

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-64314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moonshot
8. Well Number 1
9. OGRID Number 14187
10. Pool name or Wildcat Elkins Fusselman, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marshall & Winston, Inc.

3. Address of Operator
P. O. Box 50880 – Midland, TX 79710-0880

4. Well Location
 Unit Letter K; 2112 feet from the South line and 2467 feet from the West line
 Section 26 Township 7S Range 28E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4068' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Open Perfs 6712' - 6720'

Run CBL to surface.

Marshall & Winston respectfully requests permission to plug and abandon this well as follows:

CIBP @ 6662' - test casing -

Plug 1: ~~6742-6642'~~ Set CIBP and spot 25 sacks on top of CIBP. Tag plug.

Plug 2: ~~6386-6286'~~ - 25 sacks cement. 6436' - 6336' - T. Penn

Plug 3: ~~5921-5821'~~ - 25 sacks cement. Tag plug. 5971' - 5871' - B. Wolfcamp

25 sx cmt 5300' - 5200' - T. ABO

Plug 4: ~~4501-4401'~~ - 25 sacks cement. 4550' - 4450' - T. Tubb

Plug 5: ~~3031-2798'~~ - 25 sacks cement. Tag plug. 29 sx cmt 3081' - 2800' - T. Glorieta & 8 5/8' Shoe

Plug 6: ~~1876-1776'~~ - 25 sacks cement. 1926' 1826' - T. SA

Plug 7: ~~885-785'~~ - 25 sacks cement. 935' - 835' - T. Yates

Plug 8: 456-356' - 25 sacks cement. Tag plug.

Plug 9: 1000' - 30 sacks cement. Perforate, circulate and verify cement at surface. 50 sx cmt. 200' to surf.

All cement used will be Class C or Class H with additives (14.8#/16.4#). Heavy mud will be placed between each plug.

Dry hole marker will be installed.

Notify NMOCD – Artesia 24 hours prior to beginning plugging operations.

Spud Date:

Rig Release Date:

****SEE ATTACHED COA'S****

Must be plugged by 2/24/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Agent for Marshall & Winston, Inc. DATE February 10, 2022

Type or print name Rusty Klein E-mail address: rustyklein4@gmail.com PHONE: 575-703-6412

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/24/2022

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

MARSHALL & WINSTON, INC.
Moonshot #1
30-005-64314
Section 26-T7S-28E
Chaves County, New Mexico

TD 6900'; PBTD 6872'

CASING DETAIL:

13-3/8" 48# casing set at 406' with 420 sacks of cement – circulated to surface
8-5/8" 32# casing set at 2848' with 640 sacks of cement – circulated to surface
5-1/2" 17# casing set at 6873' with 1340 sacks of cement – no cement to surface. Ran Temperature Survey and found top of cement at 360'.

LOG TOPS:

Yates 885'
San Andres 1876'
Glorieta 3031'
Tubb 4501'
Abo 5251'
Base Wolfcamp 5921'
Penn 6386'
Fusselman 6681'

PROPOSED P & A PLUGS:

Plug #1: 6742-6642' – 25 sacks cement. Set CIBP and cap with cement. Tag plug.
Plug #2: 6386-6286' – 25 sacks cement.
Plug #3: 5931-5831' – 25 sacks cement. Tag plug.
Plug #4: 4501-4401' – 25 sacks cement.
Plug #5: 3031-2798' – 25 sacks cement. Tag plug.
Plug #6: 1876-1776' – 25 sacks cement.
Plug #7: 885-785' – 25 sacks cement.
Plug #8: 456-356' – 25 sacks cement. Tag plug.
Plug #9: 100-0' - 30 sacks cement. Perforate and circulate cement to surface. Verify cement at surface.

All cement plugs will be Class C or Class H (14.8#/16.4#).

Heavy mud will be placed between all plugs.

