



Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-015-47699</div>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
5. Lease Name or Unit Agreement Name BIG N TASTY STATE COM								6. Well Number:  <div style="text-align: center; font-weight: bold;">50H</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <div style="text-align: center; font-weight: bold;">SPUR ENERGY PARTNERS LLC</div>						9. OGRID <div style="text-align: center; font-weight: bold;">328947</div>				
10. Address of Operator <div style="text-align: center; font-weight: bold;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">FREN; GLORIETA-YESO</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	M	02	17S	31E		114	SOUTH	60	WEST	EDDY
<b>BH:</b>	P	02	17S	31E		545	SOUTH	50	EAST	EDDY
13. Date Spudded 01/29/2021	14. Date T.D. Reached 03/17/2021		15. Date Rig Released 03/19/2021		16. Date Completed (Ready to Produce) 05/26/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3964' GR		
18. Total Measured Depth of Well 5899'V/11286'M			19. Plug Back Measured Depth 5899'V/11286'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MUDLOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5766'-10786' YESO										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J-55 BTC		708'		17-1/2"		560 SXS (CIRC TO SURF)		0
9-5/8"		36# J-55 BTC		2340'		12-1/4"		665 SXS (CIRC TO SURF)		0
7"		32# L-80 BK-HT		6129'		8-3/4"		1490 SXS (CIRC TO SURF)		0
7"		20# L-80 BK-HT		11246'				1490 SXS (CIRC TO SURF)		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					3-1/2"	6019'				
26. Perforation record (interval, size, and number) 25 STAGES @ 900 SHOTS/FOOT @ 0.42 HOLE SIZE						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5766'-10788'		13058010gal slickwater and 5002714# sand		
<b>28. PRODUCTION</b>										
Date First Production 06/05/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ON ESP				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 07/12/2021	Hours Tested 24-HOURS	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 504	Gas - MCF 399	Water - Bbl. 2233	Gas - Oil Ratio			
Flow Tubing Press. 181	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 504	Gas - MCF 399	Water - Bbl. 2233	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By JERRY MATHEWS		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Chapman</i>				Name SARAH CHAPMAN			Title REGULATORY DIRECTOR			
E-mail Address SCHAPMAN@SPUREPLLC.COM				Date 02/07/2022						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5113'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
3616' 5113'	5112' 5208'		DOLOMITE DOLOMITE

Big N Tasty #50H  
Eddy County, NM  
API# 30-015-47699

SPUD DATE: 1/29/2021  
ELEV: 3964' GL, 20.5' KB

CURRENT WBD

**13-3/8" 54.5# J-55 BTC Csg @ 712'**  
CMT W/ 305 SX LEAD & 255 SX TAIL  
CLASS C PREMIUM PLUS  
CIRC 100 BBLS TO SURF, TOC @ SURF

**TUBING DETAIL**  
3-½" 9.3# J-55 EUE 8RD POLY-LINED TUBING  
ESP ASSEMBLY  
INTAKE @ 6,020'  
PIP SENSOR @ 6,063'  
EOT @ 6,067'

**9-5/8" 36# J-55 BTC Csg @ 2,340'**  
CMT W/ 550 SX LEAD & 115 SX TAIL  
CLASS C PREMIUM PLUS  
CIRC 41 BBLS, TOC @ SURF

**7" 32# L-80 BK-HT Csg @ 6,127'**  
**5-½" 20# L-80 BK-HT Csg @ 11,246'**  
CMT W/ 485 SX LEAD & 1005 SX TAIL  
50/50 CLASS C PREMIUM PLUS / POZ  
CIRC 100 BBLS TO SURF, TOC @ SURF

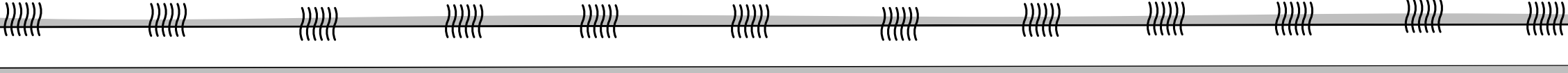
CROSS OVER FROM 7" TO  
5-½" CSG @ 6,129'

KOP @ 4,938'

TOP PERF @ 6,250'

**UPPER BLINE COMPLETION**  
PERF & FRAC IN 25 STAGES F/ 6,250'-11,146',  
3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG,  
6 SHOTS/CLUSTER, 900 TOTAL HOLES,  
21,100 GALS ACID, 5,002,714# PROPPANT (100  
MESH + 40/70), 306,480 BBLS SLICKWATER

BOTTOM PERF @ 11,146'



TD (MD) @ 11,286'  
TD (TVD) @ 5,899'

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 44532

**ACKNOWLEDGMENTS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44532
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS  
  
Action 44532

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/23/2022