

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		<sup>2</sup> OGRID Number 328947
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 08/26/2021
<sup>4</sup> API Number 30 - 015-47690	<sup>5</sup> Pool Name FREN; GLORIETA-YESO	<sup>6</sup> Pool Code 26670
<sup>7</sup> Property Code 329801 331000	<sup>8</sup> Property Name BIG N TASTY STATE COM	<sup>9</sup> Well Number 10H

II. <sup>10</sup> Surface Location

UI or lot no. M	Section 02	Township 17S	Range 31E	Lot Idn	Feet from the 1128	North/South Line SOUTH	Feet from the 60	East/West line WEST	County EDDY
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<sup>11</sup> Bottom Hole Location FTP: 460' FSL 104' FWL LTP: 448' FSL 164' FEL

UL or lot no. P	Section 02	Township 17S	Range 31E	Lot Idn	Feet from the 448	North/South line SOUTH	Feet from the 56	East/West line EAST	County EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 05/28/2021	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

<sup>21</sup> Spud Date 01/30/2021	<sup>22</sup> Ready Date 05/26/2021	<sup>23</sup> TD 5430'V/10890'M	<sup>24</sup> PBTD 5430'V/10890'M	<sup>25</sup> Perforations 5766'-10782'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" 54.5# J-55 BUTT	708'	560 SXS (CIRC TO SURFACE)		
12-1/4"	9-5/8" 36# J-55 BUTT	2340'	590 SXS (CIRC TO SURFACE)		
8-1/2"	7" 32# L-80 BK-HT 5-1/2" 20# L-80 BK-HT	5654' 10890'	1425 SXS (CIRC TO SURFACE)		
	3-1/2" J-55	5625'			

V. Well Test Data

<sup>31</sup> Date New Oil 06/07/2021	<sup>32</sup> Gas Delivery Date 07/18/2021	<sup>33</sup> Test Date 07/16/2021	<sup>34</sup> Test Length 24-HOURS	<sup>35</sup> Tbg. Pressure 270	<sup>36</sup> Csg. Pressure 103
<sup>37</sup> Choke Size N/A	<sup>38</sup> Oil 1003	<sup>39</sup> Water 2772	<sup>40</sup> Gas 972		<sup>41</sup> Test Method PUMPING ON ESP
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sarah Chapman			OIL CONSERVATION DIVISION		
Printed name: SARAH CHAPMAN			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY DIRECTOR			Title: PETROLEUM SPECIALIST		
E-mail Address: SCHAPMAN@SPUREPLLC.COM			Approval Date: 2/7/2022		
Date: 02/07/2022		Phone: 832-930-8613			

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <div style="text-align: right;">30-015-47690</div>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name BIG N TASTY STATE COM		
								6. Well Number: <div style="text-align: right;">10H</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <div style="text-align: center;">SPUR ENERGY PARTNERS LLC</div>							9. OGRID <div style="text-align: right;">328947</div>			
10. Address of Operator <div style="text-align: center;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>							11. Pool name or Wildcat <div style="text-align: center;">FREN; GLORIETA-YESO</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	M	02	17S	31E		1128	SOUTH	60	WEST	EDDY
<b>BH:</b>	P	02	17S	31E		448	SOUTH	56	EAST	EDDY
13. Date Spudded 01/30/2021	14. Date T.D. Reached 03/29/2021		15. Date Rig Released 03/31/2021		16. Date Completed (Ready to Produce) 05/26/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3967' GR		
18. Total Measured Depth of Well 5430'V/10890'M			19. Plug Back Measured Depth 5430'V/10890'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MUDLOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5766'-10782' YESO</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J-55 BTC		708'		17-1/2"		560 SXS (CIRC TO SURF)		0
9-5/8"		36# J-55 BTC		2340'		12-1/4"		590 SXS (CIRC TO SURF)		0
7"		32# L-80 BK-HT		5654'		8-3/4"		1425 SXS (CIRC TO SURF)		0
7"		20# L-80 BK-HT		10890'		8-3/4"		1425 SXS (CIRC TO SURF)		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					3-1/2"	5625'				
26. Perforation record (interval, size, and number) <div style="text-align: center;">25 STAGES @ 900 HOLES/FOOT @ 0.42 HOLE SIZE.</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5766'-10782'		11783100 GAL SLICKWATER & 5002714# SAND			
<b>28. PRODUCTION</b>										
Date First Production 06/07/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ON ESP					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 07/16/2021	Hours Tested 24-HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl 1003	Gas - MCF 982	Water - Bbl. 2772	Gas - Oil Ratio			
Flow Tubing Press. 270	Casing Pressure 103	Calculated 24-Hour Rate	Oil - Bbl. 1003	Gas - MCF 972	Water - Bbl. 2772	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name SARAH CHAPMAN		Title REGULATORY DIRECTOR		Date 08/17/2021			
E-mail Address SCHAPMAN@SPUREPLLC.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5113'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
3616' 5113'	5112' 5208'		DOLOMITE DOLOMITE

Big N Tasty #10H  
Eddy County, NM  
API# 30-015-47690

SPUD DATE: 1/30/2021  
ELEV: 3967' GL, 20' KB

CURRENT WBD

**13-3/8" 54.5# J-55 BTC Csg @ 708'**  
CMT W/ 305 SX LEAD & 255 SX TAIL  
CLASS C PREMIUM PLUS  
CIRC 100 BBLs TO SURF, TOC @ SURF

**TUBING DETAIL**  
3-1/2" 9.3# J-55 EUE 8RD POLY-LINED TUBING  
ESP ASSEMBLY  
INTAKE @ 5,571'  
PIP SENSOR @ 5,618'  
EOT @ 5,625'

**9-5/8" 36# J-55 BTC Csg @ 2,340'**  
CMT W/ 475 SX LEAD & 115 SX TAIL  
CLASS C PREMIUM PLUS  
CIRC 130 BBLs, TOC @ SURF

**7" 32# L-80 BK-HT Csg @ 5,654'**  
**5-1/2" 20# L-80 BK-HT Csg @ 10,890'**  
CMT W/ 420 SX LEAD & 1005 SX TAIL  
50/50 CLASS C PREMIUM PLUS / POZ  
CIRC 78 BBLs, TOC @ SURF

CROSS OVER FROM 7" TO  
5-1/2" CSG @ 5,657'

KOP @ 4,515'

TOP PERF @ 5,766'

**LOWER PADDOCK COMPLETION**  
PERF & FRAC IN 25 STAGES F/ 5,766'-10,783',  
3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG,  
6 SHOTS/CLUSTER, 900 TOTAL HOLES,  
22,000 GALS ACID, 5,005,697# PROPPANT (100  
MESH + 40/70), 467,429 BBLs SLICKWATER

BOTTOM PERF @ 10,783'

} TD (MD) @ 10,890'  
TD (TVD) @ 5,430

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 44528

**ACKNOWLEDGMENTS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44528
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 44528

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44528
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/7/2022