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Denkell r-037 /48 L283 OIL CONSERVATION DIVISION 30-012205 Diama II - 730 /38-4078 DIL CONSERVATION DIVISION 1220 South 51, Francis Dr. Diama II - 730 /38-4078 Santa Fe, NM 87510 Santa Fe, NM 8750 District IV - 740 / 74-5401 Santa Fe, NM 8750 Santa Fe, NM 8750 District IV - 740 / 74-5401 Santa Fe, NM 8750 Santa Fe, NM 8750 District IV - 740 /	<u>District I</u> – (575) 393-616		Energy, 1	Minerals and Na	atural Res	ources	WELL API N		Revised July 1	8, 2013	
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1202 Skiperinskip, smalter, NM 1 2553 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT CER THE PORT FOR POROSALS TO DELLO RETO DEFERS OR FLUG BACK TO A DIPERSING ILSS APPLACATION FOR PRANT (FORM C: UNI) FOR SLCD ADD STATE 14 1 1. Type of Well [] OI Well [] Gas Well [] Other SWD 9. OGRID Number 19655 (KAT) FREEWAY, SUITE 500, HOUSTON, TX 77024 8. Well Number 10. Pool name or Wildcat 9655 (KAT) FREEWAY, SUITE 500, HOUSTON, TX 77024 SWD 2 2. Name of Operator 9655 (KAT) FREEWAY, SUITE 500, HOUSTON, TX 77024 SWD, CISCO 4. Well Location Unit Letter O 660feet from theSUJTH line and1330feet from the _EASTline Section 14 Township 178 Range 20E NMPM EDD V County 11. Elevation (Shore whether DR, RKR, RT, GR, etc.) 3837 GR 3. Address of Operator 9. OUNT EDD V County 11. Elevation (Shore whether DR, RKR, RT, GR, etc.) 3837 GR ADD STEPOPT OF: REMEDIAL WORK PLUG AND ABANDON COMMENCE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON COMMENCE ORALL WORK PLUG AND ABANDON CASING CEMENT JOB ONL AND A COMMENCE ORALL WORK PLUG AND ABANDON COMMENCE ORALL WORK AND A COMMENCE ORALL WORK PLUG AND ABANDON COMMENCE ORALL WORK PLUG AND ABANDON COMMENCE ORALL WORK PLUG AND ABANDON COMMENCE ORALL WORK AND A COMMENCE ORAL	1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo, NM 87505			-							
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Daily Operations		
Start Date	End Date	Summary
2/11/2022	2/11/2022	Road Rig To Location, AOL & PJSM, Spot Spur Matting Board, MIRU PU, 200# On Csg., 400# On Tbg., Bleed Csg. Down To Battery, No Where To Bled Tbg. Down, Secure Well & SDFN
2/12/2022	2/12/2022	AOL & PJSM, ND WH, NU BOP, Relase Off Packer W/ On/Off Tool, POOH W/ 251 Jts. 2 7/8" J-55 IPC Tbg., 2' x 2 7/8" IPC Sub 1 Jt. From Top, Lunch Time, MIRU Hydrostatic Tbg, Testers, RIH W/ Redressed On/Off Tool, RIH W/ 251 Jts. 2 7/8" J-55 IPC Tbg. Testing To 5K Below Slips, 2 x 2 7/8" IPC Tbg. Sub Below Top Jt., No Tbg. Lost In Testing Had 2 Jts. The Lining Was Bad and couldn't Get Test Tools Thru It, Latch Onto Packer, Secure Well & SDFN
2/13/2022	2/13/2022	AOL & PJSM, 0# on Tbg., 0# on Csg., Pressure Up On Tbg. To 1000# For 15 Mins., GT, Pressure Up On Csg. to 500# For 15 Mins., GT, Get Off Packer And Circulate 172 Bbls. Packer Fluid, Latch On To Packer, Pressure Csg. to 500# Watch For 30 Mins, GT, Set 40K Down, Pull 20K Over On Packer, ND BOP, NU WH, RDMO PU, Clean Loc. Secure Well & SDFN
2/15/2022	2/15/2022	Road rig to location AOL PJSM MIRU TP 0#, CP 620# ND wellhead Function test & NU BOP Release from O/O tool Check brine weight (weighs 10.0#) Circulate 180 bbls (capacity + 5%) 10# brine around tubing and casing Latch back on O/O tool PU and check to ensure latch MIRU slickline truck POH w/ plug RDMO slickline RU kill truck & pumped 50 bbls 10# brine down tubing Instant TP 50# Secure well & SDFN Will check pressure in AM and report
2/16/2022		AOL PJSM TP 160#, CP 40# Reported pressuresMIRU Canary slickline truck to run O/O profile nipple plug Set plug & jar to shear off plug POH w/ tools RU kill truck & test plug to 500# for 5 minutes w/o bleed off Unlatch from O/O tool Ready to pump 11# kill fluid First load of 11# arrived @ 4pm Winds increasing to 40-45 mph gust and brown out dust storms SDFN

