Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 309708 **District II** 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49706 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MAMBA 30 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 744H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267, Midland, TX 79702 4. Well Location Section <u>30</u> : <u>252</u> feet from the S line and feet 1445 from the E 33E NMPM Township 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3538 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type bbls; Construction Material Pit Liner Thickness: ____ mil Below-Grade Tank: Volume__ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1-24-2022 20" Conductor @ 119' 2-12-2022Surface Hole @ 1,252' MD, 1,252' TVD Casing shoe @ 1,237' MD, 1,237' TVD BOP/DIVERTERS/ROTATING HEAD-SET PLUG, TEST BOP BREAKS, KILL LINE, 250-5000 PSI TEST ORBIT VALVE 500 PSI, PULL TEST PLUG 2-19-2022Intermediate Hole @ 11,905' MD, 11,881' TVD Casing shoe @ 11,890' MD, 11,866' TVD 2-26-2022 Production Hole @ 17,864' MD, 12,941' TVD Casing Shoe @ 17,838' MD, 12,941' TVD 1/24/2022 Spudded well. **Casing and Cement Program**

Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
		Туре	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole
02/19/22	Int1	FreshWater	8.75	7.625	29.7	P110	0	11890	580	1.6	С	0	2600	0	Υ
02/19/22	Int1	FreshWater	8.75	7.625	29.7	P110	0	11890	1572	1.6	Н	0	2600	0	Υ
02/26/22	Prod	FreshWater	6.75	5.5	20	ECP110	11648	17838	615	1.2	ECP110			0	Υ
02/12/22	Surf	FreshWater	16	9.625	40	J55	0	1237	580	1.6	С	0	1500	0	Υ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE	Electronically Signed	TITLE	Regulatory Agent	DATE	2/28/2022	
Type or print name	Kay Maddox	E-mail address	kay_maddox@eogresources.com	Telephone No.	432-686-3658	
For State Use Only:						
APPROVED BY:	Paul F Kautz	TITLE	Geologist	DATE	3/1/2022 1:03:46 PM	