7/29/1982		-						
					11,890.		4.0				, Original Hole DW, Original Hol	
				1/23/1979	12,492.	0 12,763.0	4.0			MORRO	JW, Original Ho	le
500	Cement; Cement Plug; 1/14/2022; 3541-3748											
000												
500	Cement; Cement Plug;											
	1/14/2022; 4602-4809	×**										
500												
,000	Cement; Cement Plug;		3-1; Casing Joints; 7 5/8;									
	1/14/2022; 6166-6374		6.969; 750; 11,427.00									
500	·····											
	Cement; Intermediate	18										
,000	Casing Cement;											
	10/11/1978; 2535-11448											
500												
		18										
,000	2											
,500												
000	Cement; Cement Plug;											
	12/21/2020; 9193-9350	Sand .										
500	Cement; Cement Plug; 12/20/2020; 9668-11480											
	Cement; Liner Cement;	ion i										
1	1/10/1979; 9825-13026 Cement; Cement Plug;		4-2; Casing Joints; 5;									
0000	Lement Lement Plud.											
,000		nn.	4.892; 9835; 3,190.00									
,000	11/13/1978; 10160	SS 1	4.892; 9835; 3,190.00									
,000	11/13/1978; 10160		4.892; 9835; 3,190.00									
	11/13/1978; 10160		4.892; 9835; 3,190.00									
500	11/13/1978; 10160		4.892; 9835; 3,190.00									
500	11/13/1978; 10160											
500 - · 000 - ·	11/13/1978; 10160		5-1; Liner Hanger; 5;									
	11/13/1978; 10160		5-1; Liner Hanger; 5;									
,500 ,000	11/13/1978; 10160 10346		5-1; Liner Hanger; 5; 11111; 10.00									
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500 500 500 500	11/13/1978; 10160		5-1; Liner Hanger; 5; 11111; 10.00 5-2; Casing Joints; 5;									

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:					
CHEVRON U S A INC	4323					
6301 Deauville Blvd	Action Number:					
Midland, TX 79706	77752					
	Action Type:					
	[C-103] Sub. Plugging (C-103P)					
CONDITIONS						

Created By Condition Condition Date 2/3/2022 gcordero None

CONDITIONS

Page 5 of 5

Action 77752