

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102		² OGRID Number 373986
		³ Reason for Filing Code/ Effective Date NW/8/29//2021
⁴ API Number 30 – 025-48127	⁵ Pool Name JABALINA;WOLFCAMP, SOUTHWEST WC-025-G-09-S263619C; Wolfcamp	
⁶ Pool Code 98234 96776		
⁷ Property Code 329879	⁸ Property Name Cattlemen Fed Com	⁹ Well Number 404 H

II. ¹⁰ Surface Location

UL or lot no. H	Section 17	Township 26S	Range 35E	Lot Idn	Feet from the 1948’	North/South Line North	Feet from the 892’	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. P	Section 20	Township 26S	Range 35E	Lot Idn	Feet from the 50’	North/South line South	Feet from the 363’	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/29/2021	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

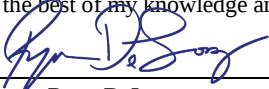
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
319135	Western Refining Pipeline, LLC 200 E. Hardin Street Findlay, OH 45840	O
371960	Lucid Energy Delaware, LLC 3100 Mckinnon Street, Suite 800 Dallas, TX 76201	G
308339	Oilfield Water Logistics 8201 Preston Rd, Suite 520 Dallas, TX	W

IV. Well Completion Data

²¹ Spud Date 4/23/2021	²² Ready Date 8/29//2021	²³ TD 20964’	²⁴ PBDT 20964’	²⁵ Perforations 13195’-20900’	²⁶ DHC, MC N/A
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13.5		10.75		1203’	
9.875		7.625		11964’	
6.75		5.5		11680’	
		5		20964’	
				1325 Class H	

V. Well Test Data

³¹ Date New Oil 8/30/2021	³² Gas Delivery Date 8/29/2021	³³ Test Date 9/19/2021	³⁴ Test Length 24hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1550
³⁷ Choke Size 42	³⁸ Oil 1403	³⁹ Water 2336	⁴⁰ Gas 2114		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Ryan DeLong			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Manager			Title: PETROLEUM SPECIALIST		
E-mail Address: rdelong@titusoil.com			Approval Date: 2/9/2022		
Date: 2/1/2022		Phone: 817-852-6370			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-48127	2 Pool Code 96776 98234	3 Pool Name JABALINA;WOLFCAMP, SOUTHWEST WC-025-G-09-S263619C; Wolfcamp
4 Property Code 329879	5 Property Name CATTLEMEN FED COM	6 Well Number 404H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3217'

¹⁰ Surface Location

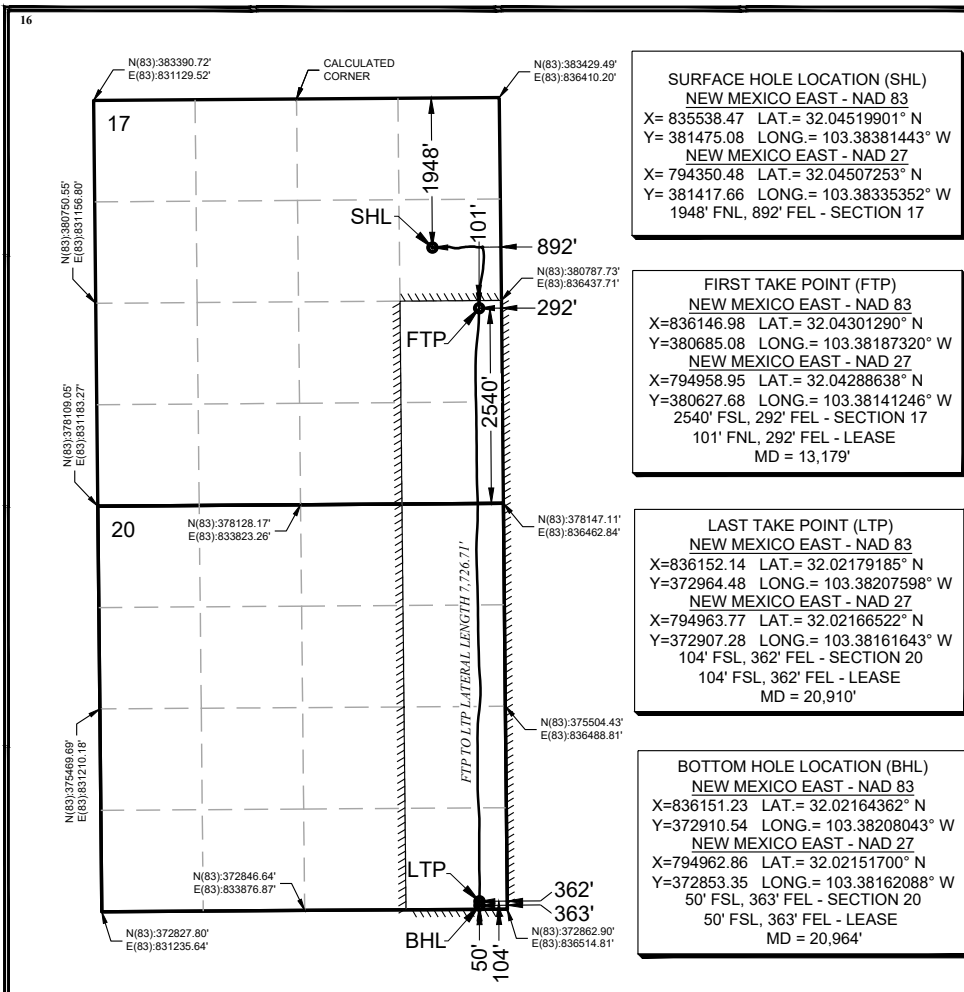
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	26-S	35-E		1948'	NORTH	892'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	35-E		50'	SOUTH	363'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ryan DeLong
Signature

