

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
May 27, 2004Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E - 7824
7. Lease Name or Unit Agreement Name Lea Ed St NCT - A
8. Well Number 1
9. OGRID Number 173413
10. Pool name or Wildcat Quail Ridge B, S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EGL Resources, Inc.	
3. Address of Operator P.O. Box 10885 Midland, TX 79702	
4. Well Location Unit Letter <u>M</u> : <u>760</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>16</u> Township <u>19 S</u> Range <u>34 E</u> NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3758' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-29-2021 - MIRU.
- 1-4-2022 - BOT @ 10,198' spot 150sx Class "H".
- 1-5-2022 - RIH w/tbg Tag @ 9813'. Okayed to spot 70sx @ 9813' WOC & Tag 9383'.
- 1-6-2022 - Cic w/P&A mud. PUH to 8075', spot 40sx.
- 1-7-2022 - Perf @ 5580'. Press to 1800psi. Okayed to spot 40sx @ 5630'.
- 1-10-2022 - Tag @ 5580', okayed to re-spot 50sx @ 5580' WOC & Tag 5570'. Perf @ 3370', sqz 50sx SI to WOC.
7. - 1-11-2022 - Tag TOC @ 3248', perf @ 1700', sqz 50sx WOC, no tag OCD okayed to re-sqz w/50sx. SI to WOC.
- 1-12-2022 - RIH no tag press to 1600psi. OCD okayed to spot 40sx 1750' WOC & Tag @ 1620'. Perf @ 485'.
- 1-13-2022 - Cement to surf w/200sx. Verify. ND BOP. RD MO.
- 1-14-2022 - CO WH. DHM installed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP DATE 1-17-2022Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/18/22

Conditions of Approval (if any):

575-263-6633

Operator: [173413] E G L RESOURCES INC

Well: LEA ED STATE NCT-A #001

API: 30-025-02387

Location: 760 FSL & 660 FWL (M) of Section 16-19S-34E;
Lea Co., NM

Lat/Long: 32.6550751, -103.5718079 NAD83

Elevation: 3758' GL

Date: 11/5/21

Prepared by: Kelvin Fisher
Mineral Owner: State
Surface Owner: StateAFTER
P.A.

Critical dates: 12/1/1961 Gulf Spudded. 3/28/1962 TD'd. 5/27/1962 Ready to Produce (Bone Spring 9500-9510'). Last produced 11/2005 (Quail Ridge; Bone Spring).

12/1/61 Spudded 16" hole

D.H.M.

435 13-3/8" csg

735 9-5/8" TOC

3,735 7" casing bowl

4,489 Upper Queen

4,499 Perfs

5,530 9-5/8" csg

5,720 7" TOC

40sx
4549'
4419'
TAG200sx 485'-SURF.
P.S. Verity
13-3/8" 48# H40 ST&C casing at 435'
400 sx C + 2% CaCl₂, did not circ. TOC 130'.
Topped out thru 1" pipe w/ 200 sx (12/17/61)Amtex perf'd 4489-99' (Upper Queen)
Swabbed 3 days, no oil
Squeezed w/ 100 sx. Drilled out, tested to 700 psi.9-5/8" 36 & 40# J55 ST&C casing at 5530'
2050 sx, TOC 735' by temp survey (1/6/62)50sx.
5580'-5480'
P.S. TAG40sx
8075'-7875'7/7/89 9,500 Upper Bone Spring
9,510 Perfs5/28/62 10,109 Lower Bone Spring
10,125 PerfsBone Spring
Chevron perf'd 9500-10'. Acidized and put on production.
Last produced 11-2005L. Bone Spring: 10,109 - 10,125' (16', 2 jsp, 32 holes)
Last produced 11-2005150sx.
10,198'-9450'
TAG

Amtex milled 6-1/8" window for sidetrack (10/23/15)

10/23/15 6-1/8" window
Whipstock
10,198 CIBP
10,200 Stuck packerAmtex set CIBP at 10,198'.
Amtex cleaned out to 10,200', unable to mill past stuck packer.

11,414 Packer

2-3/8" tubing cut at 10,160'
Baker fullbore packer @11,414'
Plug in profile nipple at 11,434'

11,508 Wolfcamp Perfs

Wolfcamp Perfs 11,508-18'

13,404 Cmt Ret

7" 23 & 26# S95 & N80 LTC & BTC casing at 13,527'
400 sx, casing split. Cleaned out.
Cmt'd thru retainer at 13,404' w/ 300 sx.

13,466 7" csg

**LEA ED ST NCT –A WELL #1
API #30-025-02387
PLUGGING PROCEDURES**

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 75371

CONDITIONS

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 75371
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic to release	2/18/2022