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B3.5. Francis Dr., Samta Fe, NM       E. Statte Unit & Gas Cease NU.         String Droft USE Tids Provide Not Reports ON WELLS       7. Lease Name or Unit Agreement N         Dorb USE Tids Provide Nor Representation Provide Notice Provide Notice Notice North Reports Control Notes Tids Provide Notice Note Notice Note Notice Note Notice Notice Notice Notice Note Notice			Santa Fe, NM 8750	5	
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DNOTUSE THIS FORM FOR MORPORALS TO DRILLOR TO DEFERENT THIS FORM FOR MORPORALS, Type of Well: Oil Well Gas Well Other       Bell Lake Unit         Type of Well: Oil Well Gas Well Other       8. Well Number         Type of Well: Oil Well Gas Well Other       9. OGRID Number         Mame of Operator       9. OGRID Number         Maine of Operator       9. OGRID Number         Maine of Operator       9. OGRID Number         Mult Location       Well Location         Unit Letter: 1,340_feet from the South line and 660_feet from the West_line         Section 32       Township 225         Range 34E       NMPM         County Lea       1. Elevation (Show whether DR, RKB, RT, GR, etc.)         3,431' GR       3,431' GR         SUBSEQUENT REPORT OF:         REMEDIAL WORK         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK         Advance print and multiple Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellb diagram of proposed completion or recompletion.         Spot 25 sx cmt @ 200' So smt @ 200'	37505				
SERVEN. US* "APPLICATION FOR PERMIT" (FORM C101) FOR SUCH PROPOSALS.) Type of Well: Oil Well Gas Well Gas Well Other  Name of Operator  Kalser-Francis Oil Company  Address of Operator  Kalser-Francis Oil Company  Address of Operator  P.O. Box 21468, Tulsa, OK 74121  West Ojo Chiso  Well Location Unit Letter: 1.340, feet from the _South line and _660, feet from the _West_line section 32  Township 225 Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,431' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO; SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON CONTROL COMMINGLE OFLANS UL DR ALTER CASING MULTIPLE COMPL CALTER CASING MULTIPLE COMPL CALTER CASING MULTIPLE COMPL CALTER CASING MULTIPLE COMPL CALTER CASING COMMINGLE COMINGLE COMMINGLE COMMINGLE COMMINGLE COMMING					-
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Name of Operator       9. OGRID Number         Address of Operator       12361         Address of Operator       10. Pool name or Wildcat         P.O. Box 21468, Tulsa, OK 74121       West Ojo Chiso         Well Location       Unit Letter _ L : 1,340 feet from the _South line and _660 feet from the _West Ojo Chiso         Unit Letter _ L : 1,340       feet from the _South line and _660 feet from the _West Ojo Chiso         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3,431' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         ERFORM REMEDIAL WORK       PLUG AND ABANDON @         OMPORARLY ABANDON       CHANGE PLANS         OSED-LOOP SYSTEM       OTHER:         DWNHOLE COMMINGLE       COMMENCE DRILLING OPNS         OSED-LOOP SYSTEM       OTHER:         IT Ta gexisting 41/2" CIBP @ 11,285' w/ 35' cmt cap on top.       Spot 25 sx Class H 11,655 liner top         Sosed Procedure:       1.         I.       Tag existing 41/2" CIBP @ 11,285' w/ 35' cmt cap on top.         Spot 25 sx cmt @ 11,51'. Spot 25 sx cmt @ 11,151'.	L. Type of Well: O	il Well 📃 🛛 Gas Well	⊠ Other	8. 1	
