Office	Sta	ite of New Mo	exico		Form C-10	13
District I – (575) 393-6161	Energy, Mi	nerals and Nati	ıral Resources		Revised July 18, 20)13
1625 N. French Dr., Hobbs, NM 88240				WELL A		
District II – (575) 748-1283	OIL CON	SERVATION	DIVISION		30-015-22794	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		South St. Fra			te Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410					ATE FEE X	
<u>District IV</u> – (505) 476-3460	Sa	nta Fe, NM 8	7303	6. State 0	Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	TICES AND REPOR	RTS ON WELLS	3	7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROP				//		
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT	T" (FORM C-101) F	OR SUCH	C.R.	LOPEZ C	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Ot	her		8. Well N	Number 2	
2. Name of Operator	Gas Well Ot	ilei			D Number	-
	and Oil Company				767	
3. Address of Operator	ina on company				name or Wildcat	
	99 Midland TV 707	0.2		HERE	RADURA BEND; DELAWARE	
4. Well Location	88 Midland, TX 797	02		TILICI	CADORA BEND, BEEN WARE	-
Unit Letter B	. 000 foot for	m the NORT	U line and	2283	fact from the	
		m the NORT			feet from the	
EAST line Section	32	Townshi		28E	NMPM EDDY CO	
	11. Elevation (S	how whether Dh	R, RKB, RT, GR, etc	.)		
12. Check	Appropriate Box	to Indicate N	lature of Notice,	, Report or	Other Data	
NOTICE OF L	NITENITION TO		CLIE		IT DEDORT OF	
	NTENTION TO				NT REPORT OF:	\neg
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING [_
TEMPORARILY ABANDON			COMMENCE DR		NS.□ PANDA [
PULL OR ALTER CASING		IPL 🗌	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM]					_
OTHER:			OTHER:			
					nent dates, including estimated	date
		9.15.7.14 NMA	C. For Multiple Co	impletions:	Attach wellbore diagram of	
proposed completion or re						
1. Remove pumping equ	ipment.					
2. MIRU pulling unit.	s and numn					
Pull and lay down rod Pull tubing and lay do						
5. Make up bit and scrap		bit and scraper to	clean casing, TOOH	with bit and s	craper.	
6. Make up packer on tul						
7. RU Cudd pressure pur						
8. Treat well with approx			s produced water and	59,000 lbs of	20/40 White sand.	
Shut well in and RDM		ping equipment.				
10. Flow well back to ex						
11. Once well dies, pull						
12. TIH with tubing, new		II to mus direction				
13. Reinstall pumping ec	juipinent and return we	in to production.				
Spud Date:		Rig Release D	ate:			
I hereby certify that the information	on above is true and	complete to the l	est of my knowled	ge and belie	f.	
/ / "					10/01/0001	
SIGNATURE Jurine	onnelly	TITLEVic	e - President		DATE12/21/2021	
					DI IONTO	
Type or print name		_ E-mail addres	SS:		PHONE:	
For State Use Only	40					
APPROVED BY: Dean	R Mollure	TITLE Pet	roleum Engineei	r	DATE 02/16/2022	
Conditions of Approval (if any):		IIILEICC			DAIL OLITOILOLL	
conditions of ripproval (if ally).						

THE EASTLAND OIL COMPANY

C.R. Lopez "C" #2 Herradura Bend Eddy County, New Mexico

Proposed Workover Plan

Purpose: Pump Acid and Sand into Formation

Remove pumping equipment.

MIRU pulling unit.

Pull and lay down rods and pump.

Pull tubing and lay down anchor.

Make up bit and scraper on tubing. TIH with bit and scraper to clean casing. TOOH with bit and scraper.

Make up packer on tubing and TIH to set packer at \sim 2,450'. Pressure test casing to 500 psi.

RU Cudd pressure pumping equipment and pressure test surface equipment.

Treat well with approximately 500 gals 7.5% HCL, 31,100 gals produced water and 59,000 lbs. of 20/40 White sand.

Shut well in and RDMO Cudd pressure pumping equipment.

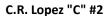
Flow well back to existing battery.

Once well dies, pull packer and tubing.

TIH with tubing, new pump and rods.

Reinstall pumping equipment and return well to production.