8/12/2021

Date

Ryan DeLong - Regulatory Manager

Printed Name

rdelong@titusoil.com

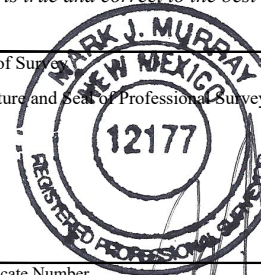
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



8/11/2021

Certificate Number



Titus Oil & Gas Production, LLC

Lea County, NM (NAD27 NME)

Cattleman Fed Com - Deep

Cattleman Fed Com 404H

OH / 67732

Survey: Phoenix MWD Surveys

Standard Survey Report

09 June, 2021





Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well Cattleman Fed Com 404H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3243.50usft (H&P 474)
Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Project	Lea County, NM (NAD27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Cattleman Fed Com - Deep		
Site Position:		Northing:	381,417.66 usft
From:	Map	Easting:	794,350.48 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 2' 42.261108 N
		Longitude:	103° 23' 0.072672 W
		Grid Convergence:	0.50 °

Well	Cattleman Fed Com 404H		
Well Position	+N/-S	0.00 usft	Northing: 381,417.66 usft
	+E/-W	0.00 usft	Easting: 794,350.48 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 2' 42.261108 N
		Longitude:	103° 23' 0.072672 W
		Ground Level:	3,217.00 usft

Wellbore	OH / 67732		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	5/19/2021	6.35
			Dip Angle (°)
			59.63
			Field Strength (nT)
			47,468.38606883

Design	Surveys (H&P 474)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			179.44

Survey Program	Date	6/9/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
174.00	20,964.00	Phoenix MWD Surveys (OH / 67732)	MWD+HRGM	OWSG MWD + HRGM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
174.00	2.12	74.41	173.96	0.87	3.10	-0.83	1.22	1.22	0.00
First Phoenix MWD Survey									
297.00	0.53	241.17	296.94	1.20	4.79	-1.16	2.15	-1.29	135.58
420.00	0.83	252.71	419.93	0.66	3.44	-0.63	0.27	0.24	9.38
511.00	0.45	234.90	510.92	0.26	2.52	-0.24	0.47	-0.42	-19.57
602.00	0.23	252.16	601.92	0.00	2.06	0.02	0.26	-0.24	18.97
693.00	0.21	275.19	692.92	-0.04	1.72	0.06	0.10	-0.02	25.31
784.00	0.18	231.50	783.92	-0.11	1.44	0.13	0.16	-0.03	-48.01
874.00	0.04	42.70	873.92	-0.18	1.35	0.19	0.24	-0.16	190.22
964.00	0.05	150.27	963.92	-0.19	1.39	0.20	0.08	0.01	119.52