Kaiser-Francis Oil Company       12361         Address of Operator       10. Pool name or Wildcat         P.O. Box 21468, Tulsa, OK 74121       West Ojo Chiso         Well Location       Unit Letter _ : 1,340 feet from the South line and 660 feet from the West jine         Section 32       Township 225       Range 34E       NPM         County Lea       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3,431' GR         SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS         MPORARILY ABANDON       CHANGE PLANS       CANGE PLANS         MULTER CASING       MULTPLE COMPL       CASING/CEMENT JOB         OSEED-LOOP SYSTEM       OTHER:       C         13. Describe proposed or completed operations. (Clearly state all pertinent detalis, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellb diagram of proposed completion or recompletion.         Dosed Procedure:       .       .       .         1. Tag existing al 1/2" (BP @ 12,865' w/ 35' cmt cap on top.       Spot 25 sx Class H 11,655 liner top       .         2. Set 7" (BP @ 11,151'.Spot 25 sx cmt @ 11,151-11,050'.       .       .       .         3. Spot 25 sx cmt @ 820-5189'. WOC & Tag (IV 7a0)       .       .         Spot 25 sx cmt @ 820-51	Nome of Onesist				
Address of Operator       10. Pool name or Wildcat         P.O. Box 21468, Tulsa, OK 74121       West Ojo Chiso         Well Location       Unit Letter _ L : 1,340 feet from the South line and 660 feet from the West line         Section 32       Township 225 Range 34E NMPM County Lea         11. Elevation (Show whether DR, RKB, RT, GR, GR, etc.)       3,431' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:         RFFORM REMEDIAL WORK       PLUG AND ABANDON CHANGE PLANS       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON CHANGE PLANS       ALTERING CASIN         DUIL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         CASING/CEMMINGLE       OTHER:       PAND A       CASING/CEMENT JOB       PAND A         OSED-LOOP SYSTEM       TOTHER:       OTHER:       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellb diagram of proposed congletion or recompletion.         assed Procedure:       1       Ta gesting 41/2° CIBP @ 12,865 w/ 35' cmt cap on top. Spot 25 sx Class H 11,655 liner top       Set 7' CIBP @ 11,151''.502' 25 sx cmt @ 1693-7593''. WOC & Tag       Set 7' CIBP @ 7693''. Chole w/ MLF, Pressure test csg. Spot 25 sx cmt @ 7693-7593''. WOC & Tag	2. Name of Operat		s Oil Company	9. 0	
P.O. Box 21468, Tulsa, OK 74121       West Ojo Chiso         Well Location       Unit Letter : 1,340 _ feet from the _South _ line and _660 _ feet from the _West _ line section 32 _ Township 22S _ Range 34E _ NMPM _ County _Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 	Address of Open		s on company	10	
Well location         Unit Letter	S. Address of Oper		Tulca OK 7/121	10.	
Unit Letter: 1,340_feet from the South line and 660_feet from the West line         Section 32       Township 225       Range 34E_NMPM_County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3,431' GR         SUBSEQUENT REPORT OF:	4 Well Location	F.U. DUX 21408,	, TUISA, UN 74121		
Section 32       Township 22S       Range 34E       NMPM       County       Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3,431' GR         3,431' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REFORM REMEDIAL WORK □       PLUG AND ABANDON         LI Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REFORM REMEDIAL WORK □       PLUG AND ABANDON         LI Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REFORM REMEDIAL WORK □       PLUG AND ABANDON         LI Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         SUBSEQUENT REPORT OF:         REMEDIAL WORK □       PLUG AND ABANDON         CHANNEL COMPIL         OTHER:         OTHER:         OTHER:         OTHER:		• 1 2/10 <b>f</b> or	et from the South line on	1 660 feet from	the West line
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3,431' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REPORM REMEDIAL WORK    PLUG AND ABANDON    CHAMGE PLANS    COMMENCE DRILLING ORNS.    ALTERING CASING    ALTER CASING	Jection 32				
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Double of the set of the	OTHER:	posed or completed or			give pertinent dates, including