Before



Moonshot #1

API No: 30-005-64314

Surface: 2112' FSL & 2467 FWL, Sec 26, T-7-S, R-28-E

Chavez County

Permit: 252725

Bottom Hole: 2112' FSL & 2467 FWL, Sec 26, T-7-S, R-28-E

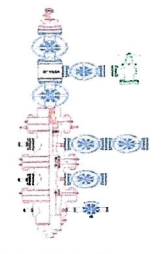
Elkins

AFE #: N/A

WELLBORE SCHEMATIC		MD	TVD	Dev deg	SECTION COMMENTS	Survey x:y Coordinates
Hole Size	Formation					SHL x: 624644.60 y: 973775.20
	KB	4,081.0 feet			Todd Passmore Cell: 432-894-0165 tpassmore@mar-win.com	BHL x: 624644.60 y: 973775.20
	Ground	4,068.0 feet				
	Csg Flng	4,068.0 feet				
					* CEMENT TO SURFACE *	
	Surface Casing	406'			13.375in, 48.lb, H40, STC	Cement to Surface
	Yates	885 970 1,411				
	San Andres	1,876				
	Intermediate Casing	2,848			8.625in, 32.lb, J55, LTC	Cement to Surface
	Glorietta	3,031				
	Tubb	4,501				
	Abo	5,251				
	BW Wolfcamp	5,921				
	Penn	6,386				
	Fuss	6,681			Perforations 6,712' - 6,720' Perforations 6,728' - 6,740'	2-7/8" N-80 Tubing Packer @ 6,676'
	Base Fuss	6,981			Perforations 6,792'-6,800' (Squeezed off)	
	Production Casing	6873'			5.5in, 17.lb, L80, LTC	Top of Cement 360'
Logs No Open Hole Logs Planned Cased Hole CN/GR/RCBL Cased Hole Gyro						
Wellhead Data		Downing		Surf Hole Size 17.5"		
		Tubing Spool		Surface Casing Size 13.375in, 48.lb, H40, STC		
		11"3M x 7-1/16" 5M		Surface Casing Depth 406'		
		B' Section		INT Hole Size 11		
		13-5/8"3M x 11"3M		INT Casing Size 8.625in, 32.lb, J55, LTC		
				INT Casing Depth 2848'		
		Casing Flange		Prod Hole Size 7.875"		
		13-5/8"3Mx13-3/8 SOW		Prod Casing Size 5.5in, 17.lb, L80, LTC		
		Prod Casing Depth 6873'				

Directions Off HWY 70 East of Roswell, turn south on County Road 38 (mile marker 364). Continue East on county road for 4.5 miles. Turn North for 0.9 miles then turn West (left) for .08 Miles. Turn south and road will lead to location.
 Lat: 33°67'64.63" Lon: 104°05'94.92"

After

M&W Marshall & Winston, Inc.		Moonshot #1			Chavez County
API No: 30-005-64314		Surface: 2112' FSL & 2467 FWL, Sec 26, T-7-S, R-28-E			
Permit: 252725		Bottom Hole: 2112' FSL & 2467 FWL, Sec 26, T-7-S, R-28-E			Elkins
AFE #: N/A		Plug & Abandon Wellbore Diagram			
WELLBORE SCHEMATIC		MD	TVD	Dev	SECTION COMMENTS
Hole Size	Formation			deg	Survey x,y Coordinates
100'-0' Perf/Circ/Verify	KB	4,081.0 feet			SHL x: 624644.60 y: 973775.20
	Ground	4,068.0 feet			BHL x: 624644.60 y: 973775.20
	Csg Flng	4,068.0 feet			
456'-356' 25sxs Spot	Surface Casing	406'			Todd Passmore Cell: 432-894-0165 tpassmore@mar-win.com
					* CEMENT TO SURFACE *
885'-785' 25sxs Spot	Yates	885 970 1,411			Cement to Surface
1,876'-1,776' 25sxs Spot	San Andres	1,876			
3,031'-2,798' 25sxs Spt & Tag	Intermediate Casing	2,848			8.625in, 32.lb, J55, LTC
4,501'-4,401' 25sxs Spot	Tubb	4,501			2-7/8" N-80 Tubing Packer @ 6,676'
5,931'-5,831' 25sxs Spot/Tag	BW Wolfcamp	5,921			Perforations 6,712' - 6,720' Perforations 6,728' - 6,740'
6,386'-6,286' 25sxs Spot	Penn	6,386			Perforations 6,792'-6,800' (Squeezed off)
6,742'-6,642' CIBP +25sxs Cap & Tag	Base Fuss	6,981			
Logs No Open Hole Logs Planned Cased Hole CN/GR/RCBL Cased Hole Gyro	Production Casing	6873'			5.5in, 17.lb, L80, LTC
Wellhead Data		Downing		Surf Hole Size 17.5"	
		Tubing Spool		Surface Casing Size 13.375in, 48.lb, H40, STC	
		11"3M x 7-1/16" 5M		Surface Casing Depth 406'	
		B' Section		INT Hole Size 11	
		13-5/8"3M x 11"3M		INT Casing Size 8.625in, 32.lb, J55, LTC	
		Casing Flange		INT Casing Depth 2848'	
		13-5/8"3Mx13-3/8 SOW		Prod Hole Size 7.875"	
				Prod Casing Size 5.5in, 17.lb, L80, LTC	
				Prod Casing Depth 6873'	

Directions

Off HWY 70 East of Roswell, turn south on County Road 38 (mile marker 364). Continue East on county road for 4.5 miles. Turn North for 0.9 miles then turn West (left) for .08 Miles. Turn south and road will lead to location.

Lat: 33°67'64.63"

Lon: 104°05'94.92"

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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82995

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 82995
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/24/2022