Survey Report



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Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,055.00	0.02	288.50	1,054.92	-0.22	1.39	0.23	0.07	-0.03	151.90
1,153.00	0.22	252.77	1,152.92	-0.27	1.20	0.28	0.21	0.20	-36.46
1,235.00	0.07	43.63	1,234.92	-0.28	1.08	0.29	0.35	-0.18	183.98
1,326.00	0.33	101.99	1,325.92	-0.29	1.38	0.31	0.33	0.29	64.13
1,417.00	0.43	83.14	1,416.92	-0.31	1.97	0.33	0.17	0.11	-20.71
1,510.00	0.29	108.78	1,509.92	-0.34	2.54	0.37	0.23	-0.15	27.57
1,603.00	3.09	87.85	1,602.87	-0.32	5.27	0.38	3.03	3.01	-22.51
1,696.00	5.86	86.46	1,695.57	0.06	12.52	0.06	2.98	2.98	-1.49
1,787.00	5.70	88.39	1,786.11	0.48	21.67	-0.27	0.28	-0.18	2.12
1,878.00	5.58	84.07	1,876.67	1.06	30.59	-0.76	0.48	-0.13	-4.75
1,973.00	5.85	83.76	1,971.20	2.06	39.99	-1.67	0.29	0.28	-0.33
2,068.00	5.75	83.70	2,065.71	3.11	49.54	-2.63	0.11	-0.11	-0.06
2,162.00	5.87	83.55	2,159.23	4.17	58.99	-3.59	0.13	0.13	-0.16
2,256.00	6.04	85.27	2,252.72	5.12	68.70	-4.45	0.26	0.18	1.83
2,351.00	6.08	85.67	2,347.19	5.91	78.70	-5.14	0.06	0.04	0.42
2,446.00	6.43	87.87	2,441.63	6.49	89.03	-5.62	0.45	0.37	2.32
2,540.00	6.47	89.40	2,535.03	6.74	99.58	-5.76	0.19	0.04	1.63
2,635.00	6.19	97.72	2,629.45	6.11	110.01	-5.03	1.01	-0.29	8.76
2,730.00	6.81	95.40	2,723.84	4.89	120.70	-3.71	0.71	0.65	-2.44
2,825.00	5.16	97.63	2,818.32	3.79	130.54	-2.51	1.75	-1.74	2.35
2,920.00	4.34	88.41	2,913.00	3.32	138.36	-1.97	1.18	-0.86	-9.71
3,015.00	4.75	86.74	3,007.70	3.65	145.89	-2.22	0.45	0.43	-1.76
3,109.00	4.72	86.20	3,101.38	4.12	153.63	-2.62	0.06	-0.03	-0.57
3,205.00	4.75	84.28	3,197.05	4.78	161.53	-3.20	0.17	0.03	-2.00
3,300.00	4.96	81.54	3,291.71	5.78	169.50	-4.12	0.33	0.22	-2.88
3,394.00	5.04	80.01	3,385.35	7.09	177.59	-5.36	0.17	0.09	-1.63
3,489.00	5.69	80.70	3,479.93	8.58	186.35	-6.76	0.69	0.68	0.73
3,584.00	4.74	82.91	3,574.54	9.82	194.89	-7.92	1.02	-1.00	2.33
3,678.00	4.51	85.79	3,668.23	10.57	202.43	-8.59	0.35	-0.24	3.06
3,773.00	4.33	83.12	3,762.95	11.28	209.71	-9.23	0.29	-0.19	-2.81
3,868.00	4.70	94.11	3,857.66	11.43	217.16	-9.31	0.99	0.39	11.57
3,963.00	5.67	105.89	3,952.27	9.86	225.55	-7.66	1.51	1.02	12.40
4,058.00	5.41	107.97	4,046.83	7.20	234.33	-4.91	0.35	-0.27	2.19
4,153.00	4.93	105.18	4,141.44	4.75	242.53	-2.38	0.57	-0.51	-2.94
4,246.00	4.84	106.18	4,234.10	2.61	250.15	-0.16	0.13	-0.10	1.08
4,341.00	4.75	104.32	4,328.77	0.52	257.81	2.00	0.19	-0.09	-1.96
4,435.00	4.64	103.84	4,422.45	-1.35	265.27	3.95	0.12	-0.12	-0.51
4,529.00	4.82	102.70	4,516.13	-3.13	272.82	5.80	0.22	0.19	-1.21
4,625.00	5.29	103.68	4,611.76	-5.07	281.05	7.81	0.50	0.49	1.02
4,720.00	6.07	104.09	4,706.29	-7.32	290.18	10.16	0.82	0.82	0.43
4,814.00	5.31	91.15	4,799.83	-8.62	299.35	11.55	1.58	-0.81	-13.77
4,909.00	5.38	84.61	4,894.42	-8.29	308.18	11.30	0.65	0.07	-6.88
5,003.00	5.72	88.95	4,987.98	-7.79	317.25	10.89	0.57	0.36	4.62



