

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29569
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name AID STATE 14
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1330</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>17S</u> Range <u>28E</u> NMPM EDDY County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR		9. OGRID Number 328947
		10. Pool name or Wildcat SWD; CISCO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Workover <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HIT/Packer Leak Procedure  
 1. MIRU SLU  
 2. RIH w/ 1.9" gauge ring. POOH.  
 3. RIH w/ 1.87" F plug and set in profile nipple @ +/- 8,241'. POOH.  
 4. RDMO SLU  
 5. Test tubing to 1000 psi. If pressure on tubing and casing equalize, pull just tubing. If tubing pressure holds, pull tubing and packer.  
 6. MIRU WOR  
 7. ND WH. NU BOP. If tubing failed, Release O/O Tool Overshot & POOH w/ 2-7/8" IPC tubing. If Packer failed POOH w/ 2-7/8" IPC tubing and packer.  
 8. RBIH hydrotesting tubing to 5k below the slips. Replace any failed joints w/ new.  
 9. Engage on/off tool.  
 10. Pressure test casing to 1000 psi for 15 minutes.  
 11. Release O/O Tool Overshot & pick up 1 joint to circulate packer fluid.  
 12. RBIH & engage on/off tool.  
 13. ND BOP. NU WH. RDMO WOR.  
 14. MIRU SLU  
 15. RIH w/ gauge ring. POOH.  
 16. RIH w/ retrieval tool & POOH w/ 1.87" F plug.  
 17. RDMO SLU  
 18. Notify OCD and perform MIT test.  
 19. Return well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 02/05/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: Phillip R. Lopez TITLE UIC Manager DATE 02/07/2022

Conditions of Approval (if any):

API #	30-015-29569	<b>Aid State 14 #1 SWD</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	14-17S-28E
Field	SWD, Cisco		Footage	660 FSL 1330 FEL
Spud Date			Survey	32.8300247, -104.1427078

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3656
GL	3637

Hole Size	17-1/2"
TOC	Surface
Method	Circ

Csg Depth	350'
Size	13-3/8"
Weight	68
Grade	K-55
Connections	BTC
Cement	

**Well History**

Tubing Detail				
Jts	Size	Depth	Length	Detail
	KB	19	19	KB Correction
250	2-7/8"	8221	8202	2-7/8" IPC
1	5-1/2"	8229.00	8	5-1/2" x 2-7/8" Arrowset Packer

Rod Detail				
Rods	Size	Depth	Length	Detail

Hole Size	12-1/4"
TOC	Surface
Method	Circ 140 sx

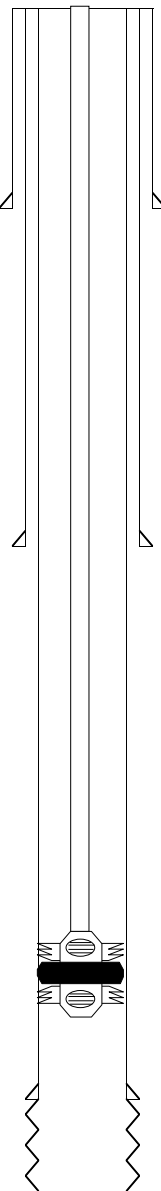
Csg Depth	2670'
Size	8-5/8"
Weight	32
Grade	K-55
Connections	STC
Cement	1086 sx

Last Update	1/13/2022
By	RCB

Hole Size	7-7/8"
TOC	Surface
Method	Circ 70 sx

Csg Depth	8304'
Size	5-1/2"
Weight	17
Grade	J-55
Connections	STC
Cement	1700 sx

PBDT	8830'
TD MD	10540'
TD TVD	10540'



Perforations  
OH 8304' - 8831'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 78718

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 78718
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall provide all workover documents as attachment to C-103 Subsequent Report.	2/7/2022