	AOL PJSM TP 160#, CP 160# NU kill truck & circulate 180 bbls 11.0# kill fluid around tubing & casing ND kill truck MIRU Canary slickline truck RIH with retrieving tools Recover 1.87" F plugRDMO slickline truck Latch onto packer Release packer & TOH w/ tubing & packer TOH w/ 251 joints of 2 7/8" IPC & top half of T-2 O/O tool No packer Inspect O/O tool and looks good TIH w/ O/O tool & 141 joints Found packer Latch onto packer & TOH w/ tubing & 5 1/2" x 2 7/8" Arrrowset packer Inspected packer All metal components look good Sealing elements appear to be cracked from age/downhole conditions LD packer PU & TIH w/ 4 3/4" bit & 5 1/2" casing scraper on 252 joints of 2
2/17/2022	7/8" tubing to 8270' TOH w/ 26 joints of tubing Running out of 2/17/2022 daylight Secure well & SDFN
	AOL, PJSM TP 0#, CP 0# TOH w/ 226 joints of 2 7/8" IPC tubing, 5 1/2" casing scraper & 4 3/4" bit LD tools RU Hydrotesters PU, hydrotest to 5K# below slips & TIH w/ 2 7/8" pump out plug, 2 7/8" x 1.813" R landing nipple, 2 7/8" x 10' L-80 nickel plated sub, 5 1/2" x 2 7/8" ASX packer w/ double grip slips, 5 1/2" x 2 7/8" O/O tool w/ 1.87" F SS profile nipple & 251 joints of 2 7/8" IPC tubing All tubing tested good Set packer @ 8249', O/O profile @ 8242' Removed 2 7/8" x 2' IPC tubing sub, moving packer uphole 2' Load 7 bbls down backside, pressure tested to 500# for 5 minutes with no bleed off Release from O/O , PU tubing 10' Reverse circulate 180 bbls packer fluid around casing & tubing Max pressure 1000# Stopped pumping and has 300# TP& 300# CP Both TP & CP bleed down quickly Tubing closed, bleed down casing and then opened 2" valve to cellar with light flow, opened BOP and latched onto packer Check latch and tested good Tubing on slight vacuum & casing pressure increased to 600# Pump out plug intact, packer must be in damaged casing and leaking by with lighter fluid above packerPlan to set plug in O/O profile to protect pump out plug, use fresh water to circulate packer fluid out of hole release from O/O tool, TIH w/ test packer to find good casing, circulate 11# kill fluid, release & move packer to good casing, set packer, test casing,
2/18/2022	2/18/2022 circulate packer fluid and latch onto packer Secure well & SDFN

		AOL AND HELD PJSM, WELL HAD 720# SICP AND 0# SITP, OPENED UP AND BLED OFF. R/U CANARY SL TRUCK, P/U 1.81F PROFILE PLUG, RIH AND TAGGED PN @ 8,259' ACCORDING TO SL. SET PLUG, POOH AND RD SL TRUCK. GOT OFF O/O TOOL, CIRCULATED FRESH CONVENTIONAL AND PUT PACKER FLUID IN TANKS, PKR FLUID WAS DIRTY. POOH W/251 JTS OF 2 7/8 IPC TBG AND STOOD BACK, LD O/O TOOL, PKR HAND TOOK IN TO REPLACE THE RUBBERS. P/U 5 1/2 CREST PRESSURE PKR, TIH W/250 JTS AND SUBS, SET 6' ABOVE 5 1/2 ASX PKR, SET AT 8,236', CLOSED TBG, ANNULAR FLOW
2/19/2022	2/19/2022	STOPPED. NOTIFIED ENGINEER. SECURED WELL AND SDFN, LEAK IS AT PACKER.
		AOL AND HELD PJSM, WELL HAD 720# SITP AND 520# SICP, OPENED UP AND BLED PRESSURE DOWN, UNSET PACKER SET AT 8,237' AND LD SUBS, RESET PRESSURE PACKER AT 8,209', ASX PKR SET AT 8,242'. SITP, BLED PRESSURE DOWN ON ANNULUS AND SHUT IN, MONITORED BACKSIDE PRESSURE FOR 1.5 HRS, NEVER PRESSURED UP, NOTIFIED ENGINEER, PRESSURED UP TO 1,000# ON ANNULUS AND HELD FOR 15 MINS, NO PRESSURE LOSS, GOOD TEST, CALL MADE TO UNSET PACKER AND CIRCULATE KILL FLUID. UNSET PKR, TBG AND CSG STARTED FLOWING, ROLLED KILL FLUID TANK, BOTTOM OF TANK WAS WIEGHING 10.5# AND TOP FLUID WIEGHING 8.5#, ROLLED TANK, CIRCULATED 180BBLS REVERSE OF KILL FLUID, STOPPED PUMPING. CSG SHOWED 180 PSI WHILE OPEN AND WAS FLOWING, SHUT IN IT WENT UP TO 250#, KILL FLUID TOO LIGHT, NOTIFIED ENGINEER, CALL MADE TO GET SOME FRESH 11# KILL FLUID. SECURED WELL AND SENT CREW HOME. LOCATED KILL FLUID AND VAC TRUCKS TO HAUL IT, EMPTIED OUT FRAC TANKS AND MADE ROOM FOR
2/20/2022	2/20/2022	CIRCULATION AND NEW KILL FLUID. SDFN.
2/21/2022	2/21/2022	CREW SHUT DOWN DUE TO HAVING NO KILL FLUID ON LOCATION, SHUT THE RIG DOWN. EMPTIED KILL FLUID TANK, LOCATED KILL FLUID AND FOUND VAC TRUCKS TO GO PICK IT UP IN MIDLAND. MET TRUCKS ON LOCATION, INSPECTED KILL FLUID TANK, HAD TRUCKS EMPTY 224 BBLS OF 11.2# CALCIUM CHLORIDE IN TANK. READY TO GO FOR MORNING.