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well Cattleman Fed Com 404H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3243.50usft (H&P 474)
Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,098.00	5.97	92.50	5,082.49	-7.92	326.92	11.12	0.46	0.26	3.74	
5,193.00	5.32	89.05	5,177.03	-8.06	336.26	11.35	0.77	-0.68	-3.63	
5,287.00	3.73	78.59	5,270.73	-7.39	343.61	10.74	1.90	-1.69	-11.13	
5,381.00	3.93	73.73	5,364.52	-5.88	349.70	9.30	0.41	0.21	-5.17	
5,476.00	3.37	73.97	5,459.33	-4.19	355.51	7.67	0.59	-0.59	0.25	
5,570.00	3.41	72.65	5,553.16	-2.60	360.83	6.12	0.09	0.04	-1.40	
5,665.00	3.28	73.84	5,648.00	-1.00	366.14	4.58	0.16	-0.14	1.25	
5,760.00	3.27	73.67	5,742.85	0.52	371.35	3.11	0.01	-0.01	-0.18	
5,854.00	3.67	77.55	5,836.67	1.92	376.86	1.76	0.49	0.43	4.13	
5,949.00	5.10	84.89	5,931.40	2.95	384.04	0.80	1.61	1.51	7.73	
6,044.00	5.24	84.85	6,026.01	3.72	392.56	0.12	0.15	0.15	-0.04	
6,138.00	5.16	84.26	6,119.62	4.53	401.04	-0.61	0.10	-0.09	-0.63	
6,234.00	5.15	84.27	6,215.23	5.39	409.63	-1.38	0.01	-0.01	0.01	
6,328.00	4.74	79.13	6,308.88	6.54	417.64	-2.46	0.64	-0.44	-5.47	
6,423.00	4.46	76.83	6,403.58	8.12	425.09	-3.97	0.35	-0.29	-2.42	
6,518.00	4.70	78.87	6,498.27	9.72	432.51	-5.49	0.31	0.25	2.15	
6,612.00	6.15	90.09	6,591.85	10.45	441.32	-6.14	1.90	1.54	11.94	
6,708.00	5.96	86.59	6,687.32	10.74	451.44	-6.33	0.43	-0.20	-3.65	
6,802.00	5.86	87.39	6,780.82	11.25	461.10	-6.74	0.14	-0.11	0.85	
6,897.00	5.67	85.11	6,875.34	11.87	470.62	-7.27	0.31	-0.20	-2.40	
6,992.00	5.55	84.28	6,969.88	12.73	479.87	-8.04	0.15	-0.13	-0.87	
7,087.00	5.31	83.19	7,064.46	13.71	488.81	-8.93	0.27	-0.25	-1.15	
7,182.00	4.90	81.99	7,159.08	14.79	497.19	-9.93	0.45	-0.43	-1.26	
7,276.00	4.66	88.84	7,252.75	15.43	504.98	-10.49	0.66	-0.26	7.29	
7,371.00	5.65	93.05	7,347.37	15.26	513.51	-10.24	1.11	1.04	4.43	
7,466.00	5.16	87.91	7,441.95	15.17	522.45	-10.06	0.72	-0.52	-5.41	
7,561.00	4.75	87.85	7,536.59	15.47	530.65	-10.28	0.43	-0.43	-0.06	
7,656.00	5.37	95.13	7,631.22	15.22	539.01	-9.95	0.94	0.65	7.66	
7,751.00	6.56	101.81	7,725.71	13.71	548.75	-8.35	1.45	1.25	7.03	
7,845.00	5.84	103.19	7,819.16	11.52	558.66	-6.06	0.78	-0.77	1.47	
7,940.00	5.44	102.70	7,913.70	9.43	567.76	-3.88	0.42	-0.42	-0.52	
8,036.00	4.90	105.31	8,009.31	7.35	576.15	-1.71	0.61	-0.56	2.72	
8,129.00	4.42	102.46	8,102.00	5.52	583.48	0.18	0.57	-0.52	-3.06	
8,223.00	5.58	90.02	8,195.64	4.74	591.59	1.04	1.68	1.23	-13.23	
8,318.00	4.58	89.88	8,290.27	4.75	600.00	1.12	1.05	-1.05	-0.15	
8,412.00	4.06	88.98	8,384.00	4.81	607.08	1.12	0.56	-0.55	-0.96	
8,507.00	3.55	90.53	8,478.79	4.85	613.38	1.15	0.55	-0.54	1.63	
8,602.00	3.05	93.05	8,573.63	4.69	618.85	1.36	0.55	-0.53	2.65	
8,697.00	2.55	84.51	8,668.52	4.75	623.48	1.34	0.68	-0.53	-8.99	
8,791.00	5.24	81.18	8,762.29	5.61	629.80	0.54	2.87	2.86	-3.54	
8,885.00	4.54	80.88	8,855.95	6.86	637.72	-0.63	0.75	-0.74	-0.32	
8,981.00	4.19	78.26	8,951.67	8.18	644.90	-1.87	0.42	-0.36	-2.73	
9,074.00	3.78	74.05	9,044.45	9.71	651.18	-3.34	0.54	-0.44	-4.53	