<ol> <li>Tag existing 4 1/2" CIBP @ 12,865' w/ 35' cmt cap on top. Spot 25 sx Class H 11,655 liner top</li> <li>Set 7" CIBP @ 11,151'. Spot 25 sx cmt @ 11,151-11,050'.</li> <li>Set 7" CIBP @ 7693'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7693-7593'. WOC &amp; Tag</li> <li>Spot 25 sx cmt @ 6821-6720'. WOC &amp; Tag (DV Tool)</li> <li>Perf &amp; Sqz 50 sx cmt @ 5290-5189'. WOC &amp; Tag</li> <li>Spot 35 sx cmt @ 4100-3900'. WOC &amp; Tag (B/Salt)</li> <li>Perf &amp; Sqz 50 sx cmt @ 2263-2163'. WOC &amp; Tag (13 3/8" Shoe)</li> <li>Perf &amp; Sqz 70 sx cmt @ 1550-1350'. WOC &amp; Tag (T/Salt)</li> <li>Perf &amp; Sqz 50 sx cmt @ 880-780'. WOC &amp; Tag (20" Shoe)</li> <li>Perf &amp; Sqz 70 sx cmt @ 200' to surface.</li> <li>Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.</li> <li>LPC Area Below ground marker send pics before backfilling hole</li> <li>d Date:</li> <li>8/29/2000</li> <li>Rig Release Date:</li> <li>9/9/2000</li> <li>reby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>NATURE</li> <li>Christina Opfer</li> <li>TITLE Regulatory Manager</li> <li>DATE 1/12/2022</li> <li>PHONE 918-491-4468</li> </ol>	OTHER: 13. Describe pro estimated d	late of starting any prop	perations. (Clearly state all pe posed work). SEE RULE 19.15.	rtinent details, and g	
<ol> <li>Tag existing 4 1/2" CIBP @ 12,865' w/ 35' cmt cap on top. Spot 25 sx Class H 11,655 liner top</li> <li>Set 7" CIBP @ 11,151'. Spot 25 sx cmt @ 11,151-11,050'.</li> <li>Set 7" CIBP @ 7693'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7693-7593'. WOC &amp; Tag</li> <li>Spot 25 sx cmt @ 6821-6720'. WOC &amp; Tag (DV Tool)</li> <li>Perf &amp; Sqz 50 sx cmt @ 5290-5189'. WOC &amp; Tag</li> <li>Spot 35 sx cmt @ 4100-3900'. WOC &amp; Tag (B/Salt)</li> <li>Perf &amp; Sqz 50 sx cmt @ 2263-2163'. WOC &amp; Tag (13 3/8" Shoe)</li> <li>Perf &amp; Sqz 70 sx cmt @ 1550-1350'. WOC &amp; Tag (T/Salt)</li> <li>Perf &amp; Sqz 50 sx cmt @ 880-780'. WOC &amp; Tag (20" Shoe)</li> <li>Perf &amp; Sqz 70 sx cmt @ 200' to surface.</li> <li>Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.</li> <li>LPC Area Below ground marker send pics before backfilling hole</li> <li>d Date:</li> <li>8/29/2000</li> <li>Rig Release Date:</li> <li>9/9/2000</li> <li>reby certify that the information above is true and complete to the best of my knowledge and belief.</li> <li>NATURE</li> <li>Christina Opfer</li> <li>TITLE Regulatory Manager</li> <li>DATE 1/12/2022</li> <li>PHONE 918-491-4468</li> </ol>	OTHER: 13. Describe pro estimated d	late of starting any prop	perations. (Clearly state all pe posed work). SEE RULE 19.15.	rtinent details, and g	
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e or print name Christina Opfer E-mail address <u>ChristinaO@kfoc.net</u> PHONE 918-491-4468	OTHER: 13. Describe pro- estimated di diagram of procedure: 1. Tag existing 2. Set 7" CIBP ( 3. Set 7" CIBP ( 4. Spot 25 sx ct 5. Perf & Sqz 5 6. Spot 35 sx ct 7. Perf & Sqz 5 8. Perf & Sqz 7 9. Perf & Sqz 7 10. Perf & Sqz 7 11. Cut off well LPC Area Below	late of starting any prop proposed completion of a 1/2" CIBP @ 12,865' w @ 11,151'. Spot 25 sx cm @ 7693'. Circ hole w/ MI mt @ 6821-6720'. WOC 0 sx cmt @ 5290-5189'. mt @ 4100-3900'. WOC 0 sx cmt @ 2263-2163'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 880-780'. W 0 sx cmt @ 200' to surfa head, verify cmt @ surfa	perations. (Clearly state all per posed work). SEE RULE 19.15. r recompletion. v/ 35' cmt cap on top. Spot 3 nt @ 11,151-11,050'. LF. Pressure test csg. Spot 25 st & Tag (DV Tool) WOC & Tag & Tag (B/Salt) WOC & Tag (13 3/8" Shoe) WOC & Tag (13 3/8" Shoe) WOC & Tag (20" Shoe) wOC & Tag (20" Shoe) ace. ace, weld on Dry Hole Marker.	rtinent details, and g 7.14 NMAC. For Mul 25 sx Class H 11,655 l c cmt @ 7693-7593'. SEE A OF AF	tiple Completions: Attach wellbore iner top WOC & Tag TTACHED CONDITIONS PROVAL
