For State Use Only:

APPROVED BY:

Paul F Kautz

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 308666 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49221 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS INLAND 26 23 B3ML STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : 280 Unit Letter N feet from the S line and feet 1640 from the W 34E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3681 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/31/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 08/31/21 Surf Mud 17.5 13.375 54.5 j55 0 1820 1075 2.19 0 1500 0 Υ С 09/07/21 Int1 FreshWater 12.25 9.625 40 hcl80 0 5950 1450 2.65 С 0 1500 0 Υ 09/14/21 Prod FreshWater 29 11735 725 1500 Υ 8.75 7 011ggd 0 5.53 0 0 С 09/22/21 Liner1 6.125 4.5 13.5 hcp110 0 18906 675 1.49 0 1500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 2/16/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

Geologist

DATE

2/17/2022 1:44:29 PM

Spud

08/31/21

Spud 17 ½" hole @ 1835'. Ran 1820' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/875 sks Class C w/additives. Mixed @ 12.4#/g w/2.19 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#g w/1.33 yd. Displaced w/274 bbls of FW. Plug down @ 2:00 P.M. 09/02/21. Circ 216 sks of cmt to the pit. Tested BOPE 5000# & Annular to 3500#. At 11:15 A.M. 09/03/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

<u>Int</u>

09/07/21

TD'ed 12 ¼" hole @ 5965'. Ran 5950' of 9 ¾" 40# HCL80 LT&C Csg. Set Cameron mandrel hanger through BOP w/174K#. Cmt w/500 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 10:30 P.M. 09/07/21. Set ECP w/1910#. Drop bomb & open DV tool w/814#. Circ 50 sks of cmt off DV tool. Cmt 2nd stage w/650 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/100 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 1:45 A.M. 09/08/21. Circ 150 sks of cmt to the pits. At 1:45 P.M. 09/08/21 tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

09/14/21

TD'ed 8 ¾" hole @ 11750'. Ran 11735' of 7" 29# HPP110 BT&C Csg. Set Cameron mandrel hanger through BOP w/215K#. Cmt w/325 sks Poz Class C w/additives. Mixed @ 10.2#/g w/5.53 yd. Tail w/400 sks Class w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/435 bbls of OBM. Plug down @ 3:45 A.M. 09/15/21. Circ 65 sks of cmt to the pit. At 10:45 P.M 09/15/21, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".

TD

09/22/21

TD'ed 6 1/8" hole @ 18906' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 10744' (top of liner) to 18906'. Cmt w/675 sks Poz Class H, w/additives. Mixed @ 13.5#/g w/1.49 yd. Drop dart. Displaced w/231 bbls of sugar FW. Plug down @ 9:15 A.M. 09/24/21. Did not bump plug. Set packer w/100k#. Released from liner hanger w/1000# on DP. Displaced 7" csg w/300 bbls of FW. Circ 207 sks cmt off liner top. At 10:45 A.M. 09/24/21, tested liner top to 1500# for 30 min, held OK. Rig released to walk @ 10:30 P.M. 09/24/21.

Ruby Cabl