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well Cattleman Fed Com 404H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3243.50usft (H&P 474)
Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,168.00	3.16	76.20	9,138.27	11.18	656.67	-4.76	0.67	-0.66	2.29	
9,261.00	1.25	111.85	9,231.20	11.41	660.10	-4.96	2.43	-2.05	38.33	
9,356.00	0.60	164.48	9,326.19	10.55	661.20	-4.08	1.06	-0.68	55.40	
9,451.00	0.79	189.48	9,421.19	9.42	661.22	-2.96	0.37	0.20	26.32	
9,546.00	0.41	197.76	9,516.18	8.45	661.01	-1.99	0.41	-0.40	8.72	
9,641.00	0.65	246.24	9,611.18	7.91	660.41	-1.46	0.51	0.25	51.03	
9,735.00	0.51	261.79	9,705.17	7.64	659.51	-1.19	0.22	-0.15	16.54	
9,829.00	0.43	282.16	9,799.17	7.65	658.75	-1.21	0.20	-0.09	21.67	
9,924.00	0.96	273.91	9,894.16	7.78	657.61	-1.35	0.57	0.56	-8.68	
10,018.00	1.10	260.20	9,988.15	7.68	655.94	-1.27	0.30	0.15	-14.59	
10,113.00	0.54	217.16	10,083.14	7.17	654.77	-0.77	0.84	-0.59	-45.31	
10,208.00	0.92	173.07	10,178.13	6.06	654.59	0.34	0.69	0.40	-46.41	
10,303.00	1.36	145.90	10,273.11	4.36	655.31	2.04	0.72	0.46	-28.60	
10,398.00	1.12	184.63	10,368.09	2.51	655.87	3.90	0.90	-0.25	40.77	
10,493.00	1.11	197.37	10,463.07	0.70	655.52	5.71	0.26	-0.01	13.41	
10,587.00	0.88	175.52	10,557.06	-0.89	655.30	7.29	0.47	-0.24	-23.24	
10,682.00	0.55	208.68	10,652.05	-2.01	655.14	8.42	0.54	-0.35	34.91	
10,778.00	0.54	264.45	10,748.05	-2.46	654.47	8.86	0.53	-0.01	58.09	
10,872.00	0.69	300.98	10,842.04	-2.21	653.55	8.60	0.44	0.16	38.86	
10,967.00	0.19	31.23	10,937.04	-1.78	653.14	8.17	0.75	-0.53	95.00	
11,063.00	0.53	42.42	11,033.04	-1.32	653.52	7.71	0.36	0.35	11.66	
11,158.00	0.61	41.42	11,128.03	-0.62	654.15	7.01	0.08	0.08	-1.05	
11,253.00	1.32	68.51	11,223.02	0.16	655.50	6.24	0.87	0.75	28.52	
11,347.00	1.20	46.58	11,317.00	1.24	657.22	5.19	0.53	-0.13	-23.33	
11,442.00	1.00	359.70	11,411.98	2.75	657.94	3.68	0.94	-0.21	-49.35	
11,536.00	1.12	331.15	11,505.97	4.37	657.50	2.05	0.57	0.13	-30.37	
11,631.00	0.83	305.39	11,600.95	5.59	656.49	0.83	0.55	-0.31	-27.12	
11,725.00	0.45	3.90	11,694.95	6.35	655.96	0.06	0.75	-0.40	62.24	
11,820.00	0.78	299.28	11,789.94	7.04	655.42	-0.63	0.75	0.35	-68.02	
11,906.00	0.83	271.27	11,875.94	7.34	654.28	-0.94	0.46	0.06	-32.57	
12,033.00	0.49	222.12	12,002.93	6.95	653.00	-0.57	0.50	-0.27	-38.70	
12,080.00	1.05	189.20	12,049.92	6.38	652.80	0.00	1.47	1.19	-70.04	
12,127.00	5.09	169.00	12,096.85	3.91	653.13	2.48	8.77	8.60	-42.98	
12,174.00	11.79	164.19	12,143.31	-2.77	654.83	9.17	14.32	14.26	-10.23	
12,221.00	17.68	163.09	12,188.75	-14.23	658.22	20.66	12.55	12.53	-2.34	
12,268.00	23.25	167.93	12,232.77	-30.14	662.24	36.61	12.38	11.85	10.30	
12,315.00	28.73	169.77	12,275.00	-50.34	666.19	56.85	11.78	11.66	3.91	
12,362.00	32.88	173.69	12,315.36	-74.15	669.60	80.69	9.80	8.83	8.34	
12,410.00	36.94	178.32	12,354.72	-101.54	671.46	108.09	10.10	8.46	9.65	
12,457.00	41.38	182.50	12,391.16	-131.19	671.19	137.75	10.99	9.45	8.89	
12,505.00	45.93	185.23	12,425.89	-164.24	668.93	170.77	10.26	9.48	5.69	
12,552.00	50.34	184.19	12,457.25	-199.11	666.06	205.61	9.53	9.38	-2.21	
12,600.00	55.91	183.93	12,486.04	-237.40	663.35	243.87	11.61	11.60	-0.54	
12,647.00	61.40	185.61	12,510.48	-277.38	660.00	283.82	12.07	11.68	3.57	