e or print name Christina Opfer E-mail address <u>ChristinaO@kfoc.net</u> PHONE 918-491-4468	<b>DTHER: 13.</b> Describe procedures:         estimated diagram of proposed Procedures:         1.         Tag existing         2.       Set 7" CIBP (COMPORT)         3.       Set 7" CIBP (COMPORT)         4.       Spot 25 sx (COMPORT)         5.       Perf & Sqz 5         6.       Spot 35 sx (COMPORT)         7.       Perf & Sqz 5         8.       Perf & Sqz 7         9.       Perf & Sqz 7         10.       Perf & Sqz 7         11.       Cut off well         LPC Area Below	late of starting any prop proposed completion of a 1/2" CIBP @ 12,865' w @ 11,151'. Spot 25 sx cm @ 7693'. Circ hole w/ MI mt @ 6821-6720'. WOC 0 sx cmt @ 5290-5189'. mt @ 4100-3900'. WOC 0 sx cmt @ 2263-2163'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 880-780'. W 0 sx cmt @ 200' to surfa head, verify cmt @ surfa <b>y ground marker send pics be</b> 8/29/2000	perations. (Clearly state all per posed work). SEE RULE 19.15. r recompletion. v/ 35' cmt cap on top. Spot : nt @ 11,151-11,050'. LF. Pressure test csg. Spot 25 st & Tag (DV Tool) WOC & Tag & Tag (DV Tool) WOC & Tag & Tag (B/Salt) WOC & Tag (13 3/8" Shoe) WOC & Tag (13 3/8" Shoe) WOC & Tag (20" Shoe) ace. ace, weld on Dry Hole Marker. sfore backfilling hole Rig Release Date:	rtinent details, and g 7.14 NMAC. For Mul 25 sx Class H 11,655 l c cmt @ 7693-7593'. SEE A OF AF 9/9/2	tiple Completions: Attach wellbore iner top WOC & Tag TTACHED CONDITIONS PROVAL 000
	OTHER:         13. Describe procedures:         estimated diagram of proposed Procedures:         1. Tag existing         2. Set 7" CIBP (1)         3. Set 7" CIBP (2)         4. Spot 25 sx cm         5. Perf & Sqz 5         6. Spot 35 sx cm         7. Perf & Sqz 5         8. Perf & Sqz 7         9. Perf & Sqz 7         10. Perf & Sqz 7         11. Cut off well         LPC Area Below         boud Date:	late of starting any prop proposed completion of 4 1/2" CIBP @ 12,865' w @ 11,151'. Spot 25 sx cm @ 7693'. Circ hole w/ MI mt @ 6821-6720'. WOC 0 sx cmt @ 5290-5189'. mt @ 4100-3900'. WOC 0 sx cmt @ 2263-2163'. 0 sx cmt @ 2263-2163'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 880-780'. W 0 sx cmt @ 880-780'. W 0 sx cmt @ 200' to surfa head, verify cmt @ surfa kead, verify cmt @ surfa bead, verify cmt @	perations. (Clearly state all per posed work). SEE RULE 19.15. r recompletion. v/ 35' cmt cap on top. Spot : nt @ 11,151-11,050'. LF. Pressure test csg. Spot 25 s: & Tag (DV Tool) WOC & Tag & Tag (B/Salt) WOC & Tag (13 3/8" Shoe) WOC & Tag (13 3/8" Shoe) WOC & Tag (20" Shoe) WOC & Tag (20" Shoe) ace. ace, weld on Dry Hole Marker. efore backfilling hole Rig Release Date: is true and complete to the be	rtinent details, and g 7.14 NMAC. For Mul 25 sx Class H 11,655 I 3 cmt @ 7693-7593'. SEE A OF AF 9/9/2 est of my knowledge	tiple Completions: Attach wellbore iner top WOC & Tag TTACHED CONDITIONS PROVAL 000 and belief.
State Use Only	OTHER: 13. Describe pro- estimated di diagram of pro- roposed Procedure: 1. Tag existing 2. Set 7" CIBP (C) 3. Set 7" CIBP (C) 4. Spot 25 sx coldshifts 5. Perf & Sqz 5 6. Spot 35 sx coldshifts 7. Perf & Sqz 7 9. Perf & Sqz 7 9. Perf & Sqz 7 10. Perf & Sqz 7 11. Cut off well LPC Area Below pud Date: hereby certify that IGNATURE	late of starting any prop proposed completion of 4 1/2" CIBP @ 12,865' w @ 11,151'. Spot 25 sx cm @ 7693'. Circ hole w/ MI mt @ 6821-6720'. WOC 0 sx cmt @ 5290-5189'. mt @ 4100-3900'. WOC 0 sx cmt @ 2263-2163'. 0 sx cmt @ 2263-2163'. 0 sx cmt @ 1550-1350'. 0 sx cmt @ 880-780'. W 0 sx cmt @ 200' to surfa head, verify cmt @ surfa kead, verify cmt	perations. (Clearly state all per posed work). SEE RULE 19.15. r recompletion. v/ 35' cmt cap on top. Spot : nt @ 11,151-11,050'. LF. Pressure test csg. Spot 25 st & Tag (DV Tool) WOC & Tag & Tag (DV Tool) WOC & Tag & Tag (B/Salt) WOC & Tag (13 3/8" Shoe) WOC & Tag (13 3/8" Shoe) WOC & Tag (20" Shoe) ace. ace, weld on Dry Hole Marker. fore backfilling hole Rig Release Date: is true and complete to the be	rtinent details, and g 7.14 NMAC. For Mul 25 sx Class H 11,655 I 3 cmt @ 7693-7593'. SEE A OF AF 9/9/2 st of my knowledge Manager	tiple Completions: Attach wellbore iner top WOC & Tag TTACHED CONDITIONS PROVAL 000 and belief. DATE 1/12/2022
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APPROVED BY:	Kerry	Fortnee	TI
Conditions of Approv Released to Imaging: 2	val (if any): //11/2022 12	2:39:49 PM	