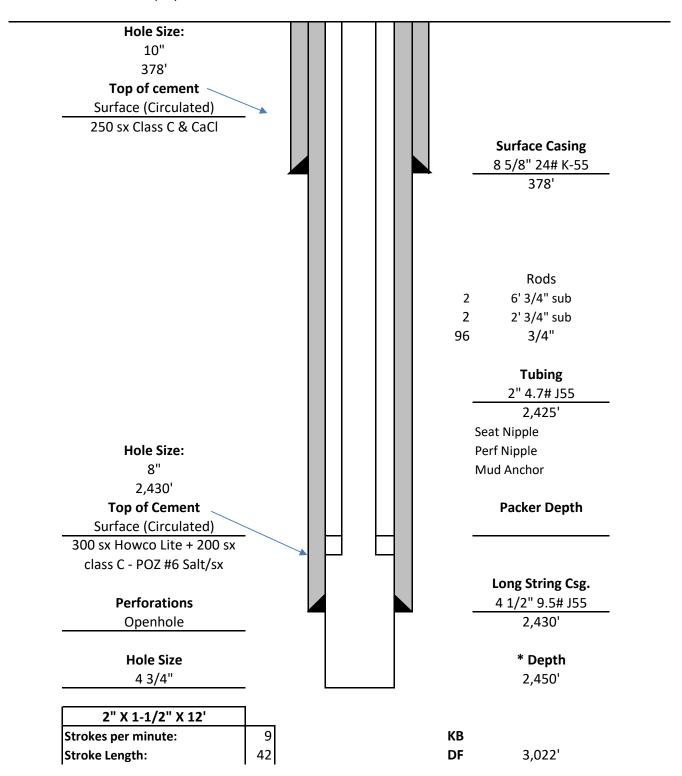
Current Wellbore Schematic



990' FNL 2283' FEL API # 30-015-22794

M-Sec 28 TS22S R28E Lat Eddy County, NM Long

First Produced 2/21/79 IP: 46 BOPD 9 MCF 2 BWPD



Last crank hole	GL	
Pump Displacement:	GR	3,021'

					Drift	Collapse		Joint Yield	Body Yield						
					Dia	Pressure	Internal Yield	Strength	Strength						
	Depth (ft) Diam	Weight	Grade	ID (in)	(in)	(psi)	Pressure (psi)	(lbs.ft)	(lbs.ft)	bbl/ft	ft/bbl	ft3/ft	ft/ft3	gal/ft	ft/gal
Surface	378' 8-5/8"	24#	k-55	8.097	7.972	1,370	2,950		381,000	0.0637	15.7015	3576	2.7966	2.6749	0.3738
Production	2,430' 4-1/2"	9.5#	J-55	5.012	4.887	3,120	4,270	189,000	222,000	0.0244	40.9796	0.137	7.2988	1.0249	0.9757
Tubing	2,425' 2"	4.7#	J-55												

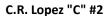
VolumesdepthbblsProduction2,475'60.39Openhole2,510'61.24

Eastland Oil - Harroun "A" #7

30-015-33146

				Rate	Concentration	Fluid Vol	Fluid Vol		Pump time
	Zone		Stage	(BPM)	(lbs/gal)	(gals)	(bbls)	lbs of sand	(mins)
			Slickwater Pad	2	!	0 1,050	25.0	0	12.5
Stage 1	Del Sand	2,475-2,510'	Slickwater Pad	4		0 2,100	50.0	0	12.5
			Slickwater Pad	6	i	0 3,150	75.0	0	12.5
	Lbs Proppant	59,000	20# XL 0.5	6	0.	5 4,200	100.0	2,100	16.7
	Frac Fluid (gals)	39,962	20# XL 1.0	8	1.	0 6,900	164.3	6,900	20.5
	Proppant Size	20/40 Ottawa Sand	20# XL 2.0	8	2.	0 10,000	238.1	20,000	29.8
	Proppant Ramp	0.5, 1, 2, 3 ppg	20# XL 3.0	8	3.	0 10,000	238.1	30,000	29.8
	Treating Rate	8 BPM	Flush	8	0.	0 2,562	61.0	-	7.6
	ATP (psi)	2,500				39,962	951	59,000	142
	Gross Intvl	25'							

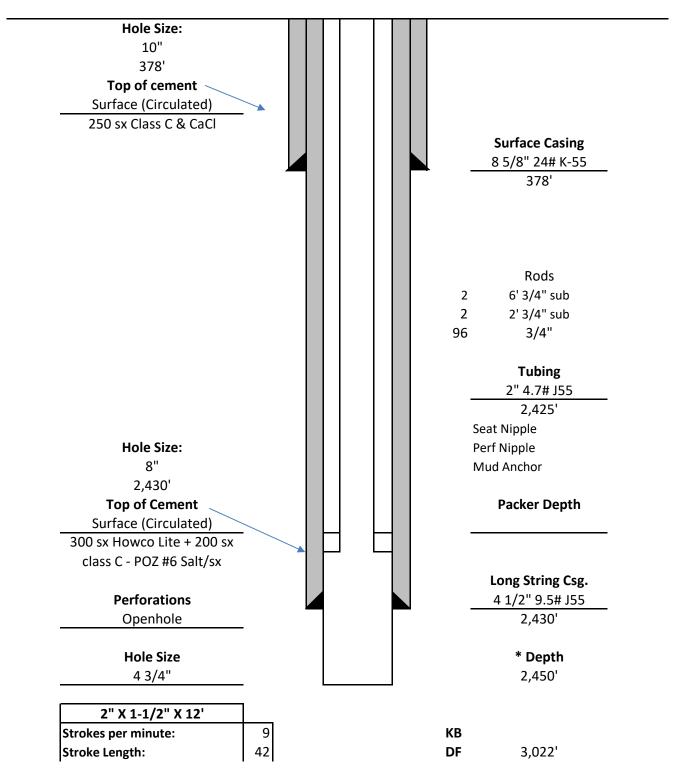
Proposed Wellbore Schematic



990' FNL 2283' FEL API # 30-015-22794

M-Sec 28 TS22S R28E Lat Eddy County, NM Long

First Produced 2/21/79 IP: 46 BOPD 9 MCF 2 BWPD



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1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 68113

CONDITIONS

Operator:	OGRID:
EASTLAND OIL CO	22767
P.O. Box 3488	Action Number:
Midland, TX 79702	68113
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
dmcclure	None	2/16/2022