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Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,695.00	65.54	189.22	12,531.92	-319.94	654.43	326.32	10.94	8.63	7.52
12,743.00	69.36	191.16	12,550.33	-363.56	646.58	369.86	8.79	7.96	4.04
12,791.00	73.02	191.91	12,565.80	-408.07	637.49	414.28	7.77	7.63	1.56
12,838.00	75.54	191.01	12,578.53	-452.41	628.51	458.53	5.67	5.36	-1.91
12,886.00	78.31	188.55	12,589.39	-498.48	620.57	504.52	7.63	5.77	-5.13
12,933.00	81.30	185.70	12,597.71	-544.37	614.84	550.35	8.72	6.36	-6.06
12,980.00	88.70	182.07	12,601.81	-591.04	611.68	596.99	17.52	15.74	-7.72
13,075.00	90.90	181.05	12,602.14	-686.00	609.09	691.92	2.55	2.32	-1.07
13,171.00	90.89	179.73	12,600.64	-781.98	608.44	787.89	1.37	-0.01	-1.38
13,179.21	90.99	179.91	12,600.50	-790.19	608.47	796.10	2.50	1.19	2.20
FTP: 13179.21'MD / 12600.5'TVD									
13,265.00	92.01	181.80	12,598.26	-875.94	607.19	881.83	2.50	1.19	2.20
13,359.00	87.63	182.19	12,598.56	-969.86	603.92	975.71	4.68	-4.66	0.41
13,455.00	92.09	185.92	12,598.79	-1,065.58	597.13	1,071.36	6.06	4.65	3.89
13,550.00	93.18	186.12	12,594.42	-1,159.95	587.18	1,165.63	1.17	1.15	0.21
13,646.00	93.37	185.59	12,588.94	-1,255.29	577.40	1,260.88	0.59	0.20	-0.55
13,741.00	87.48	184.08	12,588.23	-1,349.91	569.40	1,355.41	6.40	-6.20	-1.59
13,836.00	85.95	181.82	12,593.68	-1,444.62	564.52	1,450.07	2.87	-1.61	-2.38
13,931.00	87.71	180.62	12,598.93	-1,539.44	562.50	1,544.87	2.24	1.85	-1.26
14,026.00	86.21	178.81	12,603.97	-1,634.30	562.97	1,639.73	2.47	-1.58	-1.91
14,121.00	90.92	180.37	12,606.35	-1,729.24	563.65	1,734.67	5.22	4.96	1.64
14,215.00	88.31	178.74	12,606.98	-1,823.23	564.38	1,828.65	3.27	-2.78	-1.73
14,310.00	90.41	179.89	12,608.04	-1,918.21	565.51	1,923.64	2.52	2.21	1.21
14,405.00	87.13	176.79	12,610.08	-2,013.12	568.26	2,018.58	4.75	-3.45	-3.26
14,500.00	91.61	179.79	12,611.13	-2,108.04	571.09	2,113.52	5.67	4.72	3.16
14,595.00	90.67	178.94	12,609.24	-2,203.01	572.15	2,208.50	1.33	-0.99	-0.89
14,690.00	88.84	179.02	12,609.64	-2,297.99	573.84	2,303.49	1.93	-1.93	0.08
14,784.00	86.94	179.57	12,613.10	-2,391.91	574.99	2,397.42	2.10	-2.02	0.59
14,880.00	87.54	179.38	12,617.72	-2,487.80	575.87	2,493.31	0.66	0.63	-0.20
14,974.00	90.59	179.70	12,619.26	-2,581.77	576.63	2,587.28	3.26	3.24	0.34
15,069.00	91.76	180.33	12,617.31	-2,676.75	576.60	2,682.26	1.40	1.23	0.66
15,163.00	95.07	179.58	12,611.71	-2,770.57	576.67	2,776.07	3.61	3.52	-0.80
15,281.00	91.43	178.78	12,605.02	-2,888.35	578.36	2,893.86	3.16	-3.08	-0.68
15,376.00	91.56	178.96	12,602.54	-2,983.30	580.23	2,988.82	0.23	0.14	0.19
15,471.00	90.86	178.50	12,600.54	-3,078.25	582.34	3,083.79	0.88	-0.74	-0.48
15,566.00	90.69	177.80	12,599.25	-3,173.19	585.40	3,178.76	0.76	-0.18	-0.74
15,661.00	90.67	177.46	12,598.13	-3,268.10	589.33	3,273.71	0.36	-0.02	-0.36
15,756.00	90.16	180.69	12,597.44	-3,363.08	590.87	3,368.69	3.44	-0.54	3.40
15,851.00	90.62	179.98	12,596.79	-3,458.07	590.31	3,463.67	0.89	0.48	-0.75
15,946.00	92.49	181.53	12,594.21	-3,553.02	589.06	3,558.61	2.56	1.97	1.63
16,041.00	89.72	183.10	12,592.38	-3,647.91	585.22	3,653.46	3.35	-2.92	1.65
16,136.00	89.55	182.83	12,592.99	-3,742.78	580.31	3,748.28	0.34	-0.18	-0.28
16,230.00	88.84	182.32	12,594.31	-3,836.68	576.09	3,842.13	0.93	-0.76	-0.54