TITLE Compliance Officer A 575-263-6633

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# Kaiser-Francis Oil Company Bell Lake Unit #21 API #30-025-35118 Proposed Plugging Procedure

Kaiser-Francis Oil Company is submitting a Notice of Intent, form C-103F, regarding the Bell Lake Unit #21. Below is the planned plugging procedure.

- 1. Tag existing 4 1/2" CIBP @ 12,865' w/ 35' cmt cap on top. Spot 25 sx Class H 11,655 liner top
- 2. Set 7" CIBP @ 11,151'. Spot 25 sx cmt @ 11,151-11,050'.
- 3. Set 7" CIBP @ 7693'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7693-7593'. WOC & Tag
- 4. Spot 25 sx cmt @ 6821-6720'. WOC & Tag (DV Tool)
- 5. Perf & Sqz 50 sx cmt @ 5290-5189'. WOC & Tag
- 6. Spot 35 sx cmt @ 4100-3900'. WOC & Tag (B/Salt)
- 7. Perf & Sqz 50 sx cmt @ 2263-2163'. WOC & Tag (13 3/8" Shoe)
- 8. Perf & Sqz 70 sx cmt @ 1550-1350'. WOC & Tag (T/Salt)
- 9. Perf & Sqz 50 sx cmt @ 880-780'. WOC & Tag (20" Shoe)
- 10. Perf & Sqz 70 sx cmt @ 200' to surface.
- 11. Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.

