**Page 1 of 6** Form C-104

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

Revised August 1, 2011

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

	_ 6 _ = = = = = = = = = = = = = = = = =		0
<sup>1</sup> Operator name and Addi	ress	<sup>2</sup> OGRID Numb	er
SPUR ENERGY PAI	RTNERS LLC		328947
9655 KATY FREEW	AY, SUITE 500	<sup>3</sup> Reason for Fili	ing Code/ Effective Date
HOUSTON, TX 7702	24	NW (	08/26/2021
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code
<b>30 - 0</b> 15-47699	FREN; GLORIETA-YESO		26770
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number
<del>331000 -32980</del> 1	BIG N TASTY STATE COM		50H
II. 10 Surface Locati	on		

Ul or lot no. | Section | Township Range | Lot Idn | Feet from the | North/South Line | Feet from the East/West line County 02 17S 31E 1148 SOUTH **WEST EDDY** 60 11 Bottom Hole Location FTP: 558' FSL 194' FWL LTP: 547' FSL 191' FEL UL or lot no. Section Township Range **Lot Idn** Feet from the North/South line | Feet from the East/West line County Ρ 31E 02 17S 545 SOUTH 50 **EAST EDDY** <sup>16</sup> C-129 Effective Date 12 Lse Code <sup>15</sup> C-129 Permit Number <sup>17</sup> C-129 Expiration Date Producing Method Gas Connection Code P Date 05/28/2021 S

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	0

IV. Well Completion Data

	IV. WEILCOIL	ւթւշատու	Data				
	<sup>21</sup> Spud Date	e <sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforati	ions <sup>26</sup> DHC, MC
	01/29/2021	05/2	26/2021	5899'V/11286'M	5899'V/11286'M	5766'-1078	88'
	<sup>27</sup> Hole Size	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
	17-1/2"		13-3/8" 54.	5# J-55 BTC	708'	5	560 SXS (CIRC TO SURFACE)
	12-1/4" 9-5/8" 36# J-55 BTC			: J-55 BTC	2340'	6	665 SXS (CIRC TO SURFACE)
7" 32# L-80 BK-H 8-3/4" 5-1/2" 20# L-80 B			6129' 11246'	,	1490 SXS (CIRC TO SURFACE		
			3	-1/2" J-55	6019'		

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
06/05/2021	06/07/2021	07/12/2021	24-HOURS	24-HOURS 181	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
N/A	504	2233	399		PUMPING ON ESP
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CC	ONSERVATION DIVIS	SION
Signature:	Sarah Chapm		Approved by: PATRICIA	<i>MARTINEZ</i>	
Printed name:	ARAH CHAPMAN		Title: <b>PETROLEUM SPECI</b>	ALIST	
Title: REGUL	ATORY DIRECTOR		Approval Date: 2/23/2022		
E-mail Address:					
S	CHAPMAN@SPURE	PLLC.COM			
Date: 02/07/2022	Phone: 832-9	930-8613			

