SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 307876 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48740 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PROMETHEUS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 205H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : <u>86</u>1 feet from the S line and feet 1695 Unit Letter N from the W Township 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3540 GR Pit or Below-grade Tank Application or Closure \_\_ Distance from nearest fresh water well\_ \_\_ Depth to Groundwater \_ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/22/2022: Drill 6.75 in hole to 22920. 2/7/2022: Run 5.5 inch 20 lb P-110 production casing to 22896 ft MD. Pump 140 bbls spacer, then and 1200 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, 485 bbls brine. 0 bbls returned to surface. Est TOC at 4776 ft. 2/4/2022: TD Reached at 22920 ft MD, 12468 ft TVD. Plug Back Measured depth at 22855 ft MD, 12470 ft TVD. Rig Release on 2/8/2022 at 22:00.11/13/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Туре Size Size lb/ft TOC Set Dpth Held Drop Hole 11/13/21 Surf FreshWater 13.5 10.75 45.5 J55 0 1284 600 1.34 С 1500 0 Ν 12/04/21 Int1 Brine 9.875 7.625 29.7 P110 0 11970 1178 1.35 TXI 2200 0 Ν 22896 02/07/22 Prod OilBasedMud 6.75 5.5 20 P110 4776 1200 1.23 Ν Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ 

Regulatory Manager

ccombs@taprk.com

Geologist

DATE

DATE

Telephone No.

2/9/2022

720-360-4028

2/9/2022 1:28:45 PM

TITLE

TITLE

E-mail address

Electronically Signed

**Christian Combs** 

Paul F Kautz