Kaiser-Francis Oil Company		Bell Lake 21		
Location:	Section 32-22S-34E	CURRENT WBD		
Field:	OJO Chiso	API: 30-025-35118		
County:	Lea	Spud Date: 08/29/00		
State:	New Mexico	Completed: 12/00		
Elevation:	KB - 3448' GL - 3431'	Diagram Updated: 11/19/2021		
<b>↓</b>	20", 94# K-55 @ 830'.  Cmt'd w/ 1025 > sx.  Circ.	Work History: 8/00- Drilled by DVN to 13,407'. Got stuck @ 5239' and had to run 9 5/8" to cover sloughling hole. Some deviation shallow: 3.5 @ 2357, 4 @ 2768, 2.25 @ 3081', 2.75 @ 4270', 2.5 @ 5104. Pretty mild dev from there to TD.		
	13 3/8", 61# J-55 ST&C @ 2213'. Cmt'd	<b>8/00-</b> Ran 4 1/2" liner. Cemented and csg wouldn't bleed off. Found drill string to be plugged. C/O w/ CT. C/O cement to liner top. Pos test to 1500#, neg test 2325# and held. RIH and set ZXP liner top packer w/ tieback seal. Set pkr @ 11,655'. C/O to 13,366' w/ 3 3/4" mill.		
4	> w/ 1300 sx. Circ.	<b>12/00-</b> TIH w/ TCP guns and <u>TCP'd Morrow 12,886-90, 12,900-06, 12,915-16,</u> <u>13,063-72, 13,080-82, 13,092-94 6 SPF (144 holes)</u> . Well IP'd 2.8 MMcf/d, 34 BOPD flowing at 5700# FTP on 6/64" ck. CAOF 30,877 mcf/d		
<	> 9 5/8" 40# N80 & K55 @ 5239'. Cmt'd w/ 625 sx.	<b>2/05-</b> Az Morrow w/ 204 gal acetic acid, 2496 gal methanol, 300 gal MS-16 and 5 tons CO2 + 100 BS. MP-6417#, AR-5.1. ISIP-3219, 15-241#		
	Tubing detail 349 jts 2 3/8" L-80	<b>8/08</b> -Set CIBP @ 12,865'. Dump 35' cmt. <u>Perf Wolfcamp 11,201-07' w/ 4" csg</u> <u>gun @ 3 SPF</u> . Ran tubing and packer and frac'd Wolfcamp 11,201-07 down 2 3/8" tubing w/ 1000 gal acid, 456 bbls X-link & 15,645# 18/40 Versaprop. AR- 9.1, AP-8500. ISIP-6172 15-4613 <b>IP'd 22 BOPD + 35 Mcf/d</b>		
	On/Off Tool w/ X profile 2 7/8" X 7" AS-1X pkr @ 11,138' 4' X 2 3/8" pup XN-nipple	<b>11/08</b> -Set RBP @ 8,390'. Perf Delaware 7801-7798, 7758-50, 7743-46 @ 2 SPF. Frac 7743-7801' OA down 7" csg w/ 75 bbls 7.5% HCl, 2038 bbls Spectra Frac carrying 83000# 20/40 white and 21000# 16/30 Siberprop. AP-1418, AR- 41.3. <b>IP'd 8.3 BOPD and 128 BWPD (load)</b>		
	6' X 2 3/8" pup	2/09-Commingled Wolfcamp and Delaware. Noted box wear on top rods.		
		<ul> <li>7/09-Box break 3rd rod from surface. 2/11-PC. Stuck w/ scale. Barrell pitted.</li> <li>3/11-PC pump stuck open w/ scale 5/11-Rods back off (plunger broken)</li> <li>8/11-Body break 4th rod from surface.</li> </ul>		
< === :	<ul> <li>DV Tool @ 6771'. Cmt'd w/ 1025 sx</li> <li>== Delaware: 7743-7801' OA</li> </ul>	<ul> <li>1/12-TL. Scanned: 299 yellow, 30 blue, 23 green, hole above SN</li> <li>2/12-TL. Hydrotested all jts to 7000#. No leaks found</li> <li>11/12-PC. Barrel grooved and scored. Scale in pump.</li> <li>3/13-TL. Scanned: all yellow. Hole above SN.</li> <li>4/15-Box break between 3rd and 4th rod. Ran grooved plunger pump. No scale found in pump. Installed guides on top 125 rods.</li> </ul>		
		<b>7/18-</b> Scanned 298-Y, 36-B, 14-G, 5-R. No Hole. Replaced 20 jts. <b>1/21-</b> Frac protect well: LD rods. Scan tubing OOH. RIH w/ packer.		
	=== Wolfcamp: 11,201-07'			
	ZXP Liner top packer @ 11,655' > 7" 26# P-110 csg @ 12,020'. Cmt'd w/ 925 sx			
	CIBP @ 12,865' w/ 35' cmt on top <b>Morrow:</b> 12,886-13,094' OA			
< ;	4-1/2" 13.5# P-110 liner 11,674-13,407'. > Cmt'd w/ 200 sx.	•		
PBTD - 13 TD - 13,	•	*Good Porosity @ 10,530'. Decent porosity in BS @ 10,200'. Same Below 10,050'		