Received by O	CD: 8/	26/202	21 8:5.	3:34 A	1 <i>M</i> _		~ ~~~					-						Page 2
Submit To Appropri Two Copies	nate Distri	ct Office	;		_		State of Ne									ъ		rm C-105
District I 1625 N. French Dr. District II	., Hobbs, N	IM 8824	0		Ene	ergy, N	Minerals and	d Nat	ural	Res	sources	-	Revised April 3, 2017  1. WELL API NO. 30-015-47699					
811 S. First St., Artesia, NM 88210 District III Oil Conservation Division								2. Type of Le	2000	30-	015-4	7699						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									Z. Type of Lo		☐ FEE	□F	ED/INDI	IAN				
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	87505				Santa Fe, N	8 M	3750	5			3. State Oil &	& Gas I	ease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fili	ing:												5. Lease Nam Bl	e or Ui G N TA	nit Agreen	ment Na	me 1	
COMPLETE	ION REI	PORT (	(Fill in b	oxes #1	throu	gh #31 f	for State and Fee	e wells	only)			-	6. Well Numb	per:				
#33; attach this a	nd the pla											/or		5	60H			
7. Type of Comp		⊓ wor	RKOVE	п∏р	EEPE	ENING	□PLUGBACE	к П п	DIFFE	REN	T RESERV	OIR	OTHER_					
8. Name of Opera	otos		NER										9. OGRID	3289	947			
10. Address of O													11. Pool name					
9655 KATY	FREE	WAY	′. SUI	TE 50	00. H	lous	TON, TX 7	7024					FREI	N; GI	ORIE	TA-YE	ESO	
12.Location	Unit Ltr		ection		Γowns		Range	Lot			Feet from t	he	N/S Line		from the			County
Surface:	М		02		17S		31E				114		SOUTH	(	60	WES	ST	EDDY
BH:	Р		02		178		31E				545		SOUTH		50		ST	EDDY
13. Date Spudded 01/29/2021		ate T.D 03/17/	). Reache /2021	ed	15. E		Released 9/2021				05/26	6/20						and RKB, 064' GR
18. Total Measur		of Wel	1		19. P	-	k Measured Dep	oth		20.	Was Direct		Survey Made?	?	21. Typ			her Logs Run
5899'V/112 22. Producing Int	terval(s),		completi	-	p, Bot		9'V/11286'M me					YE	5			MUL	DLOG	
23.	31	00-10	7700 11	<u> </u>		CAS	ING REC	ORI	) (Re	enc	ort all str	ring	s set in w	ell)				
CASING SI	ZE	W	EIGHT	LB./FT			DEPTH SET		,		LE SIZE	3	CEMENTIN		CORD	AN	OUNT	PULLED
13-3/8"		54.5#	J-55 BTC		708'				17-1/2"		560 SXS (CIRC TO SURF)				0			
9-5/8"		36# J	I-55 BTC	:	2340'				12-1/4"		665 SXS (CIRC TO SURF)				0			
			L-80 BK			6129' 11246'			8-3/4"		1490 SXS (CIR TO SURF) 1490 SXS (CIRC TO SURF)		0					
24.						LINE	ER RECORD					25.			G REC			
SIZE	TOP			BOTT	OM		SACKS CEM	ENT	SCRI	EEN	'	SIZ		DE	PTH SET		PACKI	ER SET
												3	-1/2"		6019'			
26. Perforation	record (i	nterval,	, size, an	d numb	er)				27. /	ACI	D, SHOT,	FRA	ACTURE, CE	MEN'	T, SOUI	EEZE, E	ETC.	
25 STAGES	6 @ 90	00 SH	IOTS/	FOO	T @	0.42	HOLE SIZE	≣			NTERVAL		AMOUNT A					
									5	766	'-10788'		13058	3010ga	l slickwate	er and 50	02714#	sand
20								DDC	)DII		TION							
28. Date First Produc	ction		Pro	oduction	n Meth	nod (Flo	wing, gas lift, pi					)	Well Status	(Prod	or Shut-	in)		
06/05/202	21			P	LIME	PING	ON ESP	1						PR	ODUC	ING		
Date of Test		s Testec	d	Choke			Prod'n For		Oil -	Bbl		Gas	s - MCF		ter - Bbl.		Gas - C	Dil Ratio
07/12/2021	24	-HOL	JRS	N/	/A		Test Period			504	ı	3	399		2233			
Flow Tubing		g Press		Calcu	lated 2	24-	Oil - Bbl.				MCF		Water - Bbl.			vity - AF	PI - (Cor	r.)
Press. 181		120		Hour	Rate		504			;	399		2233					
29. Disposition o	f Gas (So	ld, used	l for fuel	, vented											est Witne		WC.	
31. List Attachmo	ents				SOI	LD								JER	RY M	AIHE	vvS	
32. If a temporary	v nit was	nced at	the well	attach	a nlat	with the	a location of the	tempo	rary ni	it				33 Di	g Release	Date		
34. If an on-site b	_				_			_						55. KI	5 reicast	Date.		
				_			Latitude _						Longitude					D83
I hereby certij	-					F	Printed				-		,					
Signature S		t C	hapi	nan	ب 		Name SARA	AH C	HAP	MΑ	N Tit	le R	EGULATO	RY I	DIREC	TOR	Date	02/07/2022
E-mail Addre		SCF	IAPM/	AN@	SPL	JREPI	LLC.COM											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5113'	T. McKee_	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

			OIL OR GA SANDS OR ZO	
Vo. 1, from	to	No. 3, from	to	. <b></b>
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	VATER SANDS		
nclude data on rate of	water inflow and elevation to which water	r rose in hole.		
Vo. 1, from	toto	feet		
No. 2, from	toto	feet		

# LITHOLOGY RECORD (Attach additional sheet if necessary)

.....to....feet....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	5112' 5208'		DOLOMITE DOLOMITE				

Released to Imaging: 2/23/2022 8:30:38 AM

SPUD DATE: 1/29/2021 ELEV: 3964' GL, 20.5' KB

**CURRENT WBD** 

13-3/8" 54.5# J-55 BTC Csg @ 712' CMT W/ 305 SX LEAD & 255 SX TAIL

CLASS C PREMIUM PLUS CIRC 100 BBLS TO SURF, TOC @ SURF

TUBING DETAIL
3-½" 9.3# J-55 EUE 8RD POLY-LINED TUBING ESP ASSEMBLY INTAKE @ 6,020' PIP SENSOR @ 6,063' EOT @ 6,067'

9-5/8" 36# J-55 BTC Csg @ 2,340' CMT W/ 550 SX LEAD & 115 SX TAIL CLASS C PREMIUM PLUS CIRC 41 BBLS, TOC @ SURF

CROSS OVER FROM 7" TO 5-1/2" CSG @ 6,129'

KOP @ 4,938'

7" 32# L-80 BK-HT Csg @ 6,127' 5-½" 20# L-80 BK-HT Csg @ 11,246' CMT W/ 485 SX LEAD & 1005 SX TAIL 50/50 CLASS C PREMIUM PLUS / POZ CIRC 100 BBLS TO SURF, TOC @ SURF

TOP PERF @ 6,250'

UPPER BLINE COMPLETION

PERF & FRAC IN 25 STAGES F/ 6,250'-11,146', 3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG, 6 SHOTS/CLUSTER, 900 TOTAL HOLES, 21,100 GALS ACID, 5,002,714# PROPPANT (100 MESH + 40/70), 306,480 BBLS SLICKWATER

**BOTTOM PERF @ 11,146'** 

TD (MD) @ 11,286' TD (TVD) @ 5,899'

CREATED ON 8/24/2021 UPDATED

Received by OCD: 8/26/2021 8:53:34 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 44532

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44532
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 44532

### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44532
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created	d By	Condition	Condition Date
l plmar	rtinez	None	2/23/2022