Survey Report



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Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3243.50usft (H&P 474)
Site:	Cattleman Fed Com - Deep	MD Reference:	RKB @ 3243.50usft (H&P 474)
Well:	Cattleman Fed Com 404H	North Reference:	Grid
Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,325.00	89.45	180.94	12,595.72	-3,931.63	573.39	3,937.04	1.59	0.64	-1.45
16,420.00	90.38	177.87	12,595.87	-4,026.61	574.37	4,032.03	3.38	0.98	-3.23
16,516.00	92.32	177.91	12,593.60	-4,122.51	577.90	4,127.96	2.02	2.02	0.04
16,611.00	92.87	177.92	12,589.30	-4,217.35	581.36	4,222.83	0.58	0.58	0.01
16,706.00	93.75	178.67	12,583.82	-4,312.15	584.18	4,317.65	1.22	0.93	0.79
16,801.00	91.21	177.56	12,579.71	-4,407.00	587.30	4,412.53	2.92	-2.67	-1.17
16,896.00	91.01	179.04	12,577.87	-4,501.94	590.12	4,507.49	1.57	-0.21	1.56
16,990.00	89.67	178.50	12,577.31	-4,595.91	592.14	4,601.48	1.54	-1.43	-0.57
17,084.00	89.58	180.37	12,577.92	-4,689.90	593.06	4,695.47	1.99	-0.10	1.99
17,179.00	88.33	178.60	12,579.66	-4,784.88	593.92	4,790.45	2.28	-1.32	-1.86
17,274.00	88.53	179.70	12,582.26	-4,879.83	595.33	4,885.41	1.18	0.21	1.16
17,369.00	89.31	179.72	12,584.05	-4,974.81	595.81	4,980.40	0.82	0.82	0.02
17,464.00	90.78	178.91	12,583.98	-5,069.80	596.94	5,075.39	1.77	1.55	-0.85
17,558.00	90.42	176.39	12,582.99	-5,163.71	600.80	5,169.33	2.71	-0.38	-2.68
17,653.00	91.92	178.83	12,581.05	-5,258.60	604.76	5,264.25	3.01	1.58	2.57
17,748.00	90.05	179.34	12,579.42	-5,353.56	606.27	5,359.23	2.04	-1.97	0.54
17,842.00	89.39	178.01	12,579.88	-5,447.54	608.45	5,453.22	1.58	-0.70	-1.41
17,937.00	90.13	174.08	12,580.28	-5,542.29	615.00	5,548.04	4.21	0.78	-4.14
18,032.00	93.58	175.81	12,577.20	-5,636.85	623.37	5,642.68	4.06	3.63	1.82
18,127.00	95.80	179.44	12,569.43	-5,731.43	627.29	5,737.29	4.47	2.34	3.82
18,221.00	96.17	181.81	12,559.63	-5,824.91	626.27	5,830.75	2.54	0.39	2.52
18,315.00	94.43	184.15	12,550.94	-5,918.37	621.41	5,924.16	3.09	-1.85	2.49
18,409.00	90.33	187.41	12,547.04	-6,011.78	611.95	6,017.47	5.57	-4.36	3.47
18,503.00	87.97	186.83	12,548.44	-6,105.03	600.30	6,110.61	2.59	-2.51	-0.62
18,597.00	87.76	182.48	12,551.94	-6,198.64	592.68	6,204.13	4.63	-0.22	-4.63
18,691.00	89.28	181.48	12,554.37	-6,292.54	589.43	6,298.00	1.94	1.62	-1.06
18,786.00	89.42	180.01	12,555.44	-6,387.53	588.19	6,392.97	1.55	0.15	-1.55
18,881.00	90.52	179.41	12,555.49	-6,482.52	588.68	6,487.97	1.32	1.16	-0.63
18,975.00	91.06	179.46	12,554.20	-6,576.51	589.60	6,581.96	0.58	0.57	0.05
19,070.00	91.50	180.10	12,552.08	-6,671.49	589.97	6,676.93	0.82	0.46	0.67
19,166.00	88.62	180.22	12,551.98	-6,767.47	589.70	6,772.92	3.00	-3.00	0.13
19,260.00	88.33	180.10	12,554.48	-6,861.44	589.44	6,866.87	0.33	-0.31	-0.13
19,355.00	90.36	180.30	12,555.56	-6,956.43	589.10	6,961.85	2.15	2.14	0.21
19,450.00	90.27	178.27	12,555.04	-7,051.42	590.29	7,056.85	2.14	-0.09	-2.14
19,545.00	90.73	176.65	12,554.21	-7,146.32	594.50	7,151.78	1.77	0.48	-1.71
19,641.00	90.75	176.60	12,552.97	-7,242.14	600.15	7,247.66	0.06	0.02	-0.05
19,736.00	89.59	175.87	12,552.69	-7,336.93	606.39	7,342.51	1.44	-1.22	-0.77
19,831.00	91.50	178.01	12,551.79	-7,431.78	611.46	7,437.40	3.02	2.01	2.25
19,926.00	89.25	180.89	12,551.16	-7,526.76	612.37	7,532.39	3.85	-2.37	3.03
20,021.00	88.96	180.50	12,552.65	-7,621.74	611.22	7,627.35	0.51	-0.31	-0.41
20,116.00	89.50	179.78	12,553.92	-7,716.73	610.99	7,722.34	0.95	0.57	-0.76
20,211.00	88.84	180.37	12,555.30	-7,811.72	610.86	7,817.32	0.93	-0.69	0.62
20,306.00	90.38	180.47	12,555.95	-7,906.71	610.17	7,912.30	1.62	1.62	0.11