Kaise	er-Francis Oil Company	I	Bell Lake 21	
Location: S	Section 32-22S-34E	PR	OPOSED WBD	
Field: C	OJO Chiso	API:	30-025-35118	
County: L	_ea	Spud Date:	08/29/00	
	New Mexico	Completed:	12/00	
Elevation: k	KB - 3448' GL - 3431'	Diagram Updated:	11/19/2021	
	<ul> <li>10. Perf &amp; Sqz 70 sx cmt @ 200' to su 20", 94# K-55 @ 830'. Cmt'd w/ 1025 sx. Circ.</li> <li>9. Perf &amp; Sqz 50 sx cmt @ 880-780'. W</li> <li>8. Perf &amp; Sqz 70 sx cmt @ 1550-1350' 13 3/8", 61# J-55 ST&amp;C @ 2213'. Cmt'd w/ 1300</li> <li>7. Perf &amp; Sqz 50 sx cmt @ 2263-2163' 6. Spot 35 sx cmt @ 4100-3900'. WOC @ 9 5/8" 40# N80 &amp; K55 @ 5239'. Cmt'd w/ 625 sx.</li> <li>5. Perf &amp; Sqz 50 sx cmt @ 5290-5189'. V</li> </ul>	VOC & Tag (20" Shoe) <sup>1</sup> . WOC & Tag (T/Salt) <sup>sx.</sup> Circ. <sup>1</sup> . WOC & Tag (13 3/8" Sho & <i>Tag (B/Salt)</i> W Tag (DV Tool)	New Mexico Delaware Bone Springs Strawn Atoka Morrow Clastics Lower Morrow	13382'
	2. Set 7" CIBP @ 11,151'. Spot 25 sx cr Wolfcamp: 11,201-07' Spot 25 sx Class H 11,655 liner top ZXP Liner top packer @ 11,655' 7" 26# P-110 csg @ 12,020'. Cmt'd w/ 925 sx 1. Tag existing 4 1/2" CIBP @ 12,865' w CIBP @ 12,865' w/ 35' cmt on top			
PBTD - 13,3	Morrow: 12,886-13,094' OA 4-1/2" 13.5# P-110 liner 11,674-13,407'. Cmt'd w/ 200 sx.	*Good Porosity @ 10,530'. D		

## CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

### Company representative will be on location during plugging procedures.

**1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

**2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

**3.** Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

**5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

**6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

**10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

**13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

**14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

**16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

**18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.

#### K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

**21.** If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

# DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

#### SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Kaiser-Francis Oil Company Bell Lake Unit #21 API #30-025-35118 Proposed Plugging Procedure

Kaiser-Francis Oil Company is submitting a Notice of Intent, form C-103F, regarding the Bell Lake Unit #21. Below is the planned plugging procedure.