	AOL PJSM TP 0#, CP 0# NU kill truck check kill weight fluid and cofirmed to be 11.2# prepare to circullate 11.2# kill fluid around casing and tubing NU kill truck and reverse circulate 180 bbls 11.2# stopped pumpimg TP 0#, CP 0# well dead TOH w/ 250 joints of 2 7/8" IPC tubing LD 5 1/2" x 2 7/8" Crest test packer PU redressed 5 1/2" x 2 7/8" T2 O/O tool, hydrotest tubing to 5000# below slips & TIH w/ 251 joints of 2 7/8" IPC tubing Latch onto packer & release TOH w/ 1 jnt & LD Set packer PU 20 points & set down 20 points Packer is set NU kill truck & loaded 8 1/2 bbls fluid Pressured to 500# and held for 15 minutes with no bleed off Bleed down pressure Release from O/O tool PU 10' & reverse circulate 180 bbls packer fluid aroud casing & tubing good return of clean packer fluid max pressure 1000#, stopped pumping TP 0#, CP 0# lacth onto packer & PU 20 points tension, set down 20 points
	compression Run out of daylight Secure well & SDFN AOL, PJSM TP 0#, CP 0#ND BOP NU Larkin wellhead Set packer in 12 points compression & hang off tubing Load 1 bbl down backside Pressure casing to 500# Start MIT test Test was successful RIH & Retrieved plug RDMO slicklineHook up kill truck Pump out POP Pumped 20 bbls of brine down tubing Called and informed Dan Smolik Met Dan and he approved chart Attempted to submit documents online contacted Dan and he said website was experiences log in issues Sent email to Ryan & Sarah, CC'd Jerry & Gary with instructions on how to submit documents Once Gilbert approves & submits documents, we can resume injection RDMO

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

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Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: $\lambda - 23$ 30.-015-29569

A Mechanical Integrity Test (M.I.T.) was performed on, Well Aid Storte 16 SWD H

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

_____ M.I.T. **is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. *No expectation of extension should be construed because of this test.*

_____ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed.

_____M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

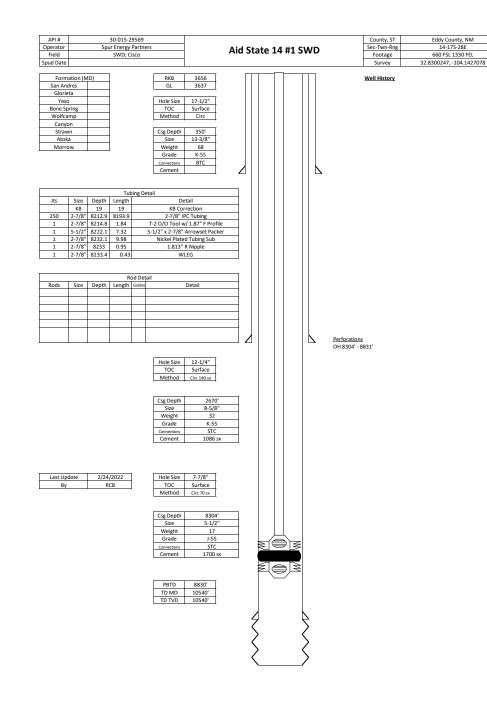
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You.

Dan Smolik, Compliance Officer EMNRD-O.C.D. District II – Artesia, NM

Received by OCD: 2/24/2022 9:02:52 AM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: 0	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	83910
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
gcordero	None	2/24/2022

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Action 83910