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Wellbore:	OH / 67732	Survey Calculation Method:	Minimum Curvature
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20,401.00	89.92	180.00	12,555.70	-8,001.71	609.78	8,007.29	0.69	-0.48	-0.49
20,496.00	90.01	178.57	12,555.76	-8,096.70	610.96	8,102.29	1.51	0.09	-1.51
20,591.00	92.64	178.15	12,553.56	-8,191.63	613.68	8,197.24	2.80	2.77	-0.44
20,686.00	89.38	179.36	12,551.89	-8,286.58	615.74	8,292.20	3.66	-3.43	1.27
20,781.00	87.37	180.97	12,554.58	-8,381.53	615.47	8,387.15	2.71	-2.12	1.69
Final Phoenix MWD Survey									
20,914.55	87.37	180.97	12,560.71	-8,514.92	613.21	8,520.51	0.00	0.00	0.00
LTP: 20914.55'MD / 12560.71'TVD									
20,964.00	87.37	180.97	12,562.98	-8,564.31	612.38	8,569.89	0.00	0.00	0.00
Projection to TD									

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
174.00	173.96	0.87	3.10	First Phoenix MWD Survey
13,179.21	12,600.50	-790.19	608.47	FTP: 13179.21'MD / 12600.5'TVD
20,781.00	12,554.58	-8,381.53	615.47	Final Phoenix MWD Survey
20,914.55	12,560.71	-8,514.92	613.21	LTP: 20914.55'MD / 12560.71'TVD
20,964.00	12,562.98	-8,564.31	612.38	Projection to TD

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-48127
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE FED ☒
2. Name of Operator Titus Oil & Gas Production, LLC		6. State Oil & Gas Lease No. 329879
3. Address of Operator 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Cattlemen Fed Com
4. Well Location Unit Letter <u>H</u> <u>1948</u> feet from the <u>North</u> line and <u>892</u> feet from the <u>East</u> line Section <u>17</u> Township <u>26S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>404H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3217'		9. OGRID Number 373986
		10. Pool name or Wildcat WC-025 G-09 S263619C; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: New Well Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TITUS HAS COMPLETED THE FOLLOWING
 7/9/2021 – PRESSURE UP CASING 9800PSI 30 MINUTES TEST
 7/19/2021 – PERF AND FRAC 51 STAGES, PERFS @ 13,195-20,900'
 FRAC WITH 368,929 BBL LIQUID AND 23,204,730 LBS OF PROPPANT
 8/10/2021 – DRILL OUT PLUGS
 TURN OVER TO PRODUCTION
 TD 20964'

Spud Date: 4/23/2021

Rig Release Date: 6/6/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

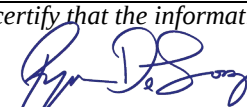
SIGNATURE  TITLE Regulatory Manager DATE 2/1/2022

Type or print name Ryan DeLong E-mail address: rdelong@titusoil.com PHONE: 817-852-6370

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Cattlemen Fed Com 6. Well Number: 404H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Titus Oil & Gas Production, LLC 10. Address of Operator 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102						9. OGRID 373986 11. Pool name or Wildcat WC-025 G-09 S263619C; Wolfcamp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	17	26S	35E		1948	N	892	E	Lea
BH:	P	20	26S	35E		50	S	363	E	Lea
13. Date Spudded 4/23/2021	14. Date T.D. Reached 6/6/2021	15. Date Rig Released 6/6/2021			16. Date Completed (Ready to Produce) 6/6/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3217' GR		
18. Total Measured Depth of Well 20964			19. Plug Back Measured Depth 20964			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10.75		45.5		1203'		13.5		665sx		
7.625		29.7		11964'		9.875		1200sx		
5.5		23		11680'		6.75		1325sx		
5		18		20964'		6.75				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,195-20,900		Frac w/368,929 liquid, 23,204,730lbs prop		
28. PRODUCTION										
Date First Production 8/29/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 9/19/2021	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 1403	Gas - MCF 2114	Water - Bbl. 2336	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 1550	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold								30. Test Witnessed By Titus		
31. List Attachments Directional Survey, C-102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 0								33. Rig Release Date: 06/06/2021		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ryan DeLong		Title Regulatory Manager		Date 2/1/2022			
E-mail Address rdelong@titusoil.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1646	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5135	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 10,535	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
12566'			Wolfcamp

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 77398

ACKNOWLEDGMENTS

Operator: Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76012	OGRID: 373986
	Action Number: 77398
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 77398

CONDITIONS

Operator: Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76012	OGRID: 373986
	Action Number: 77398
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	2/9/2022