- 1. Tag existing 4 1/2" CIBP @ 12,865' w/ 35' cmt cap on top.
- 2. Set 7" CIBP @ 11,151'. Spot 25 sx cmt @ 11,151-11,050'.
- 3. Set 7" CIBP @ 7693'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 7693-7593'. WOC & Tag
- 4. Spot 25 sx cmt @ 6821-6720'. WOC & Tag (DV Tool)
- 5. Perf & Sqz 50 sx cmt @ 5290-5189'. WOC & Tag
- 6. Spot 35 sx cmt @ 4100-3900'. WOC & Tag (B/Salt)
- 7. Perf & Sqz 50 sx cmt @ 2263-2163'. WOC & Tag (13 3/8" Shoe)
- 8. Perf & Sqz 70 sx cmt @ 1550-1350'. WOC & Tag (T/Salt)
- 9. Perf & Sqz 50 sx cmt @ 880-780'. WOC & Tag (20" Shoe)
- 10. Perf & Sqz 70 sx cmt @ 200' to surface.
- 11. Cut off well head, verify cmt @ surface, weld on Dry Hole Marker.

Kaiser-Francis Oil Company		Bell Lake 21
Location:	Section 32-22S-34E	CURRENT WBD
Field:	OJO Chiso	API: 30-025-35118
County:	Lea	Spud Date: 08/29/00
State:	New Mexico	Completed: 12/00
Elevation:	KB - 3448' GL - 3431'	Diagram Updated: 11/19/2021
State: Elevation:	New Mexico	Completed: 12/00
	ZXP Liner top packer @ 11,655'	
	> 7" 26# P-110 csg @ 12,020'. Cmt'd w/ 925 sx	
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PBTD - 13 TD - 13,		*Good Porosity @ 10,530'. Decent porosity in BS @ 10,200'. Same Below 10,050'

Naise	er-Francis Oil Company		Bell Lake 21	
Location: S	Section 32-22S-34E	PR	OPOSED WBD	
Field: C	DJO Chiso	API:	30-025-35118	
County: L	ea	Spud Date:	08/29/00	
	New Mexico	Completed:	12/00	
Elevation: K	(B - 3448' GL - 3431'	Diagram Updated:	11/19/2021	
	10. Perf & Sqz 70 sx cmt @ 200' to sur         20", 94# K-55 @ 830'. Cmt'd w/ 1025 sx. Circ.         9. Perf & Sqz 50 sx cmt @ 880-780'. W         8. Perf & Sqz 70 sx cmt @ 1550-1350'.         13 3/8", 61# J-55 ST&C @ 2213'. Cmt'd w/ 1300 s         7. Perf & Sqz 50 sx cmt @ 2263-2163'.         6. Spot 35 sx cmt @ 4100-3900'. WOC &         9 5/8" 40# N80 & K55 @ 5239'. Cmt'd w/ 625 sx.         5. Perf & Sqz 50 sx cmt @ 5290-5189'. W         DV Tool @ 6771'. Cmt'd w/ 1025 sx         4. Spot 25 sx cmt @ 6821-6720'. WOC & ''         3. Set 7" CIBP @ 7693'. Circ hole w/ MLF         Delaware: 7743-7801' OA	/OC & Tag (20" Shoe) WOC & Tag (T/Salt) sx. Circ. WOC & Tag (13 3/8" Sh <i>&amp; Tag (B/Salt)</i> N	New Mexico Delaware Bone Springs Strawn Atoka Morrow Clastics Lower Morrow	13382'
	2. Set 7" CIBP @ 11,151'. Spot 25 sx cn Wolfcamp: 11,201-07' ZXP Liner top packer @ 11,655' 7" 26# P-110 csg @ 12,020'. Cmt'd w/ 925 sx	nt @ 11,151-11,050'.		
<	<ol> <li>Tag existing 4 1/2" CIBP @ 12,865' w CIBP @ 12,865' w/ 35' cmt on top Morrow: 12,886-13,094' OA</li> <li>4-1/2" 13.5# P-110 liner 11,674-13,407'. Cmt'd w/ 200 sx.</li> </ol>	*Good Porosity @ 10,530'. E		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
P.O. Box 21468	Action Number:
Tulsa, OK 74121	72558
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date	
kfortner	See attached Conditions of approval Note changes to procedure	2/11/2022	

CONDITIONS

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Action 72558